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January 18, 2018
L-18-024

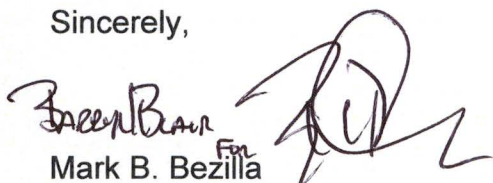
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SUBJECT:
Davis-Besse Nuclear Power Station, Unit No. 1
Docket No. 50-346, License No. NPF-3
Core Operating Limits Report, Cycle 20, Revision 1

Enclosed is Revision 1 to the Davis-Besse Nuclear Power Station, Unit No. 1 (DBNPS) Cycle 20 Core Operating Limits Report. This revision revises the length of Cycle 20 to 650 Effective Full Power Days. Submittal of this revision is in accordance with DBNPS Technical Specification 5.6.3, "CORE OPERATING LIMITS REPORT (COLR)."

There are no regulatory commitments contained in this letter. If there are any questions or if additional information is required, please contact Mr. Thomas A. Lentz, Manager - Fleet Licensing, at (330) 315-6810.

Sincerely,


Mark B. Bezilla

Enclosure:
Cycle 20, Core Operating Limits Report, Revision 1

cc: NRC Region III Administrator
NRC Resident Inspector
NRR Project Manager
Utility Radiological Safety Board

ADD
NRR

Enclosure
L-18-024

Cycle 20, Core Operating Limits Report, Revision 1

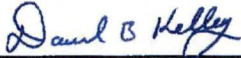
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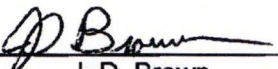
FIRSTENERGY NUCLEAR OPERATING COMPANY

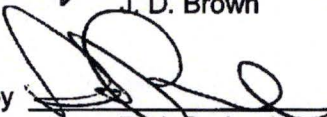
DAVIS-BESSE UNIT 1

CYCLE 20

CORE OPERATING LIMITS REPORT

Prepared by  1/2/18
D. B. Kelley

Reviewed by  1/4/18
J. D. Brown

Approved by  1/5/2018
R. J. Borland

LIST OF EFFECTIVE PAGES

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1.0 Core Operating Limits

This CORE OPERATING LIMITS REPORT for DB-1 Cycle 20 has been prepared in accordance with the requirements of Technical Specification 5.6.3. The Core Operating Limits have been developed using the methodology provided in Reference 2.0 (1). The licensed length of Cycle 20 is 650 EFPDs.

The following cycle-specific core Operating Limits, Protective Limit and Flux - Δ Flux -Flow Reactor Protection System Allowable Values are included in this report:

1. SL 2.1.1.1 Reactor Core Safety Limits
2. LCO 3.1.1 SHUTDOWN MARGIN (SDM)
3. LCO 3.1.3 Moderator Temperature Coefficient (MTC)
4. LCO 3.1.7 Position Indicator Channels
5. LCO 3.1.8 PHYSICS TESTS Exceptions – MODE 1
6. LCO 3.1.9 PHYSICS TESTS Exceptions – MODE 2
7. LCO 3.2.1 Regulating Rod Insertion Limits
8. LCO 3.2.2 AXIAL POWER SHAPING ROD (APSR) Insertion Limits
9. LCO 3.2.3 AXIAL POWER IMBALANCE Operating Limits
10. LCO 3.2.4 QUADRANT POWER TILT (QPT)
11. LCO 3.2.5 Power Peaking Factors
12. LCO 3.3.1 Reactor Protection Systems (RPS) Instrumentation
Function 8: (Flux - Δ Flux – Flow) Allowable Values
13. LCO 3.9.1 Boron Concentration
14. TRM 8.1.3 Rod Program

2.0 References

- 1) BAW-10179P-A, Rev. 8, "Safety Criteria and Methodology for Acceptable Cycle Reload Analyses", May 2010.

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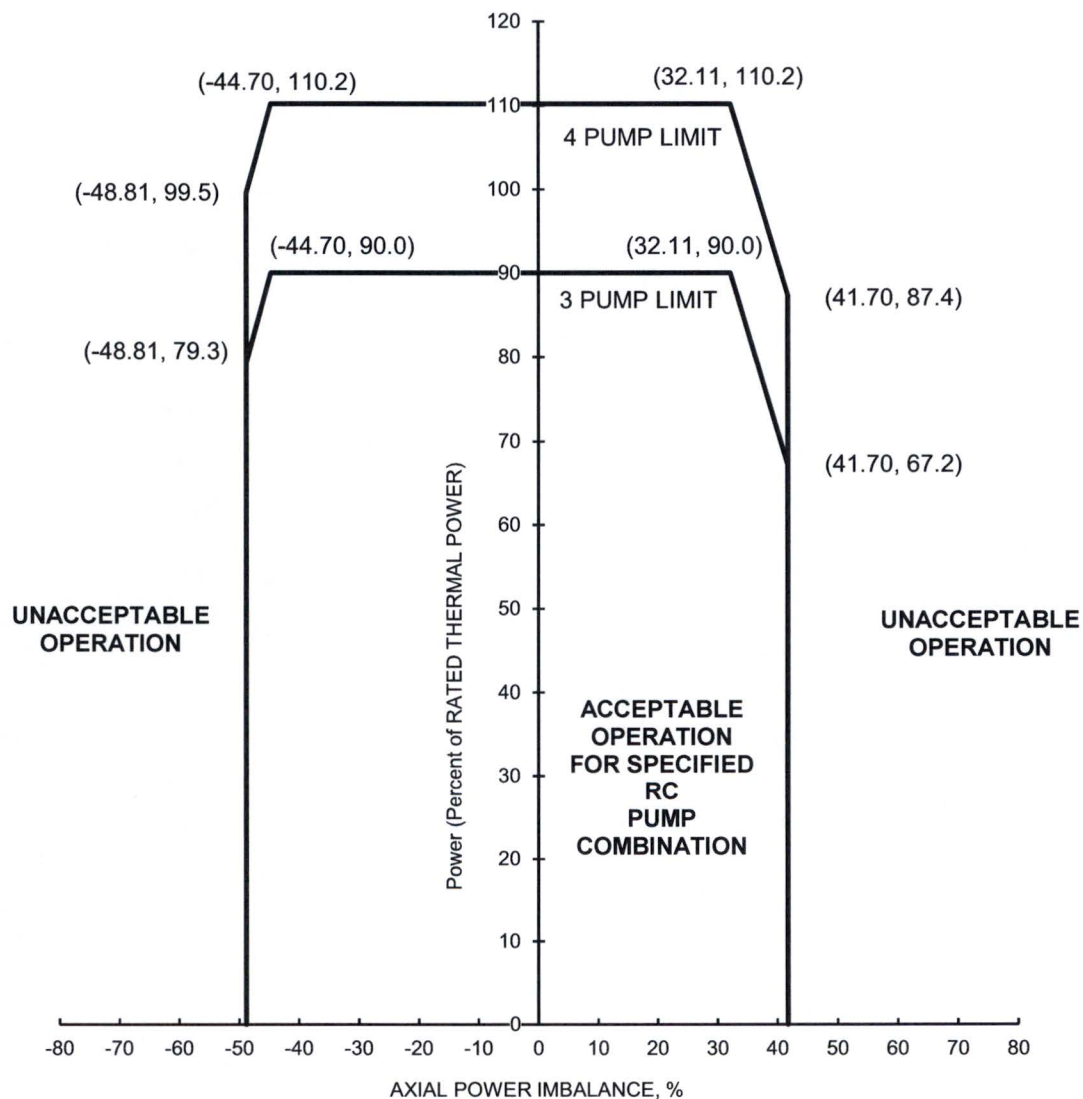
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Figure 1 AXIAL POWER IMBALANCE Protective Limits
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 2.1.1.1



Pumps Operating	Reactor Coolant Flow, gpm	Required Measured Flow to Ensure Compliance, gpm
4	380,000	389,500
3	283,860	290,957

4 Pump		
Power Level	Negative Imbalance	Positive Imbalance
110.2	-44.70	32.11
99.5	-48.81	—
87.4	-48.81	41.70
0.0	-48.81	41.70

3 Pump		
Power Level	Negative Imbalance	Positive Imbalance
90.0	-44.70	32.11
79.3	-48.81	—
67.2	-48.81	41.70
0.0	-48.81	41.70

Table 1 Shutdown Margin Requirements

Verify SHUTDOWN MARGIN per the table below.

APPLICABILITY	REQUIRED SHUTDOWN MARGIN	TECHNICAL SPECIFICATIONS REFERENCE
MODE 1 *	$\geq 1 \% \Delta k/k$ ***	3.1.4, 3.1.5
MODE 2 *	$\geq 1 \% \Delta k/k$	3.1.4, 3.1.5, 3.3.9
MODE 3	$\geq 1 \% \Delta k/k$	3.1.1, 3.3.9
MODE 4	$\geq 1 \% \Delta k/k$	3.1.1, 3.3.9
MODE 5	$\geq 1 \% \Delta k/k$	3.1.1, 3.3.9
MODE 1 PHYSICS TESTS Exceptions **	$\geq 1 \% \Delta k/k$	3.1.8
MODE 2 PHYSICS TESTS Exceptions	$\geq 1 \% \Delta k/k$	3.1.9

* The required Shutdown Margin capability of $1 \% \Delta k/k$ in MODE 1 and MODE 2 is preserved by the Regulating Rod Insertion Limits specified in Figures 2a through 2d as required by Technical Specification 3.2.1.

** Entry into Mode 1 Physics Tests Exceptions is not supported by existing analyses. For example, Regulating Rod Shutdown Margin Insertion Limits assumptions may not be met and as such requires actual shutdown margin to be $\geq 1 \% \Delta k/k$ via alternate verification or calculation.

***For the period from 0 to 300 EFPD and for power levels 60 %FP and above, rod insertion limits are established that reserve an additional $0.5 \% \Delta k/k$ required rod worth to accommodate the future implementation of an update to the SBLOCA model.

