

# CATEGORY 1

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ACCESSION NBR: 9903250292      DOC. DATE: 99/03/16      NOTARIZED: NO      DOCKET #  
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C      05000250  
 AUTH: NAME      AUTHOR AFFILIATION  
 HOVEY, R.J.      Florida Power & Light Co.  
 RECIP: NAME      RECIPIENT AFFILIATION  
 REYES, L.A.      Region 2 (Post 820201)

SUBJECT: Forwards special rept as result of Turkey Point Unit 3  
 End-of-Cycle '16 ISI of SG tubes. Rept summarizes results of  
 SG tube ISI.

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MAR 16 1999

L-99-006  
10 CFR 50.36

Luis A. Reyes  
Regional Administrator  
U. S. Nuclear Regulatory Commission  
Atlanta Federal Center  
61 Forsyth Street, S. W., Suite 23T85  
Atlanta, GA 30303

Dear Mr. Reyes:


Re: Turkey Point Unit 3  
Docket No. 50-250  
Steam Generator Tube Plugging  
Inservice Inspection - 12 Month Special Report

In accordance with Turkey Point Technical Specification 4.4.5.5.b, the subject Special Report is submitted pursuant to Specification 6.9.2 as a result of the Turkey Point Unit 3 End-of-Cycle 16 inservice inspection of steam generator tubes.

The Turkey Point Unit 3 steam generators were inspected from October 5, 1998 through October 8, 1998. One steam generator tube located in Row 42, Column 55 was plugged in steam generator 3B as a result of the inspection. The tube was preventatively plugged due to mechanical wear at the anti-vibration bar. No defective tubes were identified in steam generators 3A, 3B, or 3C. The attached report summarizes the results of the steam generator tube inservice inspection. All inspection results were classified as Category C-1 in all steam generators as defined in Technical Specification 4.4.5.2.

Should there be any questions, please contact us.

Very truly yours,

  
R. J. Hovey  
Vice President  
Turkey Point Plant

OIH

Attachment

cc: USNRC, Document Control Desk, Washington, D.C.  
Senior Resident Inspector, USNRC, Turkey Point Plant

9903250292 990316  
PDR ADDCK 05000250  
G PDR

ATTACHMENT TO L-99-006

TURKEY POINT UNIT 3 STEAM GENERATOR INSPECTION REPORT



# FORM NIS-BB OWNERS' DATA REPORT FOR EDDY CURRENT EXAMINATION RESULTS

As required by the provisions of the ASME Code Rules

## EDDY CURRENT EXAMINATION RESULTS

PLANT: Turkey Point Unit 3

EXAMINATION DATE: October 5, 1998 through October 8, 1998

Steam Generator	Total Tubes Inspected	Total Tubes		Tubes Plugged as Preventative Maintenance	Tubes Plugged This Outage	Total Plugged Tubes in S/G
		20%-39%	>40%			
3E210A	3194	6 (1)	0	0	0	20
3E210B	3187	11 (1)	0	1 (2)	1	28
3E210C	3179	27 (1)	0	0	0	35

### LOCATION OF INDICATIONS (3)

(20% - 100%)

Steam Generator	AVB Bars	Support Locations 1 thru 6	Support Locations 1 thru 6	Freespan 06H - 06C U-Bend	Top of Tubesheet to #1 TSP	Top of Tubesheet to #1 TSP	Total Indications 20%-39%	Total Indications ≥40%
		Cold Leg	Hot Leg		Cold Leg	Hot Leg		
3E210A	11 (1)	0	0	0	0	0	11 (1)	0
3E210B	22 (1)(2)	0	0	0	0	0	22 (1)(2)	0
3E210C	43 (1)	0	0	0	0	0	43 (1)	0

### Remarks:

- (1) Mechanical wear damage at anti-vibration bars (AVB) was depth sized using qualified bobbin coil sizing technique.
- (2) One tube was preventatively plugged in SG 3B for AVB wear progression.
- (3) Some tubes may have more than one AVB wear indication reported.

