

A 8/30/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-220

REC: GRIER B H
NRC

ORG: SCHNEIDER R R
NIAGARA MOHAWK PWR

DOCDATE: 08/24/78
DATE RCVD: 08/28/78

DOCTYPE: LETTER NOTARIZED: NO
SUBJECT:

COPIES RECEIVED
LTR 1 ENCL 1

FORWARDING LICENSEE EVENT REPT (RD 50-220/78-030) ON 08/04/78 ~~CONCERNING~~ *after*
~~DURING~~ ROUTINE STARTUP OPERATIONS, 29-03, A MOTOR DRIVEN FEEDWATER PUMP,
WHICH IS A COMPONENT OF THE HPCI SYSTEM, WAS UNAVAILABLE WHILE ITS PUMP SEALS
WERE REPLACED. ~~*****~~

PLANT NAME: NINE MILE PT -- UNIT 1

REVIEWER INITIAL: XJM
DISTRIBUTOR INITIAL: *m*

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF ORB#3 BC**W/4 ENCL

INTERNAL:

REG FILE**W/ENCL
I & E**W/2 ENCL
I & C SYSTEMS BR**W/ENCL
NOVAK/CHECK**W/ENCL
AD FOR ENG**W/ENCL
HANAUER**W/ENCL
AD FOR SYS & PROJ**W/ENCL
ENGINEERING BR**W/ENCL
KREGER/J. COLLINS**W/ENCL
K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL
MIPC**W/3 ENCL
EMERGENCY PLAN BR**W/ENCL
EEB**W/ENCL
PLANT SYSTEMS BR**W/ENCL
AD FOR PLANT SYSTEMS**W/ENCL
REACTOR SAFETY BR**W/ENCL
VOLLMER/BUNCH**W/ENCL
POWER SYS BR**W/ENCL

EXTERNAL:

LPDR'S
OSWEGO, NY**W/ENCL
TIC, LIZ CARTER**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

DISTRIBUTION: LTR 45 ENCL 45
SIZE: 1P+1P+2P

CONTROL NBR: 782370288

A704

***** THE END ***** *ccp*

EXHIBIT DOCKET FILE COPY

NMP-0192

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

August 24, 1978

Mr. Boyce H. Grier
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220

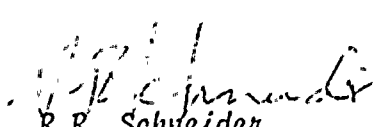
Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1
Technical Specifications, we hereby submit the following Licensee
Event Reports:

LER 78-30 which is in accordance with Section 6.9.2b(2)
 of the Technical Specifications
LER 78-31 which is in accordance with Section 6.9.2b(2)
 of the Technical Specifications
LER 78-32 which is in accordance with Section 3.1.7a
 of the Technical Specifications

These reports were completed in the format designated in
NUREG-0161, dated July 1977.

Very truly yours,


R.R. Schneider
Vice President -
Electric Production

mtm

Attachments (3 each)

xc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

782370288

Aug 24
11/11
Hewlett

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N Y N M P 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LICENSEE CODE LICENSE NUMBER LICENSE TYPE 57 CAT 58

CON'T

0 1 L 6 0 5 0 0 0 2 2 0 7 0 8 0 4 7 8 8 0 8 2 4 7 8 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During routine startup operations, 29-03, a motor driven feedwater
0 3 pump which is a component of the HPCI System, was unavailable while
0 4 its pump seals were replaced. T.S. 3.1.8b allows that the HPCI System
0 5 is considered operable provided one pump is demonstrated to be
0 6 operable and the redundant pump is returned to service within 15 days.
0 7 N1-ST-IC5, demonstrated that pump 29-02 was operable. This condition
0 8 is reportable per T.S. 6.9.2b(2).
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

0 9 S F 11 X 12 Z 13 P U M P X X 14 B 15 Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
18 A 19 Z 20 Z 21 Z 22 0 0 0 0 23 N 24 N 25 A 26 W 3 1 5
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 A Worthington Centrifugal Pump, Model 8WNC141 was removed from service
1 1 while routine maintenance was performed on the pump seals. These were
1 2 replaced and the pump returned to service with no problems encountered.
1 3
1 4
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 5 C 28 0 3 6 29 NA 30 A 31 Operational Event 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
1 6 Z 33 Z 34 NA 35 NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
1 7 0 0 0 37 Z 38 NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
1 8 0 0 0 40 NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL INJURIES NUMBER DESCRIPTION
1 9 Z 42 NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION
2 0 N 44 NA 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PUBLICITY ISSUED DESCRIPTION
NRC USE ONLY