Table 2 Moderator Temperature Coefficient Limit

These limits are referred to by Technical Specifications 3.1.3

1. Lower Limit:

MTC at HFP $\geq -3.638 \times 10^{-4} \Delta k/k/^{\circ}F$ (-36.38 pcm/ $^{\circ}F$)

2. The following Upper Limits may not be exceeded without prior NRC approval:

MTC $< 0.9 \times 10^{-4} \Delta k/k/^{\circ}F$ when Thermal Power $< 95\%$ RTP

MTC $< 0.0 \times 10^{-4} \Delta k/k/^{\circ}F$ when Thermal Power $\geq 95\%$ RTP

3. The following Upper Limits may not be exceeded for operation in Modes 1 and 2:

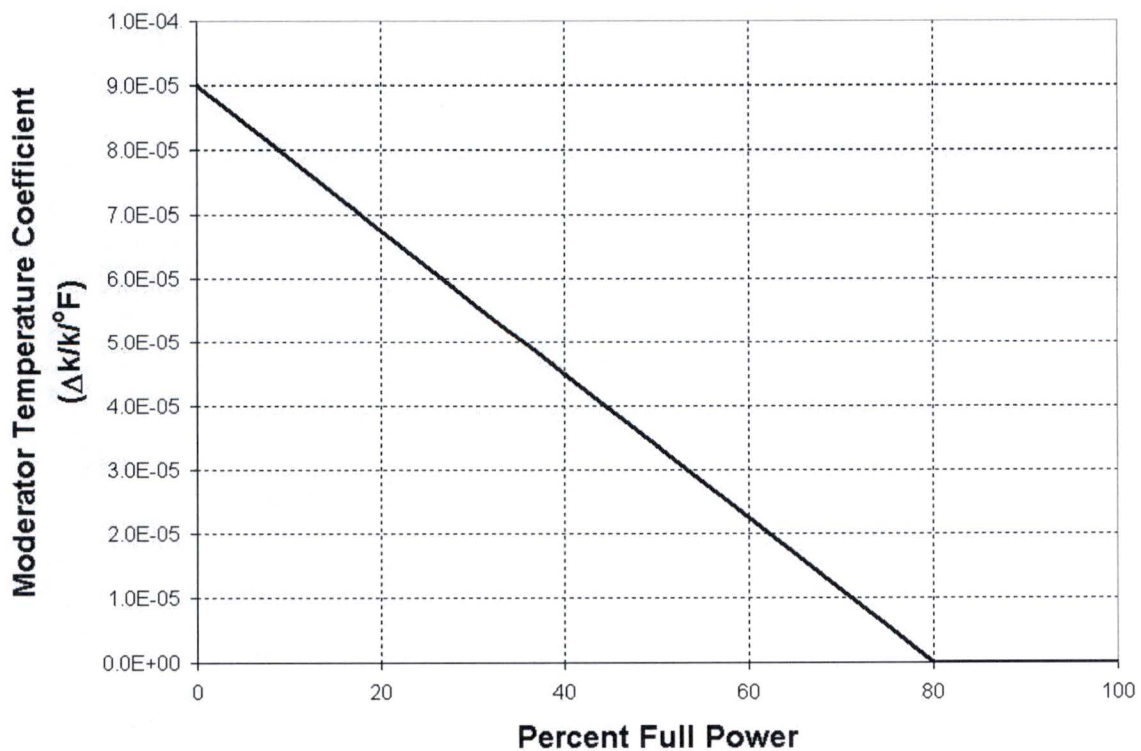


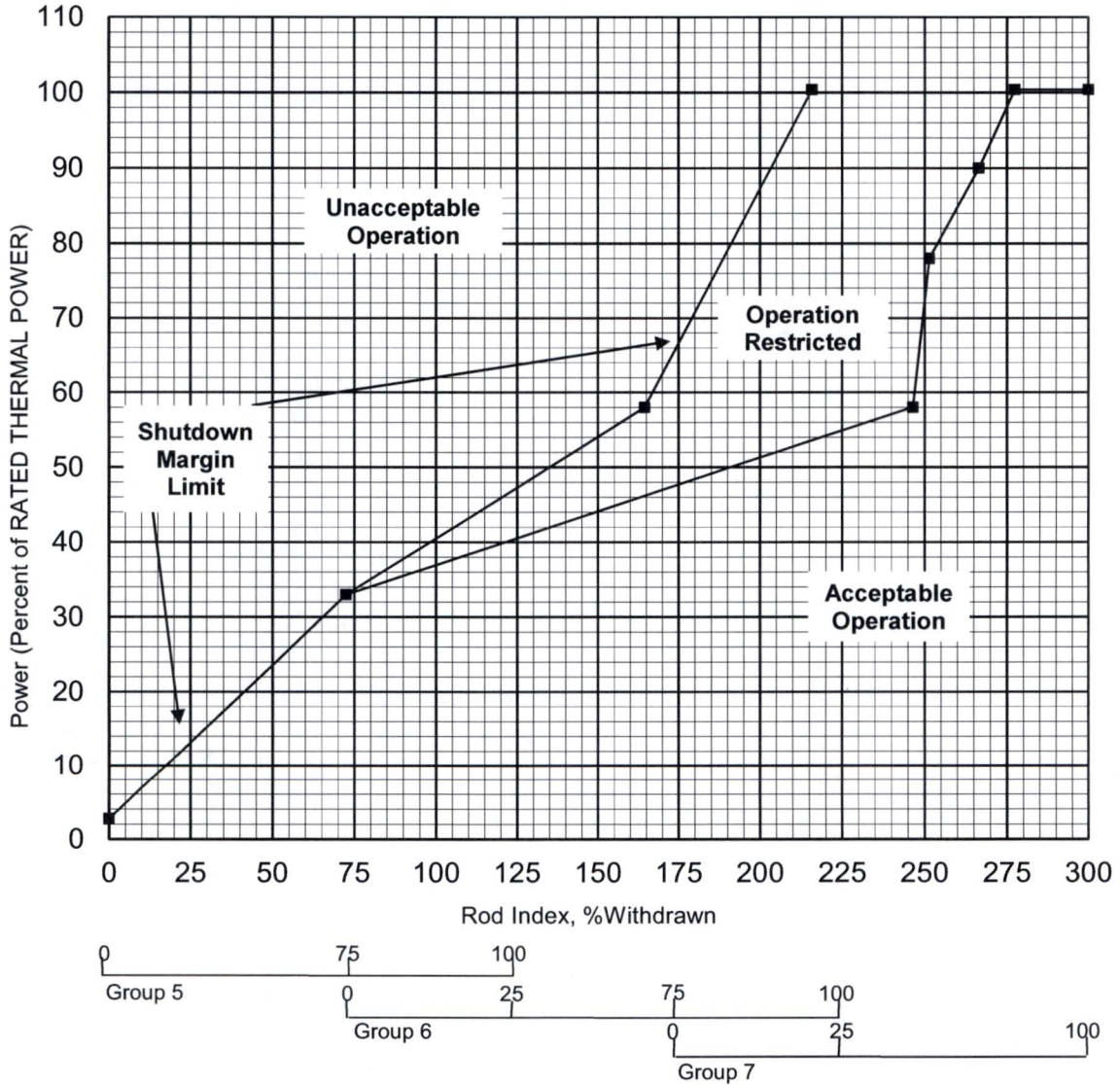
Table 3 Absolute Position Indicator (API) / Relative Position Indicator (RPI)
Agreement Limit

This limit is referred to by Technical Specifications 3.1.7

The absolute position indicator channels and the relative position indicator channels agree within 3.00%.

Figure 2a Regulating Group Position Operating Limits
0 to 300 ± 10 EFPD, Four RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specifications 3.2.1



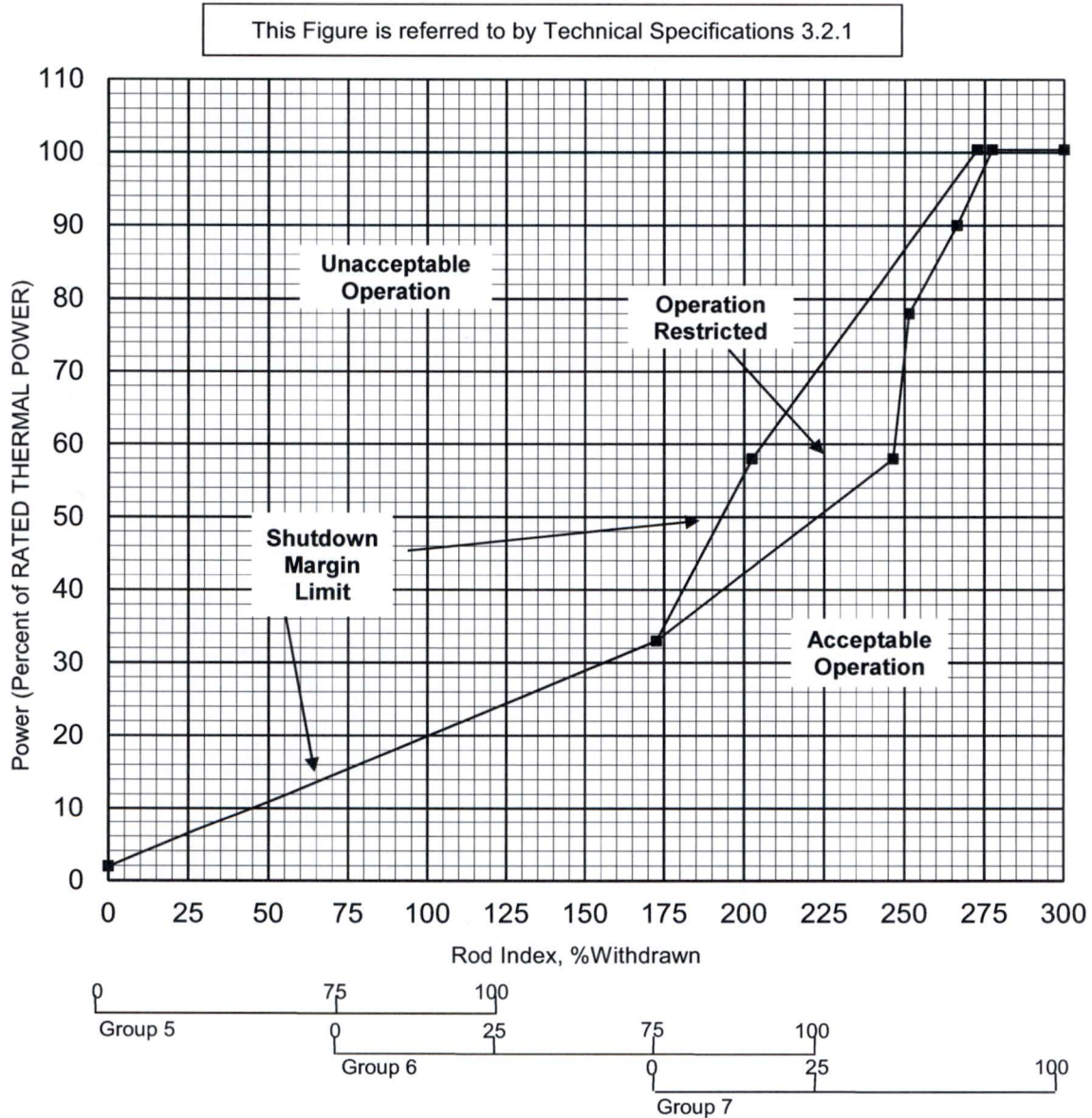
Note 1: A Rod Group overlap of 25 \pm 5% between sequential withdrawn groups 5 and 6, and 6 and 7, shall be maintained.

