



**Consumers  
Power  
Company**

General Offices: 212 West Michigan Avenue, Jackson, MI 49201 • (517) 788-0550

COPY

February 19, 1981

Mr James G Keppler  
Office of Inspection and Enforcement  
Region III  
U S Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60127

DOCKET 50-255 - DPR-20 - PALISADES PLANT -  
LICENSEE EVENT REPORT 81-007 - INOPERABLE  
AUXILIARY FEEDWATER PUMP

On the reverse side is LER 81-007 which is reportable under Technical Specifications 6.9.2B(2).

Steven R Frost (Signed)

Steven R Frost  
Palisades Licensing Engineer

CC Director, Office of Nuclear Reactor Regulation  
Director, Office of Inspection and Enforcement  
NRC Resident Inspector

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## LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 MIPAL 1 2 00 -000000 -00 3 411111 4 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T  
01  
7 8

REPORT SOURCE L 6 0 5 0 0 0 2 5 5 7 0 1 2 2 8 1 8 0 2 1 9 8 1 9  
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During operator rounds it was discovered that the overspeed trip device  
03 for the turbine-driven auxiliary feedwater pump was in the tripped  
04 condition. The overspeed trip was immediately reset, thereby restoring  
05 the pump to operable status. Condition is believed to have existed for  
06 approx. one hour prior to discovery. LER 81-05 reported a similar  
07 occurrence. Event reportable per TS 3.5.2 and 6.9.2.B2.

08  
7 8 9

09 H H 11 A 12 F 13 T U R B I N 14 Z 15 Z 16  
9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER 8 1 21 22 0 0 7 24 25 0 3 28 29 L 30 31 0 32  
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

X 18 X 19 Z 20 0 0 0 0 22 N 23 N 24 A 25 W 3 1 5 26  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Approx. one hour prior to discovery of the condition, contractor workers  
11 had been observed moving gas bottles into the aux. FW pump room.  
12 A worker apparently accidentally bumped the overspeed trip. To prevent  
13 recurrence, indoctrination training for contractor workers is being revised  
14 to stress necessity to exercise caution when working in vital areas.

15 E 28 0 9 9 29 NA 30 A 31 Operator Observation 32  
7 8 9 10 11 12 13 14 44 45 46 80  
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 Z 33 Z 34 NA 35 NA 36  
7 8 9 10 11 12 13 14 44 45 46 80  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 0 0 0 37 Z 38 NA 39  
7 8 9 10 11 12 13 14 44 45 46 80  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 0 0 0 40 NA 41  
7 8 9 10 11 12 13 14 44 45 46 80  
PERSONNEL INJURIES NUMBER DESCRIPTION

19 Z 42 NA 43  
7 8 9 10 11 12 13 14 44 45 46 80  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 N 44 NA 45  
7 8 9 10 11 12 13 14 44 45 46 80  
PUBLICITY ISSUED DESCRIPTION

NRC USE ONLY  
63 69 80

8102260564

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 M I P A L 1 02 0 0 - 0 0 0 0 0 0 0 3 4 1 1 1 1 04 5

7 8 9 14 15 25 26 30 57 58

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T 01 L 02 0 5 0 0 0 2 5 5 07 0 1 2 2 8 1 08 0 2 1 9 8 1 09

7 8 60 61 68 69 74 75 80

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

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7 8 9 10 11 12 13 18 19 20

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 8 1 21 0 0 7 24 0 3 28 L 30 0 32

7 8 21 22 23 24 26 27 28 29 30 31 32

LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

18 X 19 X 20 Z 21 Z 22 0 0 0 0 23 N 24 N 25 A 26 W 3 1 5

33 34 35 36 37 40 41 42 43 44 47

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PERSONNEL INJURIES NUMBER DESCRIPTION

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7 8 9 11 12 44 80

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 M 44 NA 45

7 8 9 10 44 80

ISSUED DESCRIPTION PUBLICITY

8102280564

58 59 80

NRC USE ONLY