NAME OF PREPARER D.K. MacVittie

PHONE: 315-343-2110 ext. 1394

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---------------|---|---|---|---|---|----|----|----------------|---|---|---|---|---|---|---|---|---|----|----|--------------|---|---|---|---|---|----|----|-----|----|
| 0 | 1 | N | Y | N | M | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 4 | 5 | | |
| 7 | 8 | LICENSEE CODE | | | | | | 14 | 15 | LICENSE NUMBER | | | | | | | | | | 25 | 26 | LICENSE TYPE | | | | | | 30 | 57 | CAT | 58 |

CON'T

REPORT SOURCE 7 8 60 61 68 69 74 75 80

DOCKET NUMBER 0 5 0 0 0 2 2 0 7 0 8 0 8 7 8 8 0 8 2 4 7 8 9

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, NP02A, a liquid poison pump was unavailable
0 3 | while a frozen drain valve was replaced. Three hours later, NP02B
0 4 | was unavailable while its drain valve was replaced. T.S. 3.1.2A
0 5 | allows operation with only one liquid poison pump for this period of
0 6 | time. It is reportable, however, in accordance with T.S. 6.9.2b(2).
0 7 | One pump was available at all times, and surveillance tests were per-
0 8 | formed as required.

| | | | | | | | | | | | |
|----------------------------|---|--------------------|----|--------------------------------|--------------------|-------------------------------|----|------------------|----|---------------------------|--------------------|
| 0 | 9 | SYSTEM CODE P C | | CAUSE CODE X | CAUSE SUBCODE Z | COMPONENT CODE P U M P X X | | | | COMP. SUBCODE E | VALVE SUBCODE Z |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| LER/RO REPORT NUMBER 17 | | EVENT YEAR 7 8 | | SEQUENTIAL REPORT NO. 0 3 1 | | OCCURRENCE CODE 0 3 | | REPORT TYPE L | | REVISION NO. 0 | |
| 21 | | 22 | | 23 | | 24 | | 25 | | 26 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | |
| ACTION TAKEN A | | FUTURE ACTION Z | | EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED N | |
| 33 | | 34 | | 35 | | | | | | | |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The Union TD50 Reciprocating Pumps were removed from service while
1 1 their drain valve internals were replaced. These valves had frozen
1 2 closed due to the build-up of boron in them. The condition of the
1 3 drain valves would not have affected the performance of the Liquid
1 4 Poison pumps nor degraded the system.

| | | | | | | | | | | | | | |
|-------------------------------|----|---------------------|----|--------------------|----|---------------------|----|-----------------------|----|----|----|-------------------|----|
| FACILITY STATUS | | % POWER | | OTHER STATUS | | METHOD OF DISCOVERY | | DISCOVERY DESCRIPTION | | | | | |
| 1 | 5 | E | 28 | 0 | 9 | 2 | 29 | NA | 30 | A | 31 | Operational Event | 32 |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 |
| ACTIVITY CONTENT | | RELEASED OF RELEASE | | AMOUNT OF ACTIVITY | | LOCATION OF RELEASE | | | | | | | |
| 1 | 6 | Z | 33 | 0 | 34 | NA | 35 | NA | 36 | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | | | | |
| PERSONNEL EXPOSURES | | NUMBER | | TYPE | | DESCRIPTION | | | | | | | |
| 1 | 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39 | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | | | | |
| PERSONNEL INJURIES | | NUMBER | | DESCRIPTION | | | | | | | | | |
| 1 | 8 | 0 | 0 | 0 | 40 | NA | 41 | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | | | | |
| LOSS OF OR DAMAGE TO FACILITY | | TYPE | | DESCRIPTION | | | | | | | | | |
| 1 | 9 | Z | 42 | NA | 43 | | | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | | | | |
| PUBLICITY | | ISSUED | | DESCRIPTION | | | | | | | | | |
| 2 | 0 | N | 44 | NA | 45 | | | | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | | | | |
| | | | | | | | | NRC USE ONLY | | | | | |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | | | | |

NRC USE ONLY

NAME OF PREPARER D.K. MacVittie

PHONE: 315-343-2110 ext. 1394

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

| | | | | | | | | | | | | | | | |
|----------------------|--|---------------|--|-----------------|--|-----------------------|--|----------------------|--|------------------|--|----------------------|--|---------------|--|
| 7 8 9 | | SYSTEM CODE | | CAUSE CODE | | CAUSE SUBCODE | | COMPONENT CODE | | | | COMP. SUBCODE | | VALVE SUBCODE | |
| 0 9 | | Z Z | | X | | Z | | Z Z Z Z Z | | | | Z | | Z | |
| 7 8 | | 9 10 | | 11 | | 12 | | 13 14 | | | | 15 | | 16 | |
| LER/RO REPORT NUMBER | | EVENT YEAR | | SHUTDOWN METHOD | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | | | |
| 17 | | 7 8 | | — | | 0 3 2 | | 0 3 | | L | | 0 | | | |
| 21 | | 22 | | 23 | | 24 25 26 | | 27 | | 28 29 | | 30 31 32 | | | |
| ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | | | |
| X | | Z | | B | | 0 0 0 0 | | N | | N | | Z | | | |
| 18 | | 19 | | 20 | | 21 | | 22 | | 23 | | 24 | | | |
| 33 | | 34 | | 35 | | 36 | | 37 38 39 40 | | 41 | | 42 | | | |
| 43 | | 44 | | 45 | | 46 | | 47 | | 48 | | 49 | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------|--|--|--|--|--|--|--|--|--|--------------------|--|--|--|--|--|--|--|--|--|--------------------|--|--|--|--|--|--|--|--|--|---------------------|--|--|--|--|--|--|--|--|--|-----------------------|--|--|--|--|--|--|--|--|--|
| FACILITY STATUS | | | | | | | | | | % POWER | | | | | | | | | | OTHER STATUS | | | | | | | | | | METHOD OF DISCOVERY | | | | | | | | | | DISCOVERY DESCRIPTION | | | | | | | | | |
| F | | | | | | | | | | 092 | | | | | | | | | | NA | | | | | | | | | | A | | | | | | | | | | Operational Event | | | | | | | | | |
| ACTIVITY RELEASED | | | | | | | | | | CONTENT OF RELEASE | | | | | | | | | | AMOUNT OF ACTIVITY | | | | | | | | | | LOCATION OF RELEASE | | | | | | | | | | | | | | | | | | | |
| Z | | | | | | | | | | Z | | | | | | | | | | NA | | | | | | | | | | NA | | | | | | | | | | | | | | | | | | | |

| PERSONNEL EXPOSURES | | | | | | | | | |
|---------------------|---|------|--------|-------------|--|--|--|--|--|
| NUMBER | | | TYPE | DESCRIPTION | | | | | |
| 1 | 7 | 0100 | (37) Z | (38) NA | | | | | |

| PERSONNEL INJURIES | | | | | | | | | | |
|--------------------|---|---|---|-------------|------|----|--|--|--|--|
| NUMBER | | | | DESCRIPTION | | | | | | |
| 1 | 8 | 0 | 0 | 0 | (40) | NA | | | | |

| | | | | | | | | | | | |
|---|--|---|--|---|--|----|--|--|--|----|--|
| 1 | | 9 | | Z | | NA | | LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION | | 43 | |
| 7 | | 8 | | 9 | | 10 | | | | 8 | |

| | | | | | | | | | | | | | |
|-----------|-------------|------|----|--------------|--|--|--|--|--|--|--|--|--|
| PUBLICITY | | (45) | | NRC USE ONLY | | | | | | | | | |
| ISSUED | DESCRIPTION | (44) | NA | | | | | | | | | | |
| 2 | 0 | N | NA | | | | | | | | | | |
| 7 | 8 | 9 | 10 | 68 69 80 | | | | | | | | | |

PHONE: 315-343-2110 Ext. 1394