Note 2: Instrument error is accounted for in these Operating Limits.

Note 3: Maximum plotted power level is 100.37 %RTP.

SDM Limit		RI Limit	
Power	RI	Power	RI
100.37	215.90	100.37	300.00
58.00	164.50	100.37	277.40
33.00	72.50	90.00	266.50
2.70	0.00	78.00	251.50
		58.00	246.50
		33.00	72.50
		2.70	0.00

Figure 2b Regulating Group Position Operating Limits
After 300 \pm 10 EFPD, Four RC Pumps
Davis-Besse 1, Cycle 20



Note 1: A Rod Group overlap of 25 \pm 5% between sequential withdrawn groups 5 and 6, and 6 and 7, shall be maintained.

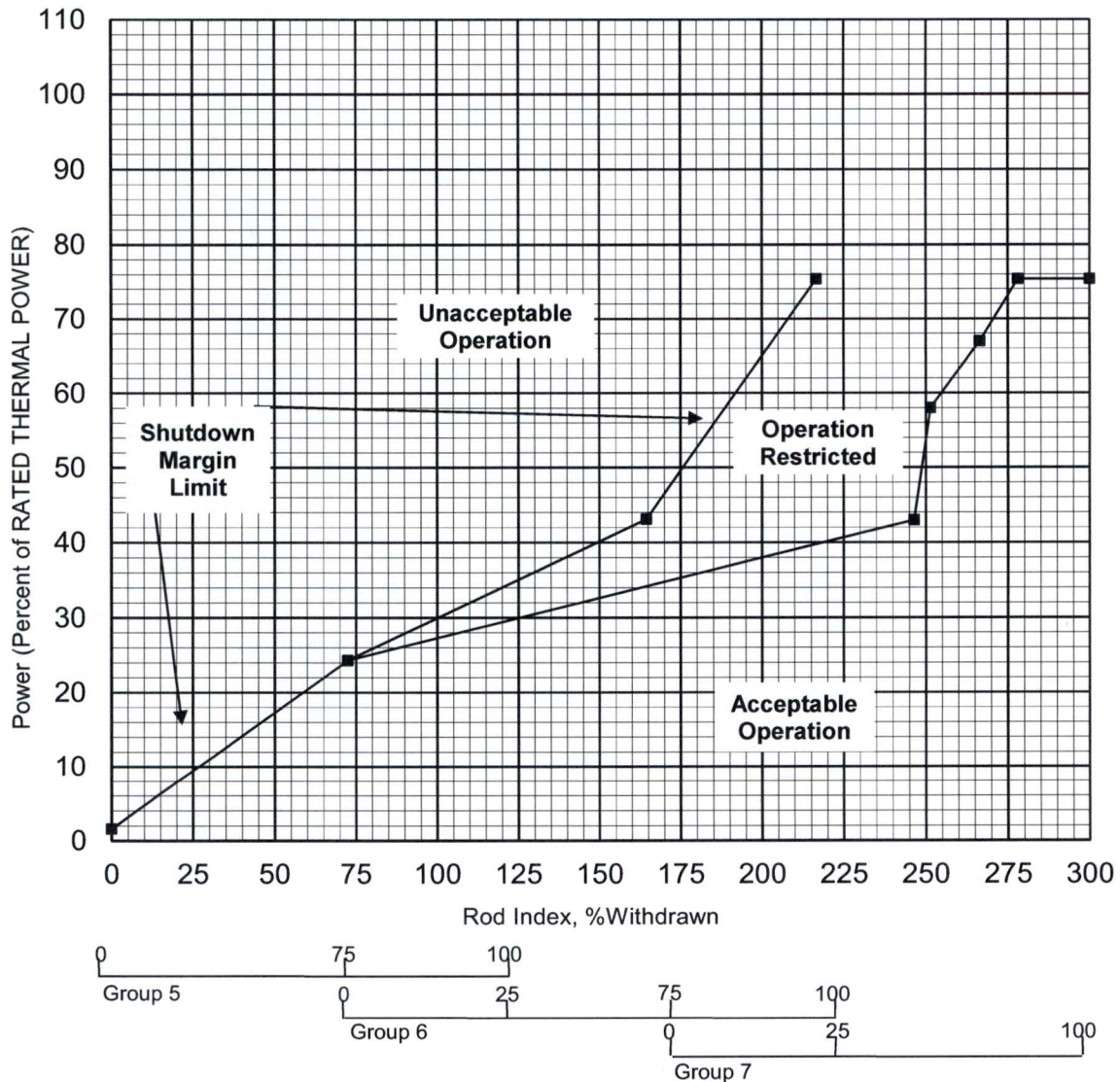
Note 2: Instrument error is accounted for in these Operating Limits.

Note 3: Maximum plotted power level is 100.37 %RTP.

SDM Limit		RI Limit	
Power	RI	Power	RI
100.37	272.80	100.37	300.00
58.00	202.50	100.37	277.40
33.00	172.50	90.00	266.50
1.90	0.00	78.00	251.50
		58.00	246.50
		33.00	172.50
		1.90	0.00

Figure 2c Regulating Group Position Operating Limits
0 to 300 ± 10 EFPD, Three RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specifications 3.2.1



Note 1: A Rod Group overlap of 25 \pm 5% between sequential withdrawn groups 5 and 6, and 6 and 7, shall be maintained.

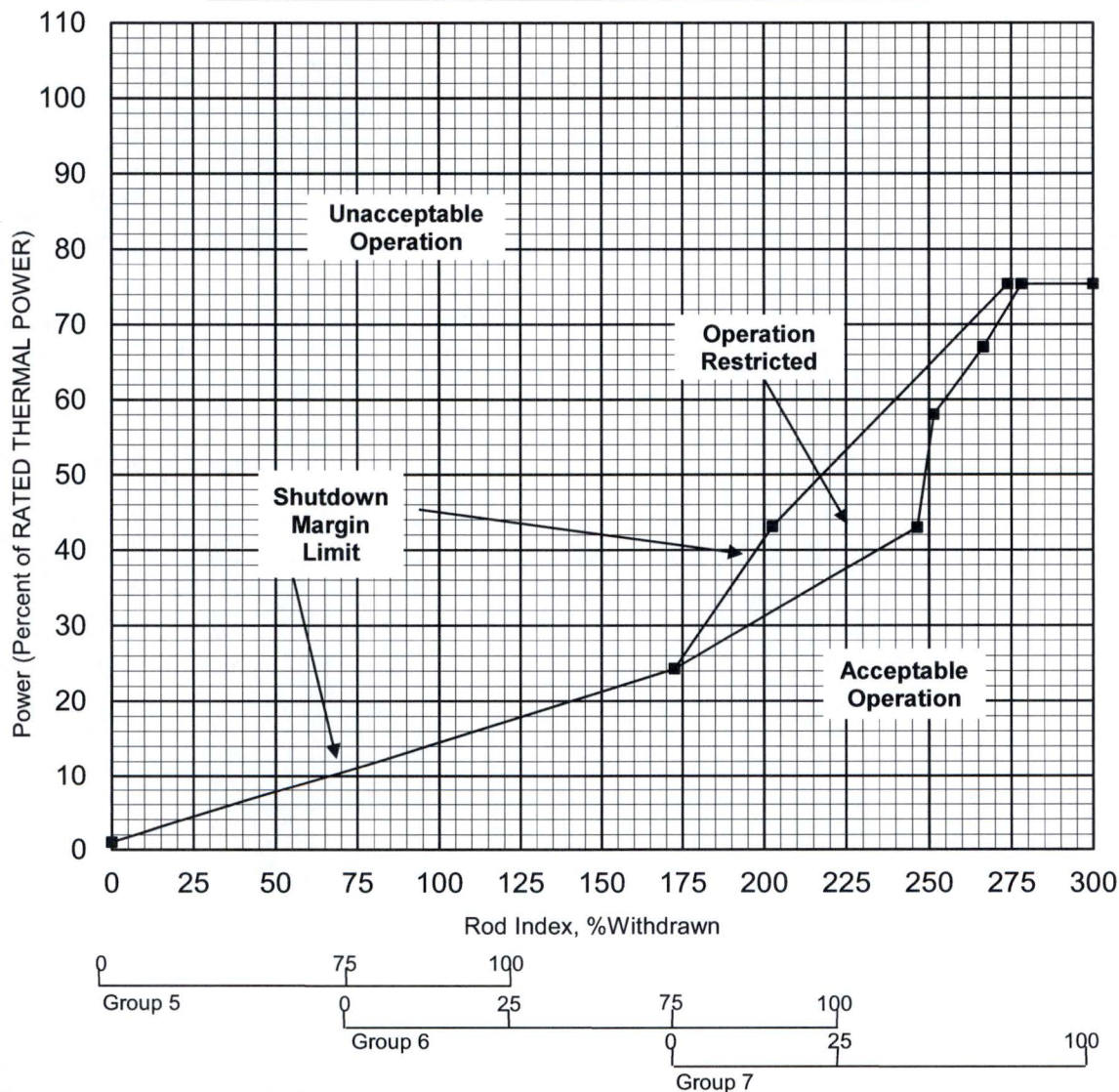
Note 2: Instrument error is accounted for in these Operating Limits.

Note 3: Maximum plotted power level is 75.37 %RTP, however, steam generator analyses limits power to 73.46 %RTP.

SDM Limit		RI Limit	
Power	RI	Power	RI
75.37	216.70	75.37	300.00
43.10	164.50	75.37	278.10
24.30	72.50	67.00	266.50
1.60	0.00	58.00	251.50
		43.00	246.50
		24.30	72.50
		1.60	0.00

Figure 2d Regulating Group Position Operating Limits
After 300 \pm 10 EFPD, Three RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specifications 3.2.1



Note 1: A Rod Group overlap of 25 \pm 5% between sequential withdrawn groups 5 and 6, and 6 and 7, shall be maintained.

Note 2: Instrument error is accounted for in these Operating Limits.