Date: 10/22/98

Prepared by: A. Montalbano Jr.  
CSI S/G Eddy Current Coordinator

Date: 10/26/98

Reviewed by: John P. Alford  
CSI Inspections Supervisor

Date: 10/26/98

Reviewed by: Mary L. Boyer  
CSI S/G Technical Specialist

CUMULATIVE DISTRIBUTION SUMMARY  
TURKEY POINT UNIT # 3  
09/98

COMPONENT : S/G A

Page : 1  
Date : 10/13/98

Examination Dates : 10/05/98 thru 10/08/98

Total Number of Tubes Inspected .....: 3194

/ Total Indications

Between 20% and 39% .....: 11

Greater than or equal to 40% ....: 0

. Total Corrosion type Indications "VOL" 0

Total Tubes Plugged as Preventive Maint : 0

Total Tubes Plugged .....: 0

Location Of Indications 20% to 100% & "VOL"

Hot Leg

TSH -.5 to 01H -2.1 : 0

01H -2.0 to 06H +2.0 : 0

06H +2.1 to AV1 -3.1 : 0

AV1 -3.0 to AV4 -3.0 : 11

Cold Leg

TSC -.5 to 01C -2.1 : 0

01C -2.0 to 06C +2.0 : 0

06C +2.1 to AV4 -3.1 : 0

## INDICATIONS/TRENDING REPORT

PTH-3

OUTAGE : 09/98

COMPONENT : S/G A

DESCRIPTION : ALL 20% TO 39% INDICATIONS

Page : 1

Date : 10/13/98

Time : 15:55:32

			Extent						09/98						N/A			
Row	Col	Leg	***	Tst/Note	Reel	Probe	Location	Volts	Deg	Ch	%	Diff	Location	Volts	Deg	Ch	%	
33	41	C		TEHTECPS	AC025	A-720-M/ULC	AV1 .0	.9		P 2	26							
		C		TEHTECPS	AC025	A-720-M/ULC	AV2 .0	.4		P 2	23							
		C		TEHTECPS	AC025	A-720-M/ULC	AV3 .0	1.4		P 2	29							
		C		TEHTECLR	AC025	A-720-M/ULC	AV4 .0	.4		P 2	23							
31	44	H		TECTEH	AH025	A-720-M/ULC	AV3 .0	.4		P 2	29							
38	45	C		TEHTECPS	AC024	A-720-M/ULC	AV2 .0	1.8		P 2	35							
		C		TEHTECPS	AC024	A-720-M/ULC	AV3 .0	.8		P 2	28							
37	47	C		TEHTEC	AC027	A-720-M/ULC	AV3 .0	1.0		P 2	28							
30	52	C		TEHTECPC	AC030	A-720-M/ULC	AV3 .0	.4		P 2	29							
28	59	C		TEHTEC	AC034	A-720-M/ULC	AV2 .0	.7		P 2	25							
		C		TEHTEC	AC034	A-720-M/ULC	AV3 .0	.5		P 2	23							
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Number of RECORDS Selected from Current Outage : 11

Number of TUBES Selected from Current Outage : 6





CUMULATIVE DISTRIBUTION SUMMARY  
TURKEY POINT UNIT # 3  
09/98

COMPONENT : S/G B

Page : 1  
Date : 10/13/98

Examination Dates : 10/05/98 thru 10/08/98

Total Number of Tubes Inspected .....: 3187

/ Total Indications  
    Between 20% and 39% .....: 22  
    Greater than or equal to 40% ....: 0  
Total Corrosion type Indications "VOL" 0  
  
Total Tubes Plugged as Preventive Maint : 1  
Total Tubes Plugged .....: 0

Location Of Indications 20% to 100% & "VOL"

Hot Leg	Cold Leg
TSH -.5 to 01H -2.1 : 0	TSC -.5 to 01C -2.1 : 0
01H -2.0 to 06H +2.0 : 0	01C -2.0 to 06C +2.0 : 0
06H +2.1 to AV1 -3.1 : 0	06C +2.1 to AV4 -3.1 : 0
AV1 -3.0 to AV4 -3.0 : 22	

## INDICATIONS/TRENDING REPORT

PTN-3

OUTAGE : 09/98

COMPONENT : S/G B.

