

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9908170162 DOC. DATE: 99/07/31 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 SHUKLA, G.S. Florida Power & Light Co.
 HOVEY, R.J. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for July 1999 for Turkey Point, Units
 3 & 4. With 990809 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 9
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	JABBOUR, K	1 1		
INTERNAL:	FILE CENTER 01 RES/DRAA/OERAB	1 1 1 1	OC/DBA/PAD RGN2	1 1 1 1
EXTERNAL:	LMITCO MARSHALL NRC PDR	1 1 1 1	NOAC	1 1

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE. TO HAVE YOUR NAME OR ORGANIZATION REMOVED FROM DISTRIBUTION LISTS OR REDUCE THE NUMBER OF COPIES RECEIVED BY YOU OR YOUR ORGANIZATION, CONTACT THE DOCUMENT CONTROL DESK (DCD) ON EXTENSION 415-2083

TOTAL NUMBER OF COPIES REQUIRED: LTTR 8 ENCL 8

C
A
T
E
G
O
R
Y

1

D
O
C
U
M
E
N
T



FPL

AUG 09 1999
AUG 09 1999

L-99-179
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report - July, 1999

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the July, 1999, Operating Data Report and Summary of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

R. J. Hovey
Vice President
Turkey Point Plant

GSS

Attachments

cc: Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

9908170162 990731
PDR ADDCK 05000250
R PDR

IE241/1

21

20. 18

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250
UNIT: Turkey Point #3
DATE: August 4, 1999
COMPLETED BY: G. S. Shukla
TELEPHONE: (305) 246-6047

REPORT MONTH July, 1999

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
7/1/99	704
7/2/99	705
7/3/99	709
7/4/99	707
7/5/99	703
7/6/99	702
7/7/99	697
7/8/99	695
7/9/99	693
7/10/99	698
7/11/99	699
7/12/99	695
7/13/99	695
7/14/99	695
7/15/99	696
7/16/99	699
7/17/99	701
7/18/99	700
7/19/99	697
7/20/99	697
7/21/99	691
7/22/99	688
7/23/99	685
7/24/99	686
7/25/99	686
7/26/99	683
7/27/99	683
7/28/99	681
7/29/99	686
7/30/99	690
7/31/99	693

OPERATING DATA REPORT

DOCKET NO. 50-250
UNIT NAME TURKEY POINT UNIT 3
DATE August 4, 1999
COMPLETED BY G. S. Shukla
TELEPHONE (305) 246-6047

REPORTING PERIOD July, 1999
(Month/Year)

1. Design Electrical Rating (MWe-Net)_____ 720
2. Maximum Dependable Capacity (MWe-Net)_____ 693

	<u>MONTH</u>	<u>-YTD-</u>	<u>CUMULATIVE</u>
3. Number of Hours Reactor Was Critical_____	744.0	5060.6	165970.6
4. Number of Hours Generator Was On Line_____	744.0	5054.3	163771.9
5. Unit Reserve Shutdown Hours_____	0.0	0.0	121.8
6. Net Electrical Energy (MWH)_____	516908.0	3564206.0	105385065.0

UNIT SHUTDOWNS

DOCKET NO. 50-250
UNIT NAME: Turkey Point #3
DATE: August 4, 1999
COMPLETED BY: G. S. Shukla
TELEPHONE: (305) 246-6047

REPORT MONTH July, 1999

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced
S - Scheduled

2

Reason
A - Equipment Failure
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator Training &
License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation
5 - Other (Explain)

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-250</u>
UNIT:	<u>Turkey Point #3</u>
DATE:	<u>August 4, 1999</u>
COMPLETED BY:	<u>G. S. Shukla</u>
TELEPHONE:	<u>(305) 246-6047</u>

REPORT MONTH July, 1999

Unit 3 operated at essentially 100% for the month of July, 1999.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251
UNIT: Turkey Point #4
DATE: August 4, 1999
COMPLETED BY: G. S. Shukla
TELEPHONE: (305) 246-6047

REPORT MONTH July, 1999

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
7/1/99	695
7/2/99	704
7/3/99	709
7/4/99	707
7/5/99	702
7/6/99	701
7/7/99	697
7/8/99	690
7/9/99	694
7/10/99	698
7/11/99	699
7/12/99	696
7/13/99	696
7/14/99	695
7/15/99	688
7/16/99	646
7/17/99	204
7/18/99	531
7/19/99	695
7/20/99	698
7/21/99	696
7/22/99	693
7/23/99	691
7/24/99	691
7/25/99	690
7/26/99	688
7/27/99	688
7/28/99	684
7/29/99	690
7/30/99	693
7/31/99	694

OPERATING DATA REPORT

DOCKET NO. 50-251
UNIT NAME TURKEY POINT UNIT 4
DATE August 4, 1999
COMPLETED BY G. S. Shukla
TELEPHONE (305) 246-6047

REPORTING PERIOD July, 1999
(Month/Year)

1. Design Electrical Rating (MWe-Net)_____ 720
2. Maximum Dependable Capacity (MWe-Net)_____ 693

	<u>MONTH</u>	<u>-YTD-</u>	<u>CUMULATIVE</u>
3. Number of Hours Reactor Was Critical_____	744.0	4533.7	162601.2
4. Number of Hours Generator Was On Line_____	744.0	4512.8	158249.3
5. Unit Reserve Shutdown Hours_____	0.0	0.0	577.2
6. Net Electrical Energy (MWH)_____	500220.0	3140554.0	102813652.0

UNIT SHUTDOWNS

DOCKET NO. 50-251
UNIT NAME: Turkey Point #4
DATE: August 4, 1999
COMPLETED BY: G. S. Shukla
TELEPHONE: (305) 246-6047

REPORT MONTH July, 1999

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced
S - Scheduled

2

Reason
A - Equipment Failure
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator Training &
License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Other (Explain)

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-251</u>
UNIT:	<u>Turkey Point #4</u>
DATE:	<u>August 4, 1999</u>
COMPLETE BY:	<u>G. S. Shukla</u>
TELEPHONE:	<u>(305)246-6047</u>

REPORT MONTH July, 1999

Unit 4 operated at essentially 100% for the entire month of July, 1999, except between July 17 - 18, 1999, when power was reduced to perform Turbine Valve Test, and maintenance work on the Turbine Plant Cooling Water Heat Exchanger and the Moisture Separator Reheater.



.....