Note 3: MaMaximum plotted power level is 75.37 %RTP, however, steam generator analyses limits power to 73.46 %RTP.

SDM Limit		RI Limit	
Power	RI	Power	RI
75.37	273.90	75.37	300.00
43.10	202.50	75.37	278.10
24.30	172.50	67.00	266.50
1.00	0.00	58.00	251.50
		43.00	246.50
		24.30	172.50
		1.00	0.00

Figure 3 APSR Position Operating Limits

This Figure is referred to by Technical Specifications 3.2.2

**Before APSR Pull: 0 EFPD to 605 ± 10 EFPD,
Three or Four RC pumps operation***

Lower Limit: 0 %WD

Upper Limit: 100 %WD

**After APSR Pull: 605 ± 10 EFPD to End-of-Cycle
Three or Four RC pumps operation***

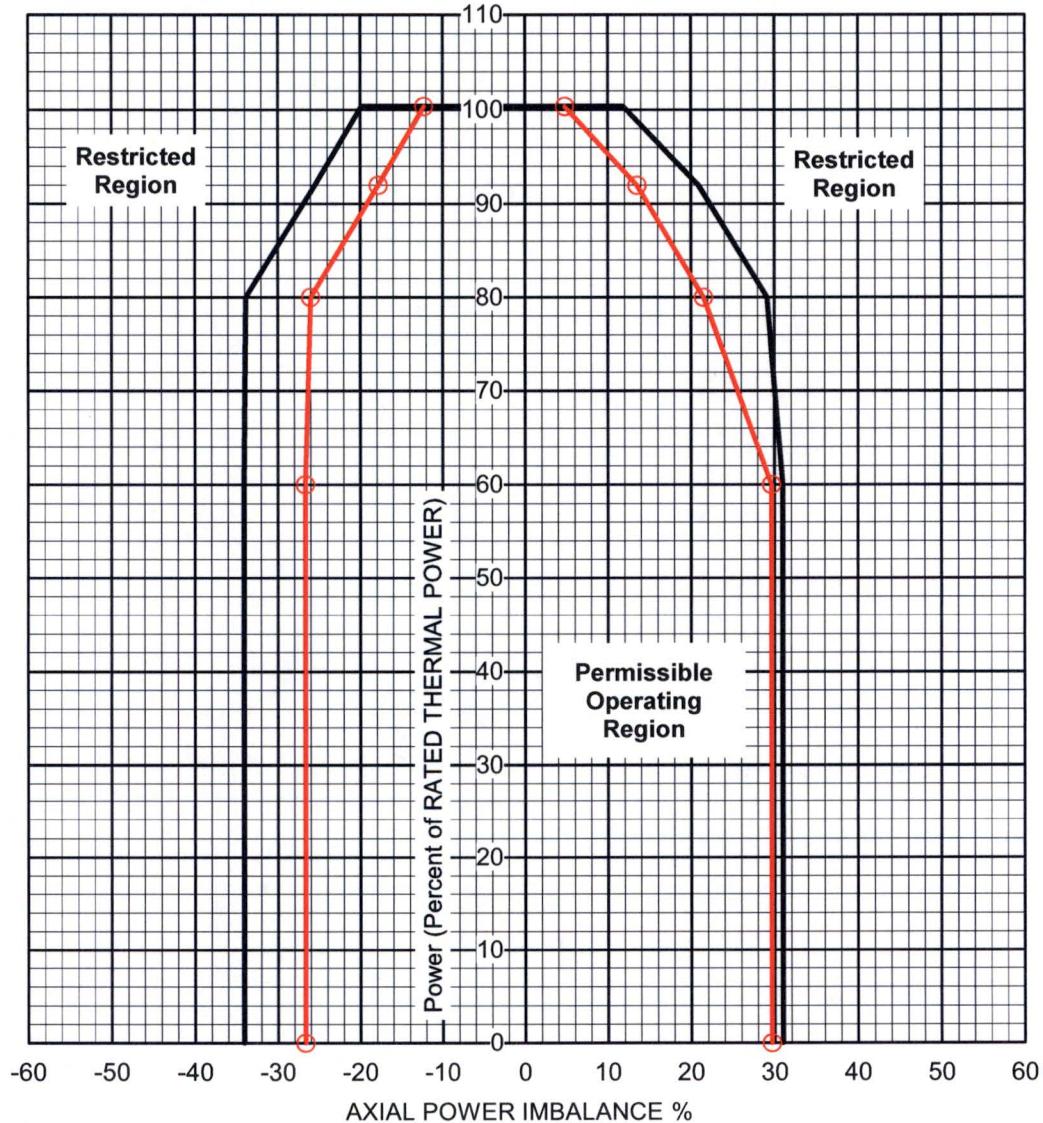
Insertion Prohibited (maintain $\geq 99\%$ WD) **

* Power restricted to 75.37% for 3-pump operation, however, steam generator analyses limits power to 73.46 %RTP.

** Reinsertion is allowed only during the end of cycle shutdown when the reactor power is equal to, or less than, 30%RTP.

Figure 4a AXIAL POWER IMBALANCE Operating Limits
0 to 50 \pm 10 EFPD, Four RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.

Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.

Note 3: Maximum plotted power level is 100.37 %RTP.

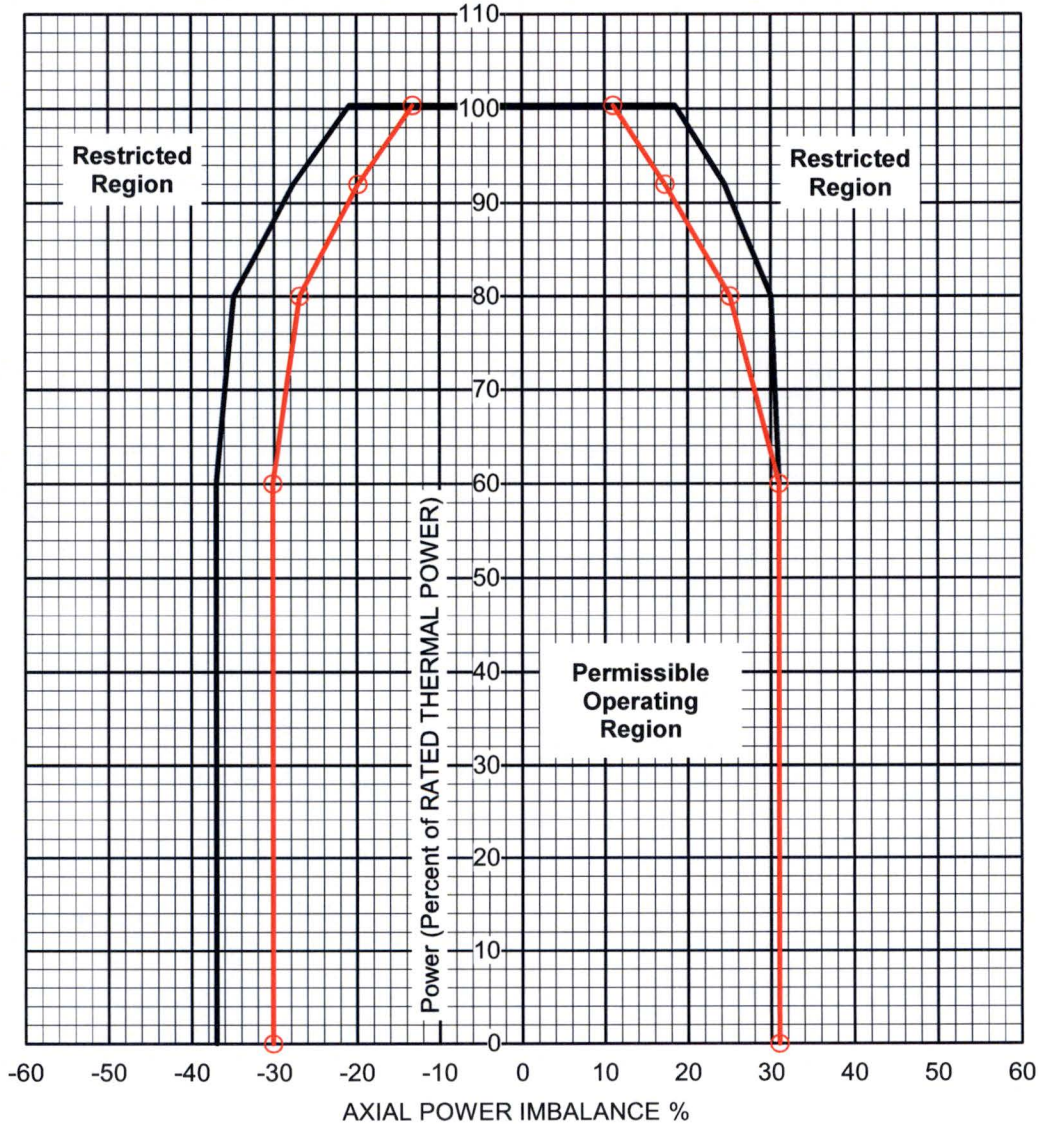
LEGEND
FULL INCORE

EXCORE

Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
100.37	-19.87	11.85	100.37	-12.29	4.78
92.00	-25.51	20.92	92.00	-17.81	13.51
80.00	-33.89	29.13	80.00	-25.98	21.52
60.00	-34.09	31.00	60.00	-26.64	29.66
0.00	-34.09	31.00	0.00	-26.64	29.66

Figure 4b AXIAL POWER IMBALANCE Operating Limits
50 ± 10 EFPD to 400 ± 10 EFPD, Four RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.
Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.
Note 3: Maximum plotted power level is 100.37 %RTP.