DESCRIPTION : ALL 40% TO 100%, VOL &amp; PTP INDICATIONS

Page : 1

Date : 10/13/98

Time : 15:58:21

			Extent				09/98					N/A					
Row	Col	Leg	***	Tst/Note	Reel	Probe	Location	Volts	Deg	Ch	%	Diff	Location	Volts	Deg	Ch	%
42	55	H	39%	TECTEH	BH016	A-720-H/ULC	AV3 .0	1.5		P 2	PTP						

Number of RECORDS Selected from Current Outage : 1

Number of TUBES Selected from Current Outage : 1

## INDICATIONS/TRENDING REPORT

PTN-3

OUTAGE : 09/98

COMPONENT : S/G B

DESCRIPTION : ALL 20% TO 39% INDICATIONS

Page : 1

Date : 10/13/98

Time : 15:58:51

			Extent		Reel	Probe	Location	09/98				Diff	N/A				
Row	Col	Leg	***	Tst/Note				Volts	Deg	Ch	%		Location	Volts	Deg	Ch	%
28	11	H		TECTEHLR	BH011	A-720-M/ULC	AV4	.0	.3	P 2	22						
29	12	H		TECTEHLR	BH011	A-720-M/ULC	AV1	.0	.4	P 2	23						
26	20	H		TECTEH	BH025	A-720-M/ULC	AV4	.0	.5	P 2	21						
34	31	H		TECTEHPS	BH018	A-720-M/ULC	AV2	.0	.3	P 2	21						
		H		TECTEHPS	BH018	A-720-M/ULC	AV3	.0	.5	P 2	25						
32	34	H		TECTEHPS	BH021	A-720-M/ULC	AV1	.0	.8	P 2	30						
		H		TECTEHPS	BH021	A-720-M/ULC	AV2	.0	.5	P 2	27						
		H		TECTEHPS	BH021	A-720-M/ULC	AV3	.0	.9	P 2	32						
		H		TECTEHPS	BH021	A-720-M/ULC	AV4	.0	.5	P 2	27						
34	46	H		TECTEHPS	BH019	A-720-M/ULC	AV2	.0	1.0	P 2	30						
		H		TECTEHPS	BH019	A-720-M/ULC	AV3	.0	1.4	P 2	37						
35	48	H		TECTEHPS	BH016	A-720-M/ULC	AV2	.0	.4	P 2	25						
		H		TECTEHPS	BH016	A-720-M/ULC	AV3	.0	.5	P 2	27						
11	50	C		TEHTECSC	BC003	A-720-M/ULC	AV1	.0	.1	P 2	25						
34	51	H		TECTEHPS	BH016	A-720-M/ULC	AV1	.0	.2	P 2	21						
		H		TECTEHPS	BH016	A-720-M/ULC	AV2	.0	1.1	P 2	34						
		H		TECTEHPS	BH016	A-720-M/ULC	AV3	.0	.3	P 2	23						
34	53	H		TECTEH	BH016	A-720-M/ULC	AV1	.0	.5	P 2	26						
		H		TECTEH	BH016	A-720-M/ULC	AV2	.0	.6	P 2	28						
		H		TECTEH	BH016	A-720-M/ULC	AV3	.0	.3	P 2	23						
42	55	H		TECTEH	BH016	A-720-M/ULC	AV2	.0	.2	P 2	22						
		H		TECTEH	BH016	A-720-M/ULC	AV3	.0	1.5	P 2	39						

