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 AUTH. NAME AUTHOR AFFILIATION
 LEMPGES, T.E. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 SCHWENCER, A. Licensing Branch 2

SUBJECT: Forwards Rev 0. to "Emergency Procedure Guideline, ^{see Emergency flow} Util
 commits to revise Figure 7 of guidelines & determine
 primary containment pressure, per NRC request.

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October 5, 1984
(NMP2L 0188)

Mr. A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Dear Mr. Schwencer:

Re: Nine Mile Point Unit 2
Docket No. 50-410

Enclosed is Revision 0 of the Emergency Procedure Guideline for Nine Mile Point Unit 2 which has been revised based upon Nuclear Regulatory Commission staff comments. Also provided is a draft of the development, verification and validation procedures for your information. These latter procedures are included as requested by the Nuclear Regulatory Commission staff to show evidence of the detailed methods used to ensure the accuracy of the Emergency Procedure Guideline.

Additionally, the Nuclear Regulatory Commission requested that we provide a commitment to revise Figure 7 of the Emergency Procedure Guideline. Niagara Mohawk will revise Figure 7 and determine the primary containment pressure limit taking into account the ultimate containment pressure and consider the operability of the purge/vent isolation valves and the operability of the Automatic Depressurization System valves as part of the analysis.

Very truly yours,



T. E. Lempges
Vice President
Nuclear Generation

TEL/NLR:ja
Enclosure

cc: R. Gramm, NRC Resident Inspector

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of)

Niagara Mohawk Power Corporation)

(Nine Mile Point Unit 2))

Docket No. 50-410

AFFIDAVIT

T. E. Lempges, being duly sworn, states that he is Vice President of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.

T. E. Lempges

Subscribed and sworn to before me, a Notary Public in and for the State of New York and County of Onondaga, this 5 day of October, 1984.

Janis M. Macro
Notary Public in and for
Onondaga County, New York

My Commission expires:

JANIS M. MACRO

Notary Public in the State of New York
Qualified in Onondaga County No. 4784555
My Commission Expires March 30, 19.....

Resolution of Comments:

In steps requiring initiation of drywell sprays, the option is given to use either of the following:

1) drywell spray reduced flow (268gpm), and Figure 3;

or

2) drywell spray rated flow, and Figures 3 and 4.

All information was included in the PGP. The decision on which option to utilize will be made during EOP Development. EOP steps generated from PSTG steps DW/T-3, PC/P-3 and PC/P-6 will reflect the decision.

The following changes were made to the Guideline based on your comments (10/3/84 conference call):

- 1) p.17. - EMERGENCY PROCEDURE GUIDELINE was changed to PLANT SPECIFIC TECHNICAL GUIDELINE. This is consistent with the guideline being submitted for verification. DRAFT was changed to REV.0. This is subject to verification.
- 2) p.22. - No change was made. The RCIC isolation pressure was based on the number in FSAR section 5.4.6.2.2. If during start-up testing a more accurate number is obtained, it will be reflected in a future revision.
- 3) p.35. - A caution number was corrected.
- 4) p.44. - A step was added (had been left out on original submittal because of a missing page). The numbering was corrected.
- 5) p.47. - The spelling error was corrected.
- 6) p.50. - A step number was corrected.
- 7) p.53. - Step numbers were corrected.
- 8) p.65. - Caution numbers were corrected.

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- 9) New figures are included. Figure 7 was corrected. The figure 4 abscissa label was corrected.

An incorrect suppression pool pressure instrument penetration elevation was discovered and corrected. The correction is reflected in revised figures 1, 5 and 7.

A verification of all step numbers, step references, figure numbers, caution numbers found this revision to be accurate, based on Rev. 3 of the generic guideline (sent 10/4/84).