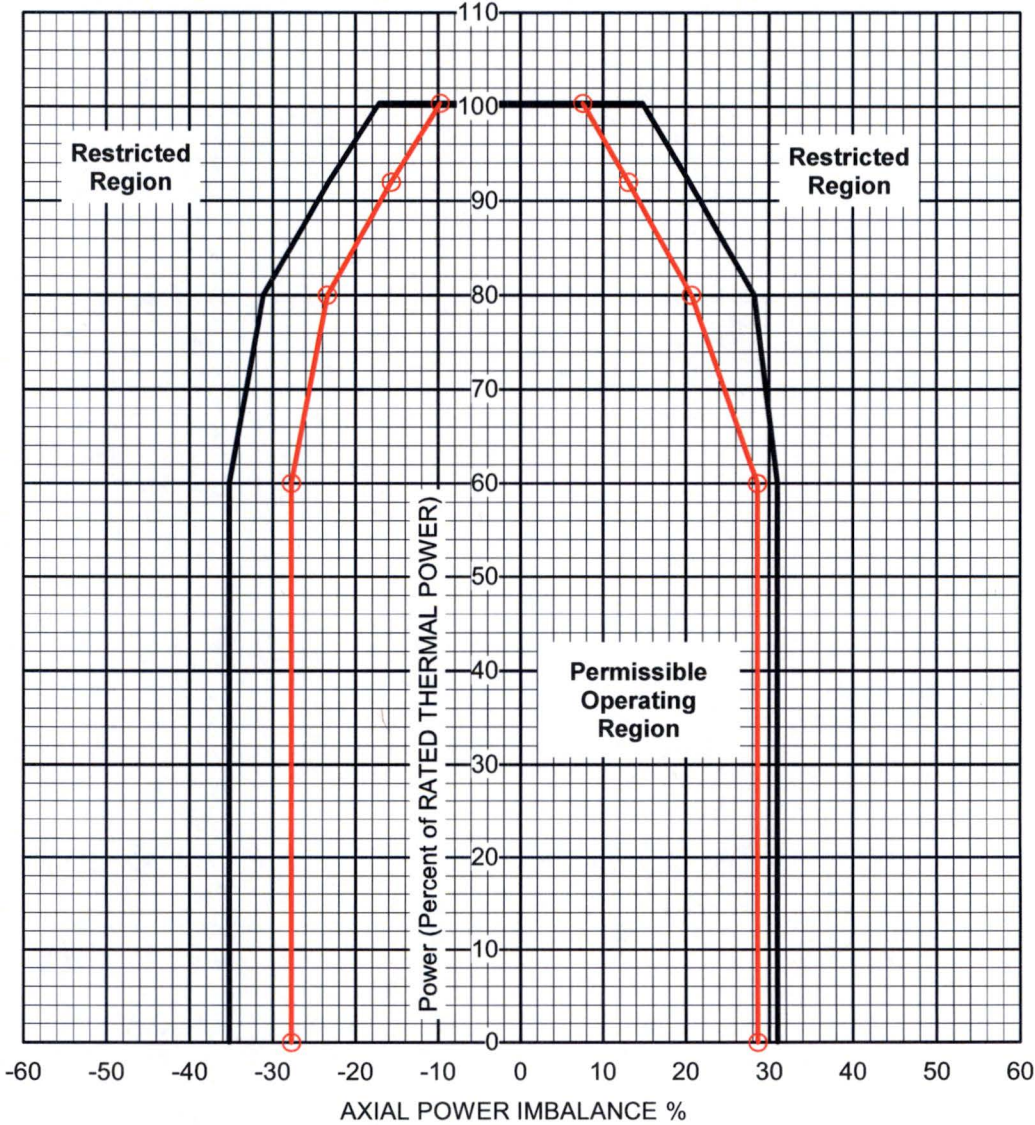
LEGEND
FULL INCORE

EXCORE

Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
100.37	-20.87	18.50	100.37	-13.23	11.01
92.00	-27.65	24.46	92.00	-19.81	17.30
80.00	-34.87	30.06	80.00	-26.90	25.12
60.00	-37.00	31.00	60.00	-30.16	31.00
0.00	-37.00	31.00	0.00	-30.16	31.00

Figure 4c AXIAL POWER IMBALANCE Operating Limits
400 ± 10 EFPD to 550 ± 10 EFPD, Four RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.
Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.
Note 3: Maximum plotted power level is 100.37 %RTP.

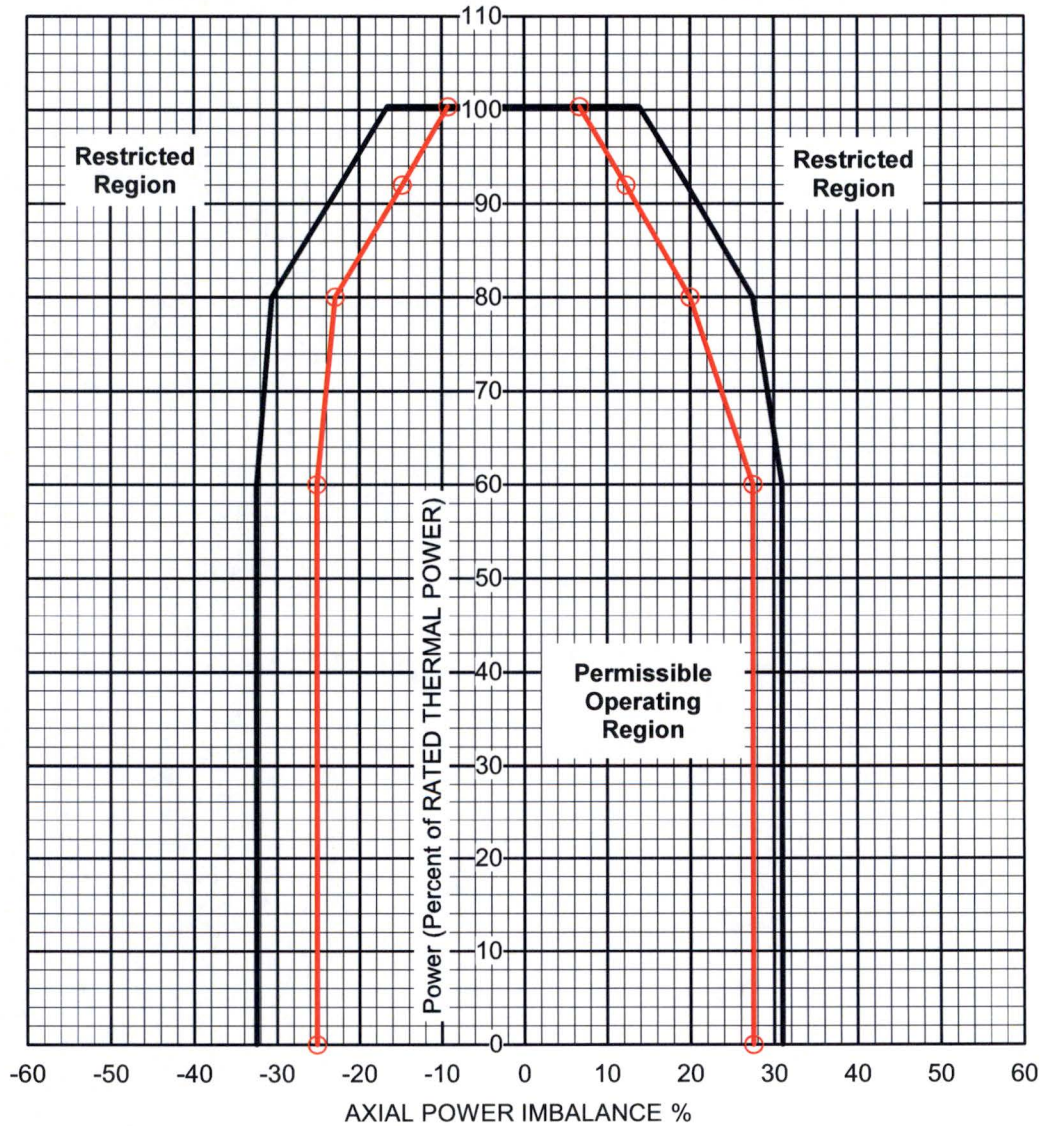
LEGEND
FULL INCORE

EXCORE

Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
100.37	-17.14	14.80	100.37	-9.73	7.54
92.00	-23.27	20.44	92.00	-15.72	13.06
80.00	-31.13	28.25	80.00	-23.39	20.70
60.00	-35.25	31.00	60.00	-27.73	28.66
0.00	-35.25	31.00	0.00	-27.73	28.66

Figure 4d AXIAL POWER IMBALANCE Operating Limits
550 ± 10 EFPD to EOC, Four RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.

Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.

Note 3: Maximum plotted power level is 100.37 %RTP.

LEGEND
FULL INCORE

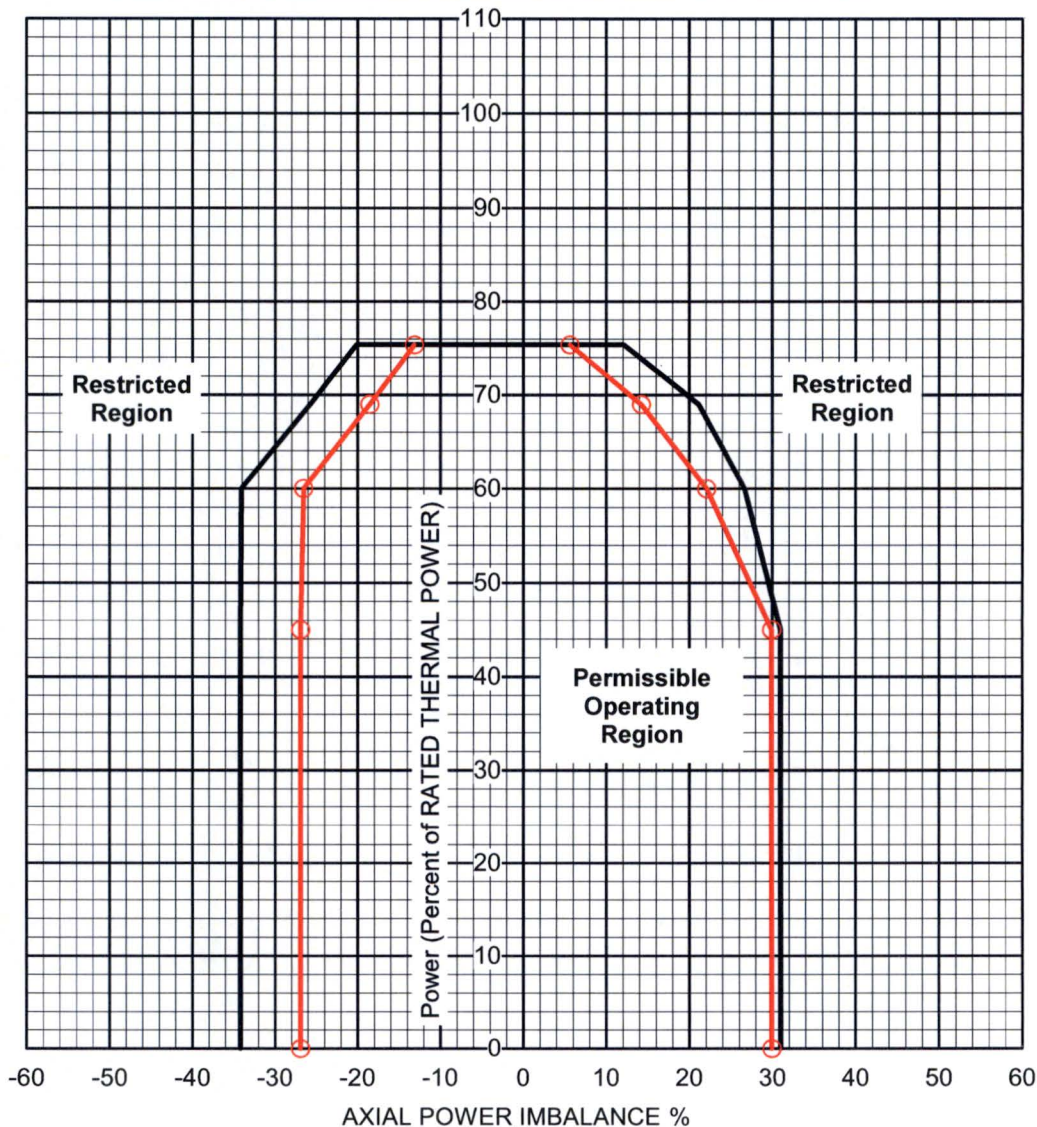
EXCORE



Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
100.37	-16.60	13.90	100.37	-9.23	6.70
92.00	-22.30	19.64	92.00	-14.80	12.31
80.00	-30.64	27.51	80.00	-22.94	20.01
60.00	-32.49	31.00	60.00	-25.15	27.54
0.00	-32.49	31.00	0.00	-25.15	27.54