Number of RECORDS Selected from Current Outage : 22

Number of TUBES Selected from Current Outage : 11

CUMULATIVE DISTRIBUTION SUMMARY  
TURKEY POINT UNIT # 3  
09/98

COMPONENT : S/G C

Page : 1  
Date : 10/13/98

Examination Dates : 10/05/98 thru 10/08/98

Total Number of Tubes Inspected .....: 3179

Total Indications  
    Between 20% and 39% .....: 43  
    Greater than or equal to 40% ....: 0  
Total Corrosion type Indications "VOL" 0  
  
Total Tubes Plugged as Preventive Maint: 0  
Total Tubes Plugged .....: 0

Location Of Indications 20% to 100% & "VOL"

Hot Leg		Cold Leg	
TSH -.5 to 01H -2.1 :	0	TSC -.5 to 01C -2.1 :	0
01H -2.0 to 06H +2.0 :	0	01C -2.0 to 06C +2.0 :	0
06H +2.1 to AV1 -3.1 :	0	06C +2.1 to AV4 -3.1 :	0
AV1 -3.0 to AV4 -3.0 :	43		

## INDICATIONS/TRENDING REPORT

PTN-3

OUTAGE : 09/98

COMPONENT : S/G C

DESCRIPTION : ALL 20% TO 39% INDICATIONS

Page : 1

Date : 10/13/98

Time : 16:04:32

				Extent				09/98				N/A					
Row	Col	Leg	***	Tst/Note	Reel	Probe	Location	Volts	Deg	Ch	%	Diff	Location	Volts	Deg	Ch	%
31	15	C	✓	TEHTECPS	CC034	A-720-H/ULC	AV1	.0	.2	P 2	20						
30	17	C	✓	TEHTECPS	CC033	A-720-H/ULC	AV1	.0	.1	P 2	21						
30	18	C	✓	TEHTECPS	CC033	A-720-H/ULC	AV1	.0	.2	P 2	23						
33	31	C	✓	TEHTECPS	CC038	A-720-H/ULC	AV3	.0	.4	P 2	23						
34	31	C	✓	TEHTECPS	CC037	A-720-H/ULC	AV2	.0	.5	P 2	27						
		C	✓	TEHTECPC	CC037	A-720-H/ULC	AV3	.0	.7	P 2	29						
42	31	C	II	TECTEHPS	CH033	A-720-H/ULC	AV3	.0	.4	P 2	20						
33	32	C	✓	TEHTECPS	CC038	A-720-H/ULC	AV2	.0	.3	P 2	22						
		C	II	TEHTECPS	CC038	A-720-H/ULC	AV3	.0	.3	P 2	22						
43	33	C	✓	BAHTECRC	CC038	A-720-H/ULC	AV3	.1	.3	P 2	22						
35	35	C	✓	TEHTECPS	CC038	A-720-H/ULC	AV3	.0	.3	P 2	21						
43	35	C	✓	TEHTECPS	CC038	A-720-H/ULC	AV3	.0	.2	P 2	21						
35	36	C	✓	TEHTECPS	CC038	A-720-H/ULC	AV2	.0	.4	P 2	23						
		C	✓	TEHTECPS	CC038	A-720-H/ULC	AV3	.0	.5	P 2	24						
34	41	C	✓	TEHTECPS	CC037	A-720-H/ULC	AV1	.0	.8	P 2	30						
		C	✓	TEHTECPS	CC037	A-720-H/ULC	AV2	.0	.5	P 2	26						
		C	✓	TEHTECPS	CC037	A-720-H/ULC	AV3	.0	.6	P 2	28						
		C	✓	TEHTECPS	CC037	A-720-H/ULC	AV4	.0	.7	P 2	29						
35	43	C	✓	TEHTECPS	CC041	A-720-H/ULC	AV2	.0	.9	P 2	25						
		C	✓	TEHTECPS	CC041	A-720-H/ULC	AV3	.0	1.2	P 2	29						
		C	✓	TEHTECPS	CC041	A-720-H/ULC	AV4	.0	.8	P 2	24						
34	44	C	✓	TEHTECPS	CC040	A-720-H/ULC	AV3	.0	.4	P 2	22						
35	44	C	✓	TEHTECPS	CC041	A-720-H/ULC	AV2	.0	1.5	P 2	33						
		C	✓	TEHTECPS	CC041	A-720-H/ULC	AV3	.0	1.6	P 2	34						
		C	✓	TEHTECPS	CC041	A-720-H/ULC	AV4	.0	.6	P 2	21						
28	48	C	II	TEHTECPS	CC046	A-720-H/ULC	AV2	.0	.3	P 2	22						
35	49	C	✓	TEHTECPS	CC043	A-720-H/ULC	AV4	.0	.5	P 2	22						
39	54	C	✓	TEHTECPS	CC043	A-720-H/ULC	AV3	.0	.3	P 2	20						
26	58	C	✓	TEHTECPS	CC050	A-720-H/ULC	AV1	.0	.4	P 2	26						
		C	✓	TEHTECPS	CC050	A-720-H/ULC	AV2	.0	.7	P 2	30						
		C	✓	TEHTECPS	CC050	A-720-H/ULC	AV3	.0	.3	P 2	25						
24	59	C	II	TEHTECSC	CC050	A-720-H/ULC	AV1	.0	.4	P 2	21						
28	60	C	II	TEHTECPS	CC050	A-720-H/ULC	AV2	.0	.2	P 2	23						
30	61	C	✓	TEHTECPS	CC050	A-720-H/ULC	AV2	.0	.6	P 2	29						
38	61	C	✓	TEHTECPS	CC044	A-720-H/ULC	AV2	.0	.3	P 2	25						
25	62	C	✓	TEHTECPS	CC049	A-720-H/ULC	AV2	.0	.3	P 2	21						
		C	✓	TEHTECPS	CC049	A-720-H/ULC	AV3	.0	.5	P 2	22						
24	63	C	II	TEHTECPS	CC050	A-720-H/ULC	AV2	.0	.4	P 2	25						
		C	II	TEHTECPS	CC050	A-720-H/ULC	AV3	.0	.6	P 2	28						
38	65	H	✓	TECTEHPS	CH026	A-720-H/ULC	AV2	.0	.5	P 2	22						
		H	✓	TECTEHPS	CH026	A-720-H/ULC	AV3	.0	.4	P 2	20						
		H	✓	TECTEHPS	CH026	A-720-H/ULC	AV4	.0	.6	P 2	23						
38	71	H	✓	TECTEHPS	CH026	A-720-H/ULC	AV3	.0	.6	P 2	23						

