

8 817178

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-220

REC: GRIER B H
NRC

ORG: SCHNEIDER R R
NIAGARA MOHAWK PWR

DOCDATE: 07/25/78
DATE RCVD: 08/02/78

DOCTYPE: LETTER NOTARIZED: NO

COPIES RECEIVED

SUBJECT:

LTR 1 ENCL 1

FORWARDING LICENSEE EVENT REPT (RO 50-220/78-02 ON 07/05/78 CONCERNING REVIEW
OF SECOND QUARTER RESULTS OF SURVEILLANCE TEST N1-ST-Q1, FOUND ALLOWABLE TEST
INTERVAL OF TECH SPEC 4.1.4.C FOR THE CORE SPRAY PWR-OPERATED VALVES HAD BEEN
EXCEEDED.

PLANT NAME: NINE MILE PT - UNIT 1

REVIEWER INITIAL: XJM
DISTRIBUTOR INITIAL: *W*

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF ORB#3 BC**W/4 ENCL

INTERNAL:

REG FILE **W/ENCL
I & E **W/2 ENCL
I & C SYSTEMS BR**W/ENCL
NOVAK/CHECK**W/ENCL
AD FOR ENG**W/ENCL
HANAUER**W/ENCL
AD FOR SYS & PROJ**W/ENCL
ENGINEERING BR**W/ENCL
KREGER/J. COLLINS**W/ENCL
K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL
MIPC**W/3 ENCL
EMERGENCY PLAN BR**W/ENCL
EEB**W/ENCL
PLANT SYSTEMS BR**W/ENCL
AD FOR PLANT SYSTEMS**W/ENCL
REACTOR SAFETY BR**W/ENCL
VOLLMER/BUNCH**W/ENCL
POWER SYS BR**W/ENCL

EXTERNAL:

LPDR'S
OSWEGO, NY**W/ENCL
TIC, LIZ CARTER**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

DISTRIBUTION: LTR 45 ENCL 45
SIZE: 1P+1P+1P

CONTROL NBR: 782160001

***** THE END *****

WCP

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

July 25, 1978

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit Licensee Event Report, LER 78-28, which is in violation of Section 4.1.4c of the Technical Specifications.

This report was completed in the format designated in NUREG-0161, dated July 1977.

Very truly yours,

Original Signed by R.R. Schneider

R.R. Schneider
Vice President -
Electric Production

DM/mtm

Attachments (3 copies each)

xc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

REGULATORY DOCKET FILE COPY

782160001

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 NYNMP1 200-00000-00 341111 4 5

CON'T
01 REPORT SOURCE L 605000220 7070578 8072578 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 | During steady state operation, a review of the second quarter results
03 | of Surveillance Test NI-ST-Q1, found the allowable test interval of TS
04 | 4.1.4c for the core spray power-operated valves had been exceeded.
05 | The operated valves were found to be operational. This event
06 | had minimal safety implications.
07 |
08 |

09 ZZ 11 A 12 A 13 ZZZZZZ 14 Z 15 Z 16
17 LER/RO REPORT NUMBER 78 028 03 L 0
ACTION TAKEN H 18 Z 19 Z 20 Z 21 0000 Y 23 N 24 Z 25 Z9999 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | During the first quarter valve operability was tested 3.5 weeks before
11 | the core spray pumps, however, the second quarter test was scheduled
12 | based on the completion date of the pump tests. Shift Supervisors have
13 | been reminded of the importance of tracking those surveillance tests
14 | that satisfy more than one surveillance requirement.

15 E 28 095 29 NA B 31 Review 32
16 Z 33 Z 34 NA NA 36
17 000 37 Z 38 NA 39
18 000 40 NA 41
19 Z 42 NA 43
20 N 44 NA 45

NAME OF PREPARER D.K. MacVittie

PHONE: 315-343-2110 ext. 1394

July 25, 1978

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220
LER 78-028/03L-0

Dear Mr. Grier:

Technical Specification 4.1.4b requires that at least once per quarter Core Spray pump operability shall be checked. In addition, Paragraph 4.1.4c requires that at least once per quarter the operability of power-operated valves required for proper Core Spray System operation shall be checked.

Both of these surveillance requirements are accomplished by the performance of N1-ST-Q1, performed at quarterly intervals adjusted plus or minus 25% to accommodate normal operating and test schedules as allowed by Technical Specification 1.15.

Surveillance Test N1-ST-Q1 was scheduled to be performed on 2/12/78 for the first quarter, and on 5/12/78 for the second quarter. On 1/21/78, the isolation valve operability portion of this test was completed, with the remainder (pump operability) completed on 2/15/78.

The second quarter test was completed on 5/22/78, which was within the allowable interval for the surveillance test and for surveillance requirement 4.1.4b, but it was nine days late for the power-operated valve operability test (4.1.4c). This tardiness resulted from the use, by the Operations' Department, of the completion date for the surveillance test (i.e. the date the pump test completed N1-ST-Q1) rather than using the completion date of the most restrictive portion of the surveillance test (i.e. the valve operability tests conducted early).

Shift Supervisors have been reminded of the importance of tracking those surveillance tests whose testing frequency may be altered by normal plant operation, especially when more than one surveillance requirement is satisfied by the surveillance test. In addition, the third quarter's test has been rescheduled to accommodate the 3.25x test interval as defined in Technical Specification 1.15.

Very truly yours,

Original Signed by R.R. Schneider

R.R. Schneider
Vice President -
Electric Production

DM/mtm