Figure 4e AXIAL POWER IMBALANCE Operating Limits
0 to 50 \pm 10 EFPD, Three RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.

Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.

Note 3: Maximum plotted power level is 75.37 %RTP, however, steam generator analyses limits power to 73.46 %RTP.

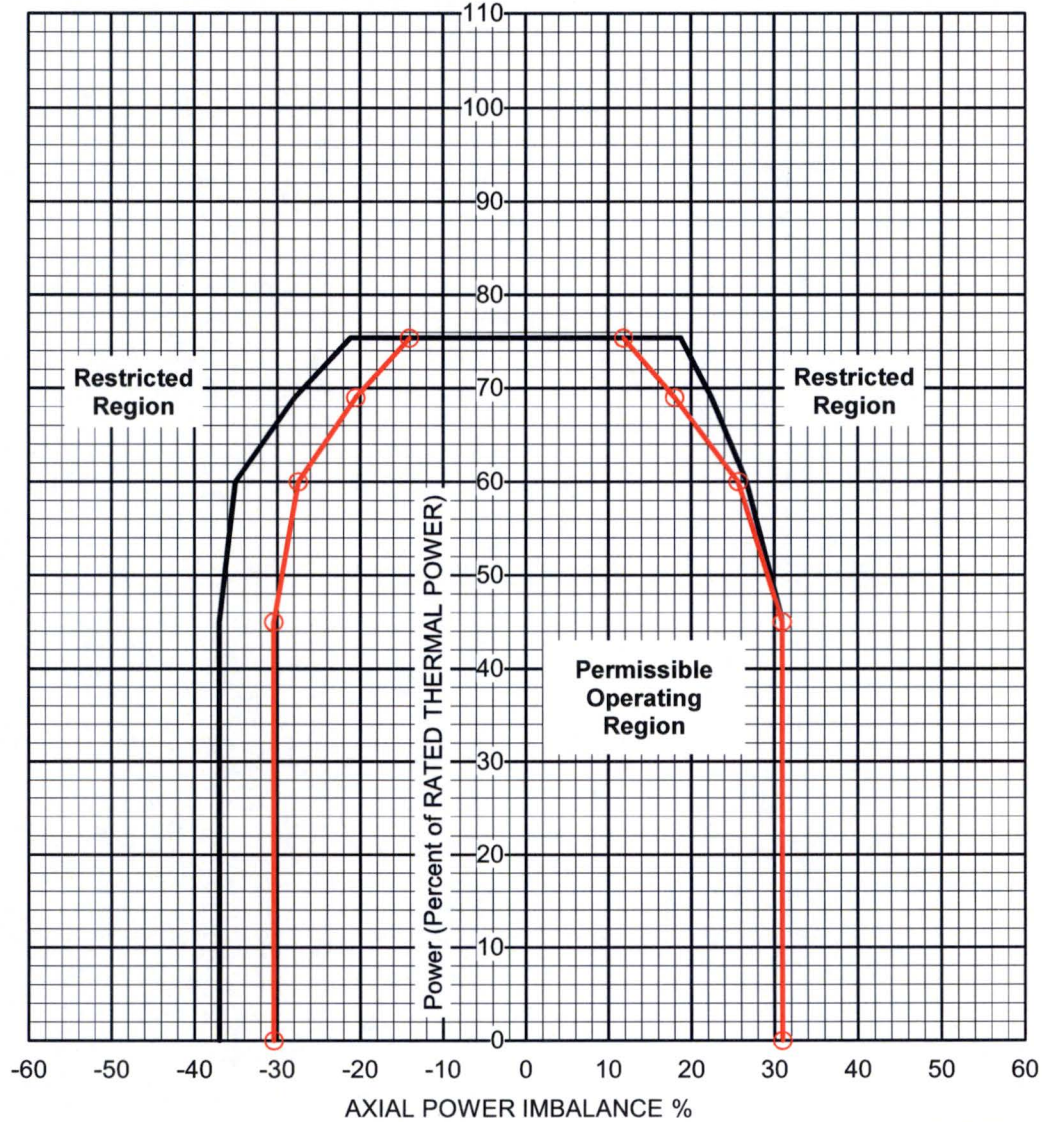
LEGEND
FULL INCORE

EXCORE

Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
75.37	-20.12	12.10	75.37	-13.14	5.62
69.00	-25.74	21.15	69.00	-18.56	14.26
60.00	-34.09	26.65	60.00	-26.57	22.11
45.00	-34.23	31.00	45.00	-26.94	29.95
0.00	-34.23	31.00	0.00	-26.94	29.95

Figure 4f AXIAL POWER IMBALANCE Operating Limits
50 ± 10 EFPD to 400 ± 10 EFPD, Three RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.

Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.

Note 3: Maximum plotted power level is 75.37 %RTP, however, steam generator analyses limits power to 73.46 %RTP.

LEGEND
FULL INCORE

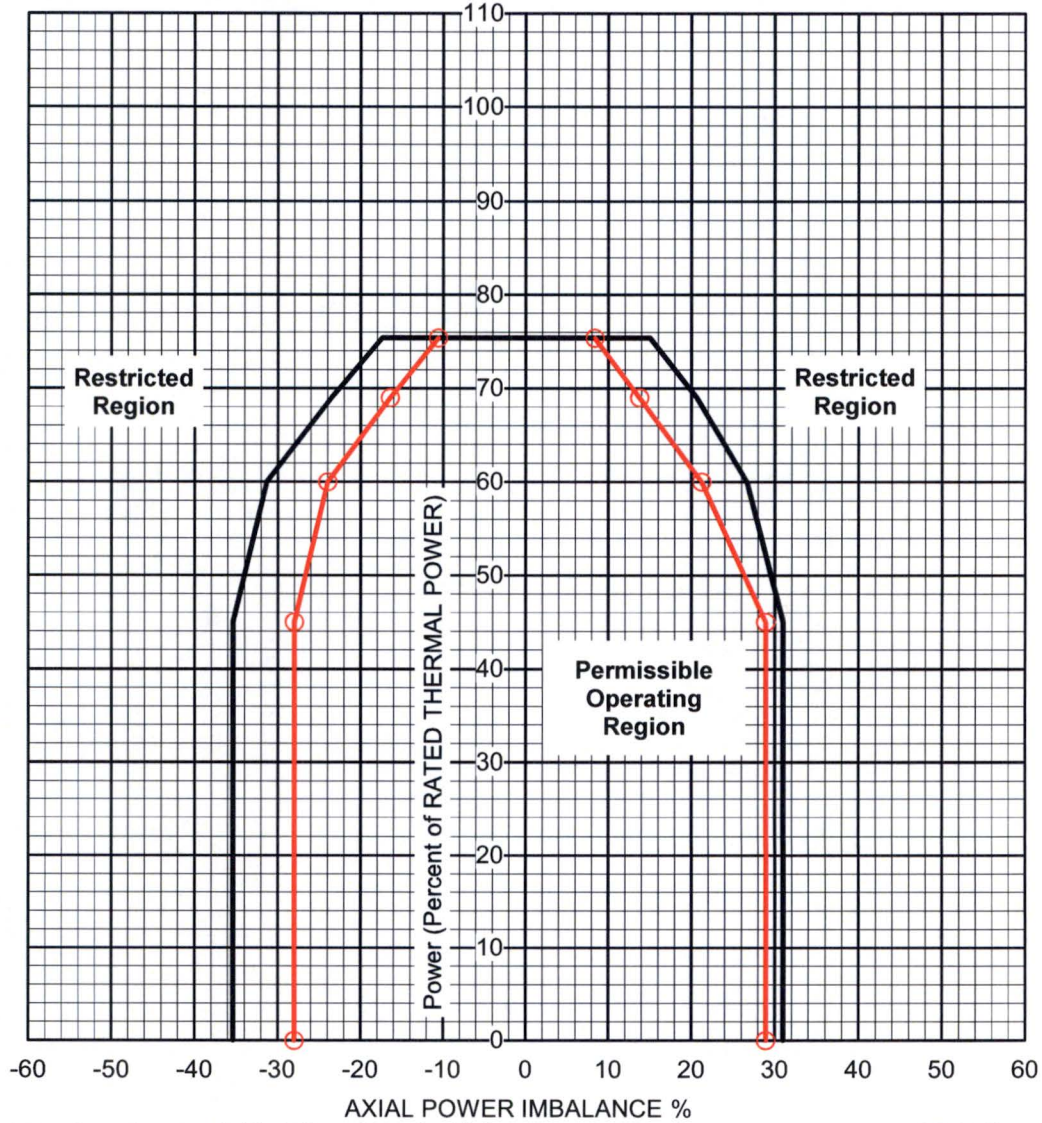
EXCORE

Full Incore		
Power	Negative Imbalance	Positive Imbalance
75.37	-21.12	18.75
69.00	-27.88	22.45
60.00	-35.07	26.65
45.00	-37.00	31.00
0.00	-37.00	31.00

Excore		
Power	Negative Imbalance	Positive Imbalance
75.37	-14.08	11.85
69.00	-20.56	18.05
60.00	-27.49	25.72
45.00	-30.45	31.00
0.00	-30.45	31.00

Figure 4g AXIAL POWER IMBALANCE Operating Limits
400 ± 10 EFPD to 550 ± 10 EFPD, Three RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.

Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.

Note 3: Maximum plotted power level is 75.37 %RTP, however, steam generator analyses limits power to 73.46 %RTP.

LEGEND
FULL INCORE

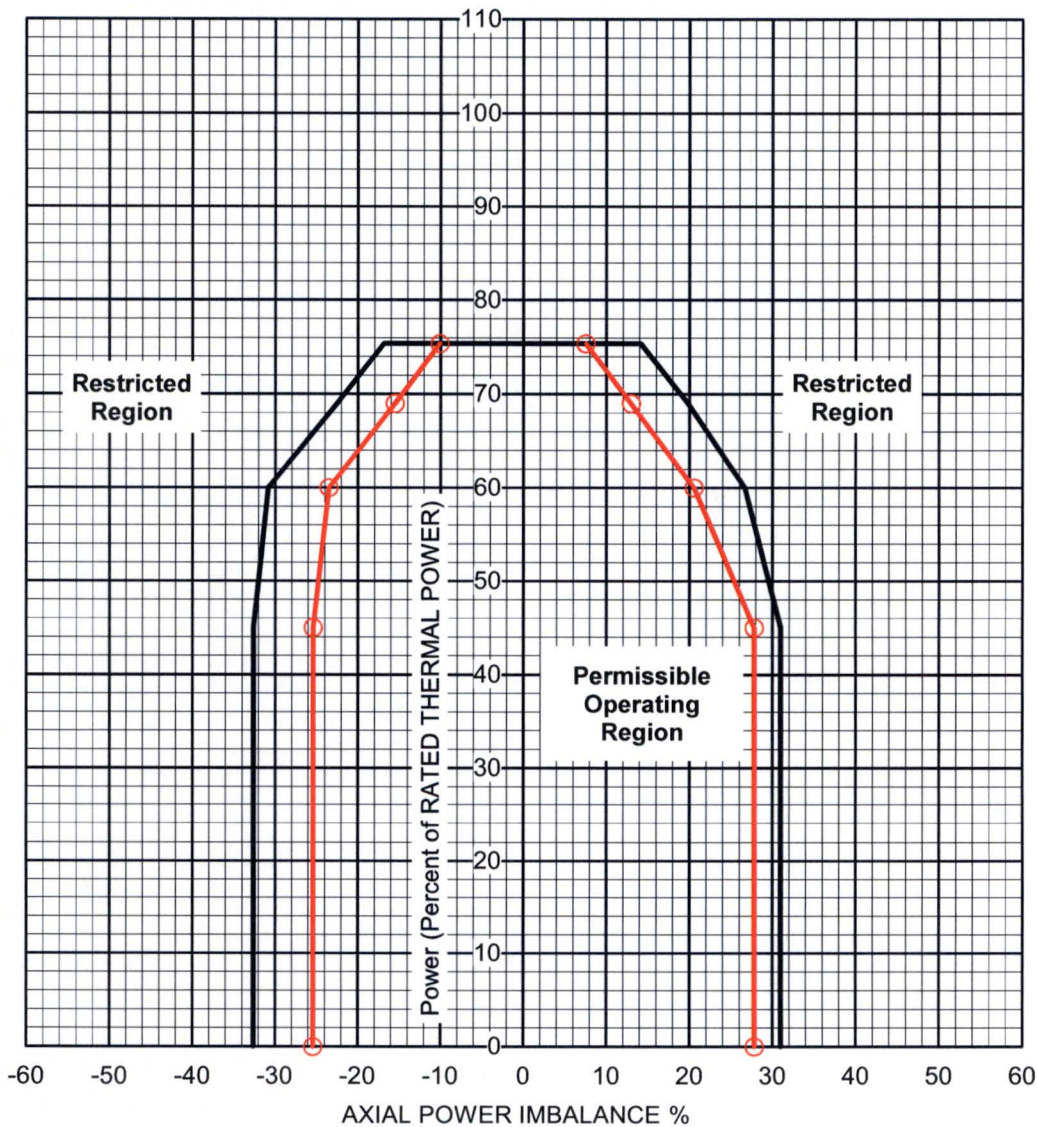
EXCORE



Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
75.37	-17.39	15.05	75.37	-10.58	8.38
69.00	-23.50	20.67	69.00	-16.46	13.80
60.00	-31.33	26.65	60.00	-23.99	21.29
45.00	-35.40	31.00	45.00	-28.03	28.96
0.00	-35.40	31.00	0.00	-28.03	28.96

Figure 4h AXIAL POWER IMBALANCE Operating Limits
550 ± 10 EFPD to EOC, Three RC Pumps
Davis-Besse 1, Cycle 20

This Figure is referred to by Technical Specification 3.2.3



Note 1: Instrument error is accounted for in these Operating Limits.

Note 2: The Excore Imbalance Operating Limits are available for use when the Full Incore system is non-functional.

Note 3: Maximum plotted power level is 75.37 %RTP, however, steam generator analyses limits power to 73.46 %RTP.

LEGEND
FULL INCORE

EXCORE

Full Incore			Excore		
Power	Negative Imbalance	Positive Imbalance	Power	Negative Imbalance	Positive Imbalance
75.37	-16.85	14.15	75.37	-10.08	7.54
69.00	-22.53	19.87	69.00	-15.55	13.05
60.00	-30.84	26.65	60.00	-23.53	20.60
45.00	-32.64	31.00	45.00	-25.44	27.84
0.00	-32.64	31.00	0.00	-25.44	27.84

Table 4 QUADRANT POWER TILT Limits

This Table is referred to by Technical Specifications 3.2.4

QUADRANT POWER TILT as measured by:	From 0 EFPD to EOC			
	Steady-state Limit for THERMAL POWER \leq 60% (%)	Steady-state Limit for THERMAL POWER $>$ 60% (%)	Transient Limit (%)	Maximum Limit (%)
Symmetric Incore Detector System	7.90	4.54	10.03	20.00

Table 5 Power Peaking Factors - F_Q

This Table is referred to by Technical Specifications 3.2.5

Heat Flux Hot Channel Factor F_Q

F_Q shall be limited by the following relationships:

$$F_Q \leq \text{LHR}^{\text{allow}} (\text{Bu}) / [\text{LHR}^{\text{avg}} * P] \text{ (for } P \leq 1.0 \text{)}$$

$\text{LHR}^{\text{allow}} (\text{Bu})$ = See the following tables

LHR^{avg} = 6.4209 kW/ft at 2817 MWt for all fuel

P = ratio of THERMAL POWER / RATED THERMAL POWER

Bu = fuel burnup (MWd/mtU)

Note: The measured F_Q shall be increased by 1.4% to account for manufacturing tolerances and further increased by 7.5% to account for measurement uncertainty before comparing to the limits.

UO₂ Fuel (Mark-B-HTP) – All Batches $\text{LHR}^{\text{ALLOW}}$ kW/ft^(a)

	0	34,000	62,000
<u>Core Elevation (ft)</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>
0	17.4	15.0	10.9
2.506	17.4	15.0	10.9
4.264	17.3	14.9	10.9
6.021	16.8	14.8	11.1
7.779	17.0	14.7	11.1
9.536	16.2	14.3	11.1
12.000	15.4	13.5	10.4

^(a) Linear interpolation for allowable LHR between specified burnup points is valid for these tables.

Table 5 (continued)

4 wt% Gad Fuel (Mark-B-HTP) – All Batches except 21B LHR^{ALLOW} kW/ft^(a)

	0	34,000	62,000
<u>Core Elevation (ft)</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>
0	15.6	13.5	9.6
2.506	15.6	13.5	9.6
4.264	15.5	13.3	9.6
6.021	15.1	13.2	9.8
7.779	15.3	13.2	9.8
9.536	14.6	12.8	9.8
12.000	13.8	12.1	9.2

6 wt% Gad Fuel (Mark-B-HTP) – Batch 21B LHR^{ALLOW} kW/ft^(a)

	0	34,000	62,000
<u>Core Elevation (ft)</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>
0	15.1	13.2	9.2
2.506	15.1	13.2	9.2
4.264	15.0	13.2	9.2
6.021	14.5	13.1	9.4
7.779	14.8	13.0	9.4
9.536	14.1	12.7	9.4
12.000	13.3	12.0	8.8

8 wt% Gad Fuel (Mark-B-HTP) – All Batches LHR^{ALLOW} kW/ft^(a)

	0	34,000	62,000
<u>Core Elevation (ft)</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>	<u>MWd/mtU</u>
0	14.7	12.7	8.8
2.506	14.7	12.7	8.8
4.264	14.6	12.7	8.8
6.021	14.2	12.5	9.0
7.779	14.4	12.5	9.0
9.536	13.7	12.2	9.0
12.000	13.0	11.5	8.4

^(a) Linear interpolation for allowable LHR between specified burnup points is valid for these tables.

Table 6 Power Peaking Factors - $F_{\Delta H}^N$

This Table is referred to by Technical Specifications 3.2.5

Enthalpy Rise Hot Channel Factors - $F_{\Delta H}^N$

$$F_{\Delta H}^N \leq \text{MARP} [1 + (1/RH) (1 - P/P_m)] \quad (\text{see note below})$$