## INDICATIONS/TRENDING REPORT

PTH-3

OUTAGE : 09/98

COMPONENT : S/G C

DESCRIPTION : ALL 20% TO 39% INDICATIONS

Page : 2

Date : 10/13/98

Time : 16:04:34

				Extent		09/98								N/A							
Row	Col	Leg	***	Tst/Note	Reel	Probe	Location	Volts	Deg	Ch	%	Diff	Location	Volts	Deg	Ch	%				
+	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---				
+	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---				

Number of RECORDS Selected from Current Outage : 43

Number of TUBES Selected from Current Outage : 27

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MEETING SUMMARY OF NRC/FP&L/FPC LICENSING WORKSHOP

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LA

LICENSEE: FLORIDA POWER AND LIGHT COMPANY  
FLORIDA POWER CORPORATION

March 30, 2000

FACILITIES: ST. LUCIE NUCLEAR PLANT, UNITS 1 AND 2  
TURKEY POINT NUCLEAR PLANT, UNITS 3 AND 4  
CRYSTAL RIVER UNIT 3

SUBJECT: MEETING SUMMARY OF NRC/FP&L/FPC LICENSING WORKSHOP

The Nuclear Regulatory Commission (NRC), Florida Power and Light Company (FP&L), and Florida Power Corporation (FPC) jointly sponsored a licensing workshop on February 1 and 2, 2000, at the St. Lucie site in Ft. Pierce, Florida. The goals of the workshop included improving the quality of licensing submittals raise the level of knowledge of regulatory processes, and enhancing the licensing interface between the licensees and the NRC.

