

**LICENSEE EVENT REPORT**

CONTROL BLOCK:                      ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	B	R	F	3	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	9						14	15	25										26	30				57	CAT	58	
		LICENSEE CODE							LICENSE NUMBER											LICENSE TYPE								

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	2	9	6	7	1	2	0	4	7	9	8	1	2	1	7	7	9	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

**EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)**

0 2 | While performing an ultrasonic inspection of unit 3 core spray piping, an indication  
0 3 | was found adjacent to the safe end to core spray pipe weld number DCS-3-18. There were  
0 4 | no resulting significant occurrences, no previous similar events, and no danger to  
0 5 | the health or safety of the public.

06 |

0	7
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08

7 8 9

0 9

7 8

SYSTEM CODE

S F (11)

9 10

CAUSE CODE

X (12)

11

CAUSE SUBCODE

Z (13)

12

COMP. SUBCODE

Z (15)

19

VALVE SUBCODE

Z (16)

20

COMPONENT CODE

Z Z Z Z Z Z (14)

13 18

(17) LER/RO REPORT NUMBER [EVENT YEAR] [21] [7] [9] [22] [23] [24] [0] [1] [25] [26] [27] [28] [0] [29] [30] [T] [31] [32] [0]

ACTION TAKEN (X) (18) FUTURE ACTION (X) (19) EFFECT ON PLANT (Z) (20) SHUTDOWN METHOD (Z) (21) HOURS (0) (0) (0) (0) (22) ATTACHMENT SUBMITTED (Y) (23) NPRD-4 FORM SUB. (N) (24) PRIME COMP. SUPPLIER (Z) (25) COMPONENT MANUFACTURER (Z) (9) (9) (9) (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the indications is unknown but is believed to be stress-corrosion crack-

1 1 ing in the stainless steel pipe. This piping was replaced on unit 3 with carbon steel

1 2 pipe. Unit 2 core spray piping was replaced with carbon steel during a previous out-

1 3 age. Unit 1 piping will be examined during the outage to begin January 2, 1980.

14

7 8 9  
FACILITY STATUS  
1 5 H (28)  
% POWER  
0 0 0 (29)  
OTHER STATUS (30)  
NA  
METHOD OF DISCOVERY  
C (31)  
DISCOVERY DESCRIPTION (32)  
Inservice Inspection

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 2 33 10 34 NA

AMOUNT OF ACTIVITY (35)

NA

LOCATION OF RELEASE (36)

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	Z	38	NA	39

PERSONNEL INJURIES	
NUMBER	DESCRIPTION
000	NA

7	8	9	11	12
LOSS OF OR DAMAGE TO FACILITY			(43)	
TYPE			DESCRIPTION	
1	9	Z	(42)	NA

[illegible]

NAME OF PREPARER \_\_\_\_\_

**PHONE:**

79 122 70483



LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 7919 Technical Specification Involved None

Reported Under Technical Specification T.S. 6.7.2.a.9

Date of Occurrence 12/4/79 Time of Occurrence 9:30 a.m. Unit 3

Identification and Description of Occurrence: While performing an ultrasonic inspection of the core spray safe-end to pipe weld (DCS-3-18), an indication was discovered. This piping was being replaced during the scheduled refueling outage which was in progress. There were no significant resulting occurrences, no previous similar events, and no danger to health or safety of the public.

Conditions Prior to Occurrence:

Unit 3 was in a scheduled refueling outage; unit 1 was at normal operation at 995 MW<sub>e</sub> and unit 2 was at normal operation at 735 MW<sub>e</sub>.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

NA

Apparent Cause of Occurrence:

Unknown but believed to be stress-corrosion cracking.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

The pipe was replaced with carbon steel on unit 3; pipe has been previously replaced with carbon steel on unit 2; piping will be examined and any indications evaluated on the core spray during the next unit 1 refueling outage scheduled to begin 1/2/80.

Failure Data:

NA

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 

