

B 8/7/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-220

REC: GRIER B H
NRC

ORG: SCHNEIDER R R
NIAGARA MOHAWK PWR

DOCDATE: 07/28/78
DATE RCVD: 08/02/78

DOCTYPE: LETTER NOTARIZED: NO

COPIES RECEIVED

SUBJECT:

LTR 1 ENCL 1

FORWARDING LICENSEE EVENT REPT (RO 50-220/78-029) ON 07/22/78 CONCERNING
PERFORMANCE OF SURVEILLANCE TEST N1-ISP-REQ4, FOUND REQ4A, REQ4B & REQ4C WITH
SETPOINTS LESS CONSERVATIVE THAN ALLOWED BY TS 3.6.2, RESULTING IN BOTH
SENSORS IN CHANNEL 11 OPERATING IN A DEGRADED MODE

PLANT NAME: NINE MILE PT - UNIT 1

REVIEWER INITIAL: XJM
DISTRIBUTOR INITIAL:

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF ORB#3 BC**W/4 ENCL

INTERNAL:

REG FILE**W/ENCL
I & E**W/2 ENCL
I & C SYSTEMS BR**W/ENCL
NOVAK/CHECK**W/ENCL
AD FOR ENG**W/ENCL
HANAUER**W/ENCL
AD FOR SYS & PROJ**W/ENCL
ENGINEERING BR**W/ENCL
KREGER/J. COLLINS**W/ENCL
K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL
MIPC**W/3 ENCL
EMERGENCY PLAN BR**W/ENCL
EEB**W/ENCL
PLANT SYSTEMS BR**W/ENCL
AD FOR PLANT SYSTEMS**W/ENCL
REACTOR SAFETY BR**W/ENCL
VOLLMER/BUNCH**W/ENCL
POWER SYS BR**W/ENCL

EXTERNAL:

LPDR'S
OSWEGO, NY**W/ENCL
TIC, LIZ CARTER**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

DISTRIBUTION: LTR 45 ENCL 45
SIZE: 1P+1P

CONTROL NBR: 782160002

***** THE END *****

1704

cap

NIAGARA
MOHAWK

NMP-0179

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

July 28, 1978

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit Licensee Event Report, LER 78-29 which is in violation of Section 3.6.2 of the Technical Specifications.

This report was completed in the format designated in NUREG-0161, dated July 1977.

Sincerely,

Original Signed by R.R. Schneider

R.R. Schneider
Vice President -
Electric Production

mtm

Attachments (3 copies each)

xc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

REGULATORY DOCKET FILE COPY.

782160002

4002
5/11



NI V ALIARA
NI V ALIARA

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

July 28, 1978

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220
LER 78-029/01T-0

Dear Mr. Grier:

During normal operation, performance of Surveillance Test N1-ISP-RE04, found RE04A with a setpoint of 3.80 psig, RE04B with a setpoint of 3.70 psig, and RE04C with a setpoint of 3.80 psig. This condition resulted in three of four High Drywell Pressure Switches having setpoint values less conservative than those allowed by Technical Specification 3.6.2. Technical Specification 3.6.2 allows 3.5 psig \pm 0.053 psig.

All three switches were reset to within allowable limits and retested. Current Surveillance testing schedules are adequate to insure early detection of these instrument drifts. In addition, we are planning to change out these Barton Model 289 pressure indicating switches during our next refueling outage and replace them with a GE analog transmitter trip system.

This condition did not present an unresolved safety question and had minimal safety implications.

Very truly yours,

ORIGINAL SIGNED BY R.R. SCHNEIDER

R.R. Schneider
Vice President -
Electric Production

DKM/mtm

LICENSEE EVENT REPORT

CONTROL BLOCK:

						(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	1	4			5	
7	8	LICENSEE CODE						14		LICENSE NUMBER										25	LICENSE TYPE						30		57	CAT	58

CON'T

0 1
7 8

REPORT SOURCE L 6 0 5 0 0 0 2 2 0 7 0 7 2 2 7 8 8 0 7 2 8 7 8 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, performance of Surveillance Test N1-ISP-RE04,
0 3 | found RE04A, RE04B, and RE04C with setpoints less conservative than
0 4 | allowed by TS 3.6.2. This condition resulted in both sensors in
0 5 | Channel 11 operating in a degraded mode. This condition, however,
0 6 | does not create an unreviewed safety question, and has minimal safety
0 7 | implications.

08 9 8

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE	
7	8	I	B	E		E		I	N	S	T	R	U	S		Z	
		9	10	11		12		13					14	15		16	
(17) LER/RO REPORT NUMBER		EVENT YEAR				SEQUENTIAL REPORT NO.				OCCURRENCE CODE		REPORT TYPE				REVISION NO.	
78		78				029				01		T				0	
21		22				24		26		28		30		31		32	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
E	18	Z	19	Z	20	Z	21	0000	22	Y	23	Y	24	N	25	B080	26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The high drywell pressure switches involved are Barton Model 289 pres-

1 1 | sure indicating switches. The changes in setpoint experienced were

1 2 | due to instrument drift. RE04A and B were reset to 3.50 PSIG, and

1 3 | RE04C to 3.48 PSIG. Current surveillance testing schedules are

1 4 | adequate to insure early detection of future instrument drifts.

7 8 9
FACILITY STATUS
1 5 E (28)
% POWER
0 9 3 (29) NA (30)
METHOD OF DISCOVERY
B (31) DISCOVERY DESCRIPTION (32)
Surveillance Testing

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

NA

NA

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
1	7	0	0	0
37	Z	38	NA	

PERSONNEL INJURIES	
NUMBER	DESCRIPTION
00040	NA

7 8 9 10 11 12
LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (42) NA

ISSUED DESCRIPTION (45) PUBLICITY (44) NA NRC USE ONLY

NRC USE ONLY

NAME OF PREPARER D.A. McLittle

PHONE: 315-63-2110 Ext. 1004