

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	2	2	0	7	0	9	2	2	8	0	8	1	0	2	0	8	0	9
60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE						80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES **(10)**

SYSTEM CODE [0][9]		CAUSE CODE [S][C]		CAUSE SUBCODE [D]		COMPONENT CODE [V][A][L][V][E][X]				COMP. SUBCODE [X]		VALVE SUBCODE [L]	
7	8	9	10	11	12	13	14	15	16	17	18	19	20
(17) LER/RO REPORT NUMBER		EVENT YEAR [8][0]		SEQUENTIAL REPORT NO. []		OCCURRENCE CODE []		REPORT TYPE [L]		REVISION NO. [0]			
21		22		23		24		25		26			
ACTION TAKEN [B]		FUTURE ACTION [G]		EFFECT ON PLANT [Z]		SHUTDOWN METHOD [Z]		HOURS [0][0][0][0]		ATTACHMENT SUBMITTED [N]			
33		34		35		36		37		38			
(18)		(19)		(20)		(21)		(22)		(23)			
NPRD-4 FORM SUB. [N]		PRIME COMP. SUPPLIER [L]		COMPONENT MANUFACTURER [2][9][9][9]									
42		43		44									
(24)		(25)		(26)									

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7	8	9	FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	C	28	0	7	0	29	N/Z	B	31	OPERATOR OBSERVATION						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
ACTIVITY RELEASED			CONTENT OF RELEASE			AMOUNT OF ACTIVITY			LOCATION OF RELEASE								
1	6	Z	33	Z	34	N/A			N/A								
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
PERSONNEL EXPOSURES			NUMBER			TYPE			DESCRIPTION								
1	7	0	0	0	37	Z	38	N/A									
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
PERSONNEL INJURIES			NUMBER			DESCRIPTION											
1	8	0	0	0	40	N/A											
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION											
1	9	Z	42	N/A													
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
PUBLICITY			ISSUED			DESCRIPTION											
2	0	N	44	N/A													
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
												NRC USE ONLY					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24

NRC USE ONLY

10 8 010800463
NAME OF PREPARER Paul Harrison

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EVENT DESCRIPTION

Following a plant start-up the reactor primary containment inerting process had been completed. In order to establish the proper drywell to torus differential pressure the appropriate valves were opened to vent the torus through #11 Emergency Ventilation System. A short time later, during routine operator rounds, #111 absolute filter access cover was found off the housing.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

Apparently residual pressure in the containment nitrogen inerting line pressurized the filter housing when torus venting was initiated. The affected system was declared inoperable and the redundant system was run for operability. The housing cover was immediately reinstalled and the affected system was subsequently run for operability. For long term corrective action a caution will be added to the containment inerting operating procedure to ensure residual pressure is removed from the inerting line immediately at the end of the inerting operation and prior to drywell/torus venting.