Major topics of discussion included an overview of various regulatory processes, status of significant regulatory activities, Office of Nuclear Reactor Regulation project manager responsibilities, information on ADAMS and electronic information exchange, licensee submittal breakout discussions, and related regulatory topics. A copy of the workshop book is available under ADAMS accession number ML003681766. The workshop book contains the agenda and copies of the presentation slides. Enclosure 1 is a list of attendees at the workshop. Enclosure 2 is an analysis of the feedback forms received after the workshop. Enclosure 3 is a list developed during the workshop of the attributes of a quality submittal.

Please direct any inquiries concerning this workshop to Leonard Wiens, Project Manager, who can be reached at 301 415-1495 or [LAW@NRC.GOV](mailto:LAW@NRC.GOV).

/RA/

Leonard A. Wiens, Project Manager, Section 2  
Project Directorate II  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket Nos. 50-335, 50-389, 50-250, 50-251, 50-302

Enclosures: 1. List of Attendees  
2. Feedback Form Analysis  
3. Attributes of a Quality Submittal

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 30, 2000

**LICENSEE:** FLORIDA POWER AND LIGHT COMPANY  
FLORIDA POWER CORPORATION

**FACILITIES:** ST. LUCIE PLANT, UNITS 1 AND 2  
TURKEY POINT PLANT, UNITS 3 AND 4  
CRYSTAL RIVER UNIT 3

**SUBJECT:** MEETING SUMMARY OF NRC/FP&L/FPC LICENSING WORKSHOP

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Leonard A. Wiens, Project Manager, Section 2  
Project Directorate II  
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**Enclosures:** 1. List of Attendees  
2. Feedback Form Analysis  
3. Attributes of a Quality Submittal

cc w/encls: See next page



# **LIST OF ATTENDEES**

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**Enclosure 1**



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## WRITTEN FEEDBACK ANALYSIS

Feedback forms were issued as part of the workshop book and all attendees were requested to complete the forms so that improvements could be made for future workshops. Twenty forms were returned.

The following are general trends or highlights:

1. The average overall rating for the workshop was approximately 8, which fell into the "Very Good" category.
2. The responses to "Comment on Format and Context of the Workshop" were all positive concerning the overall format and context of the workshop. A number of responses were made concerning specific aspects of the workshop. These comments have been included with feedback concerning strengths, weaknesses, or recommended changes to the workshop (Questions 3, 4 or 5 of the feedback form).
3. Typical responses to the question, "What were the workshop's strength?" included:
  - a. The discussions were open and candid.
  2. The presentation on relief requests was very good.
  3. Opportunity to get NRC and utility together to discuss issues of common interest.
  4. Presentation concerning NRC expectations of license submittals was very useful.
4. Typical responses to the question, "What were the workshop's weaknesses?" included:
  - a. Some of the presentations lacked detail and were not very useful. There was no details on what constitutes a good or bad submittal.
  - b. The breakout sessions were too short.
  - c. Frequent problems with the visual display equipment.
  - d. Agenda was too crowded.
5. Typical responses to the question, "What would you change for future workshops?" included:
  - a. Increase number, length, and scope of breakout sessions.
  - b. More flexible agenda, to allow more discussion of topics when necessary.
  - c. Include region personnel, resident inspectors, and NRR technical staff.

Enclosure 2



- d. Provide examples of good and bad licensing submittals.
  - e. Include timely topics, such as current industry issues and presentations on current site activities.
  - f. Provide more time for discussion of results of the breakout sessions.
6. Typical responses to the question, "How will you use what you've learned at the workshop?" included:
- a. Overall improved understanding of licensee processes and their concerns.
  - b. Better understanding of relief requests and their preparation.
  - c. Improved development and review of license submittals.
  - d. Help in the development of electronic FSAR and technical specifications.
7. Half of the responses to the question, "Should these workshops be held periodically and, if so, at what frequency?", suggested that the workshops be held every 2 years; about one quarter of the responses suggested that the workshops be held every year and about one quarter suggested that the workshops be held every year to eighteen months.
8. In response to the question, "Other comments", it was suggested that, after all of the initial workshops have been completed, the NRC publish the significant results.



