

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) 894

ACCESSION NBR: 8309090512 DOC. DATE: 83/09/02 NOTARIZED: NO DOCKET #
 FACIL: 50-400 Shearon Harris Nuclear Power Plant, Unit 1, Carolina 05000400
 50-401 Shearon Harris Nuclear Power Plant, Unit 2, Carolina 05000401
 AUTH. NAME: MCDUFFIE, M.A. AUTHOR AFFILIATION: Carolina Power & Light Co.
 RECIP. NAME: DENTON, H.R. RECIPIENT AFFILIATION: Office of Nuclear Reactor Regulation, Director

SUBJECT: Forwards rev to document control procedures described in
 Section 17.2 of FSAR. FSAR will be changed in next amend.

DISTRIBUTION CODE: B001S COPIES RECEIVED: LTR 77 ENCL 40 SIZE: 3
 TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL		RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	NRR/DL/ADL	1 0		NRR LB3 BC	1 0
	NRR LB3 LA	1 0		BUCKLEY, B 01	1 1
INTERNAL:	ELD/HDS1	1 0		IE FILE	1 1
	IE/DEPER/EPB 36	3 3		IE/DEPER/IRB 35	1 1
	IE/DEQA/QAB 21	1 1		NRR/DE/AEAB	1 0
	NRR/DE/CEB 11	1 1		NRR/DE/EHEB	1 1
	NRR/DE/EOB 13	2 2		NRR/DE/GB 28	2 2
	NRR/DE/MEB 18	1 1		NRR/DE/MTEB 17	1 1
	NRR/DE/SAB 24	1 1		NRR/DE/SGEB 25	1 1
	NRR/DHFS/HFEB40	1 1		NRR/DHFS/LQB 32	1 1
	NRR/DHFS/PSRB	1 1		NRR/DL/SSPB	1 0
	NRR/DSI/AEB 26	1 1		NRR/DSI/ASB	1 1
	NRR/DSI/CPB 10	1 1		NRR/DSI/CSB 09	1 1
	NRR/DSI/ICSB 16	1 1		NRR/DSI/METB 12	1 1
	NRR/DSI/PSB 19	1 1		NRR/DSI/RAB 22	1 1
	NRR/DSI/RSB 23	1 1		REG FILE 04	1 1
	RGN2	3 3		RM/DDAMI/MIB	1 0
EXTERNAL:	ACRS 41	6 6		BNL (AMDTS ONLY)	1 1
	DMB/DSS (AMDTS)	1 1		FEMA-REP DIV 39	1 1
	LPDR 03	1 1		NRC PDR 02	1 1
	NSIC 05	1 1		NTIS	1 1

2. 1

[illegible]



Carolina Power & Light Company

SERIAL: LAP-83-401

SEP 02 1983

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
United States Nuclear Regulatory Commission
Washington, DC 20555

SHEARON HARRIS NUCLEAR POWER PLANT
UNIT NOS. 1 AND 2
DOCKET NOS. 50-400 AND 50-401
DOCUMENT CONTROL PROCEDURES

Dear Mr. Denton:

Carolina Power & Light Company hereby documents a revision to the Shearon Harris Nuclear Power Plant (SHNPP) Document Control Procedure as described in Section 17.2 of the Final Safety Analysis Report (FSAR). One original and forty copies are transmitted for the use of the NRC. Attachments 1 and 2 show the revision to the Procedure to reflect the present method of working at the Harris site. The FSAR will be changed as shown in the attachments in the next FSAR amendment.

Yours very truly,

M. A. McDuffie
Senior Vice President
Nuclear Generation

MAM/ccc (7783FXT)
Attachment

cc: Mr. B. C. Buckley (NRC)
Mr. G. F. Maxwell (NRC-SHNPP)
Mr. J. P. O'Reilly (NRC-RII)
Mr. Travis Payne (KUDZU)
Mr. Daniel F. Read (CHANGE/ELP)
Chapel Hill Public Library
Wake County Public Library

Mr. Wells Eddleman
Dr. Phyllis Lotchin
Mr. John D. Runkle
Dr. Richard D. Wilson
Mr. G. O. Bright (ASLB)
Dr. J. H. Carpenter (ASLB)
Mr. J. L. Kelley (ASLB)

8309090512 830902
PDR ADOCK 05000400
A PDR

13001
1/40

SECRET

1. The first part of the report is a summary of the work done during the last year.

2. The second part is a detailed account of the work done during the last year.

3. The third part is a summary of the work done during the last year.

4. The fourth part is a summary of the work done during the last year.

5. The fifth part is a summary of the work done during the last year.

6. The sixth part is a summary of the work done during the last year.

7. The seventh part is a summary of the work done during the last year.

8. The eighth part is a summary of the work done during the last year.

ATTACHMENT 1

Revision to SHNPP Document Control Procedure

The change to the procedure is described in the following paragraph which will be inserted into page 17.2.6-2 of the SHNPP FSAR as shown on Attachment 2.

INSERT

Verification that the plant meets design or that a system meets design occurs progressively and sequentially throughout the construction and inspection process. The QA program describes a system that inspects components and processes in accordance with predetermined hold points described in formal procedures. Final certification of construction as meeting the design requirements will be made after review of the documentation, walk downs and preoperational testing which will occur prior to Fuel Loading except as may be mutually agreed to by CP&L and the NRC. Once the plant is operational, systems will be implemented to assure installed plant modifications conform to design.

(7783FXT1cv)

27-10-1964

1. 1. 1.

2. 2. 2.

3. 3. 3.

4. 4. 4.

5. 5. 5.

4 As-built documents currently are being produced under the engineering procedures of Ebasco Services and therefore, under the Ebasco QA program. As engineering documents are transferred to CP&L for maintenance they will be covered under CP&L engineering procedures and thereby the CP&L Quality Assurance Program. ~~A final walk thru, as determined by Engineering, Construction, or Operations and QA is performed at the time of turnover or upon completion of a plant modification to verify compliance with as-built drawing.~~ Procedures exist within the Construction organization and the Engineering organization such that changes by association with the original design documents become the as-built design for the plant. The timeliness of revision of drawings is currently controlled by Ebasco engineering procedures and will in the future be controlled by CP&L procedures.

(Add the INSERT as a new paragraph)