MARP = Maximum Allowable Radial Peak, see MARP Figures and data Tables

P = THERMAL POWER / RATED THERMAL POWER and $P \leq 1.0$

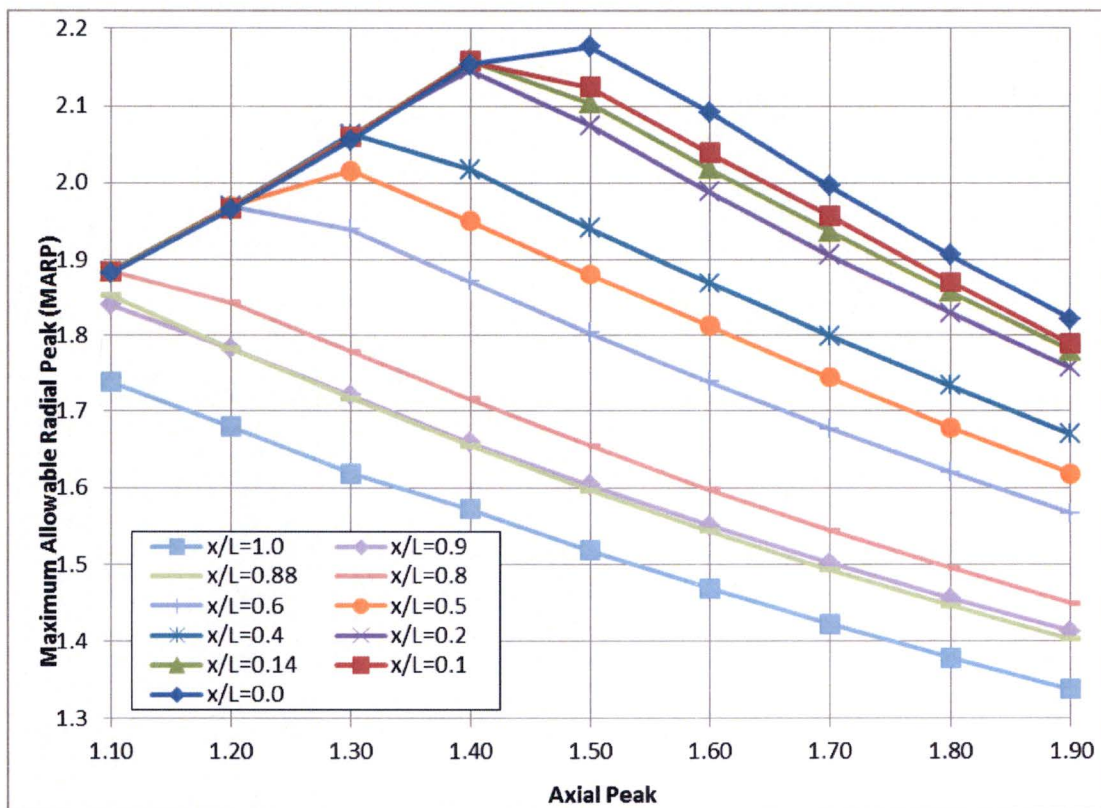
P_m = 1.00 for 4-RCP operation

P_m = 0.75 for 3-RCP operation

1/RH = 0.3

Note: The measured $F_{\Delta H}^N$ shall be increased by 5.0% to account for measurement uncertainty prior to comparing to the limits.

Figure 5 Maximum Allowable Radial Peak for $F_{\Delta H}^N$ *



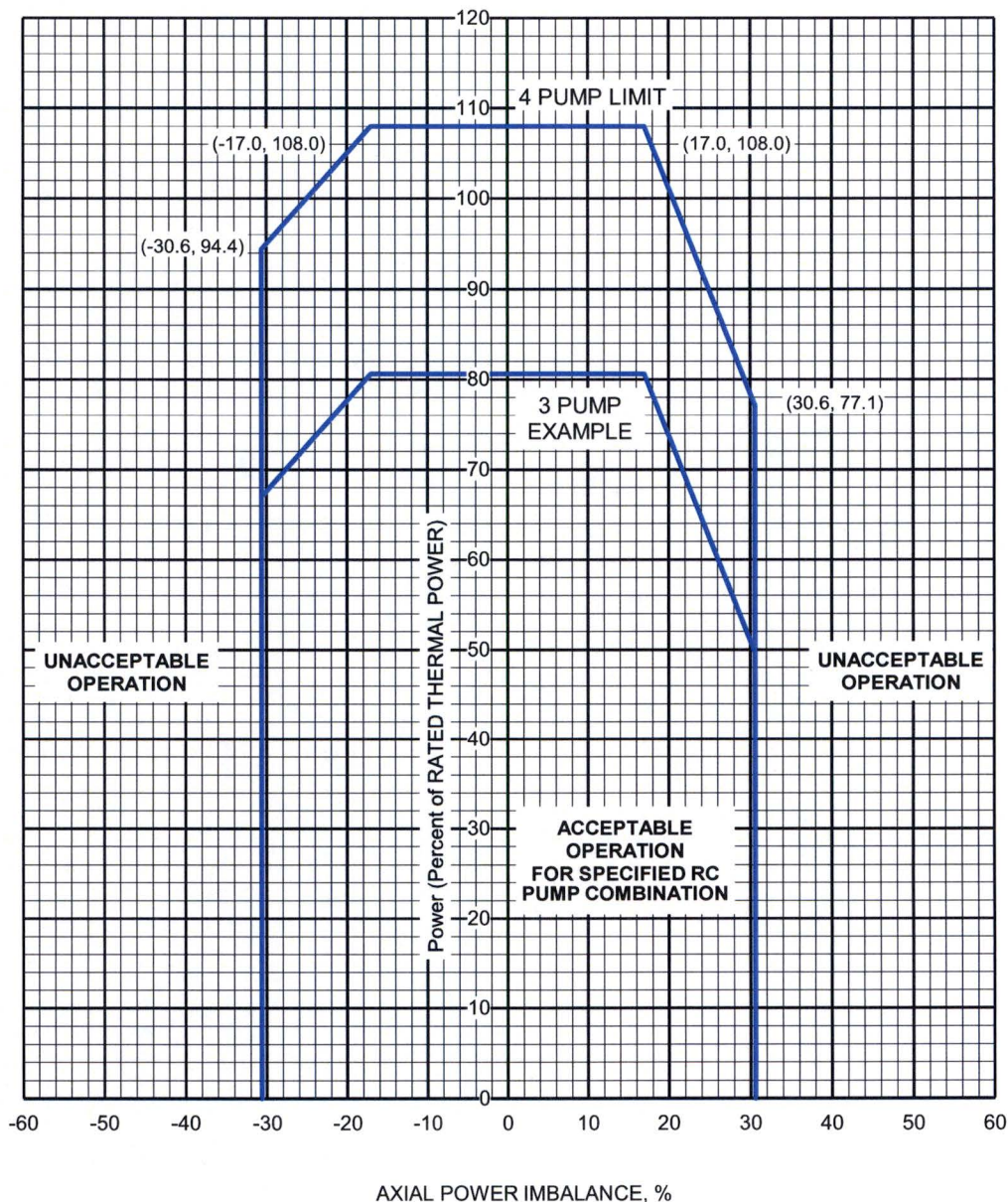
* Linear interpolation is acceptable.

Table 7 Maximum Allowable Radial Peak for $F_{\Delta H}^N$

Axial Peak	x/L	Axial Height (inches)	MARP Limit	Axial Peak	x/L	Axial Height (inches)	MARP Limit
1.1	0.0	0.00	1.88299	1.6	0.0	0.00	2.09189
	0.1	14.30	1.88398		0.1	14.30	2.03919
	0.14	20.02	1.88428		0.14	20.02	2.01827
	0.2	28.60	1.88461		0.2	28.60	1.98801
	0.4	57.20	1.88490		0.4	57.20	1.86840
	0.5	71.50	1.88439		0.5	71.50	1.81257
	0.6	85.80	1.88451		0.6	85.80	1.73794
	0.8	114.40	1.88421		0.8	114.40	1.59754
	0.88	125.84	1.85239		0.88	125.84	1.54331
	0.9	128.70	1.83969		0.9	128.70	1.55084
	1.0	143.00	1.73842		1.0	143.00	1.46874
1.2	0.0	0.00	1.96511	1.7	0.0	0.00	1.99604
	0.1	14.30	1.96705		0.1	14.30	1.95702
	0.14	20.02	1.96804		0.14	20.02	1.93661
	0.2	28.60	1.96825		0.2	28.60	1.90615
	0.4	57.20	1.96936		0.4	57.20	1.79933
	0.5	71.50	1.96984		0.5	71.50	1.74468
	0.6	85.80	1.96919		0.6	85.80	1.67736
	0.8	114.40	1.84278		0.8	114.40	1.54415
	0.88	125.84	1.78287		0.88	125.84	1.49299
	0.9	128.70	1.78220		0.9	128.70	1.50138
	1.0	143.00	1.67994		1.0	143.00	1.42245
1.3	0.0	0.00	2.05580	1.8	0.0	0.00	1.90606
	0.1	14.30	2.05912		0.1	14.30	1.87049
	0.14	20.02	2.06036		0.14	20.02	1.85710
	0.2	28.60	2.06155		0.2	28.60	1.82954
	0.4	57.20	2.06343		0.4	57.20	1.73365
	0.5	71.50	2.01583		0.5	71.50	1.67902
	0.6	85.80	1.93900		0.6	85.80	1.62023
	0.8	114.40	1.77864		0.8	114.40	1.49550
	0.88	125.84	1.71670		0.88	125.84	1.44607
	0.9	128.70	1.72105		0.9	128.70	1.45590
	1.0	143.00	1.61890		1.0	143.00	1.37861
1.4	0.0	0.00	2.15314	1.9	0.0	0.00	1.82131
	0.1	14.30	2.15758		0.1	14.30	1.78903
	0.14	20.02	2.15910		0.14	20.02	1.78024
	0.2	28.60	2.14648		0.2	28.60	1.75713
	0.4	57.20	2.01712		0.4	57.20	1.67040
	0.5	71.50	1.95015		0.5	71.50	1.61847
	0.6	85.80	1.87083		0.6	85.80	1.56653
	0.8	114.40	1.71630		0.8	114.40	1.44958
	0.88	125.84	1.65545		0.88	125.84	1.40281
	0.9	128.70	1.65903		0.9	128.70	1.41322
	1.0	143.00	1.57207		1.0	143.00	1.33783
1.5	0.0	0.00	2.17667				
	0.1	14.30	2.12413				
	0.14	20.02	2.10403				
	0.2	28.60	2.07451				
	0.4	57.20	1.94104				
	0.5	71.50	1.88067				
	0.6	85.80	1.80330				
	0.8	114.40	1.65555				
	0.88	125.84	1.59706				
	0.9	128.70	1.60415				
	1.0	143.00	1.51859				

Figure 6
Flux- Δ Flux-Flow
(or Power/Imbalance/Flow)
Allowable Values

This Figure is referred to by Technical Specification 3.3.1



The 3 pump example curve shows allowable values for an approximately 25% flow reduction for three pump operation (283,860 gpm). The actual setpoint will be calculated by the Reactor Protection System and will be directly proportional to the actual reactor coolant system flow with three pumps. These limits are based on Cycle 9 and are conservative relative to the actual Cycle 20 limits.

Table 8 Refueling Boron Concentration Limit

This limit is referred to by Technical Specifications 3.9.1

The minimum required boron concentration for Mode 6 shall be sufficient to ensure a K_{eff} of 0.95 or less, plus an additional 1% $\Delta k/k$ conservatism allowance for uncertainties.

Figure 7 Control Rod Core Locations and Group Assignments

This Figure is referred to by Technical Requirements Manual 8.1.3