**ATTRIBUTES OF A GOOD  
PROPOSED LICENSE AMENDMENT (PLA) OR  
LICENSING AMENDMENT REQUEST (LAR)**

**FPC/FPL/NRC Licensing Workshop  
February 1-2, 2000**

**1. Cover Letter**

- Overview - Brief Reason
- Request Change - TS Reference
- Need Date and Why
- TAC Number References
- Licensing Amendment Request (LAR) Number
- Implementation Date and Why
- Reviewed by Various Organizations (Plant, Onsite, and Offsite)
- State Notification
- Reference NOED Letter
- List of Attachments
- List of Contact Person(s)
- List Applicable Regulations
- Oath and Affirmation
- Subject
- Keyword
- Docket Numbers
- cc: List
- Notification of Proprietary
- Risk Inform or Cost Benefit Licensing Action (CBLA)
- Precedence
- Commitments
- Exigent - Emergency Request
- Reference Other LAR Submitted
- Special Handling
- Reference Meetings
- Specify if Lead Plant Submittal
- Maximum Two Pages



2. Attachment Documents

- Proposed Change
- Technical Justification
- Statement of Commitment(s)
- Summary (Background)
  - Now (current Condition)
  - Problem
  - Proposal
  - Why it is Safe
  - System Description as Appropriate
- Detail Analysis
  - Effect on Design Basis
- Risk Informed Analysis
- Note UFSAR Section Changes
- List of References
- Drawing or Figures
- Precedents and Relationship to Plant
- Need for Environmental Assessment (EA)
  - Cite an Exclusion Category
- Summary and Final Conclusion of Safety - How Still Meets Regulation

3. Marked-Up Changes

- Legibility of Changes
- Adequate Margin (May be Scanned into NRC Files)
- Completeness
- Clean TS Pages

4. No Significant Hazards Consideration (NSHC) and Environmental Assessment (EA)

- Summary of Change
- Pay Attention to Criterion
- Avoid Repetition
- Draw Conclusion
- Should be Stand Alone
- Avoid Jargon

5. Revisions

- Oath and Affirmation
- Affect on Original NSHC
- List of References

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Transmittal of Turkey Point, St Lucie and Crystal River meeting handout material from 02/01 - 02/2000 meeting regarding procedures for processing licensing submittals and other licensing issues.

Body:

Docket: 05000250, Notes: N/A

Docket: 05000251, Notes: N/A

Docket: 05000302, Notes: N/A

Docket: 05000335, Notes: N/A

Docket: 05000389, Notes: N/A

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TRANSMITTAL OF MEETING HANDOUT MATERIALS FOR  
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This form is to be filled out (typed or hand-printed) by the person who announced the meeting (i.e., the person who issued the meeting notice). The completed form, and the attached copy of meeting handout materials, will be sent to the Document Control Desk on the same day of the meeting; under no circumstances will this be done later than the working day after the meeting.  
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## DATE OF MEETING

2/1-2/2  
2000

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Docket Number(s)

50-250, 251, 335, 389, 302

Plant/Facility Name

Turkey Point 3/4, St. Lucie 1&amp;2, Crystal River 3

TAC Number(s) (if available)

MA 6986

Reference Meeting Notice

January 14, 2000

Purpose of Meeting  
(copy from meeting notice)Discuss procedures for processing  
licensing submittals, and other  
licensing issues.

NAME OF PERSON WHO ISSUED MEETING NOTICE

Leonard A. WIENS

TITLE

Senior Project Manager

OFFICE

NRR

DIVISION

DLPM

BRANCH

PDII

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