

# CATEGORY 1

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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C      05000250  
       50-251 Turkey Point Plant, Unit 4, Florida Power and Light C      05000251  
 AUTH. NAME      AUTHOR AFFILIATION  
 MOWREY, C.L.      Florida Power & Light Co.  
 HOVEY, R.J.      Florida Power & Light Co.  
 RECIPIENT NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Aug 1998 for Turkey Points, Units 3 & 4. With 980915 ltr.

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SEP 15 1998  
L-98-236  
10 CFR §50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the August 1998 Operating Data Report and Summary of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

R. J. Hovey  
Vice President  
Turkey Point Plant

CLM

Attachments

cc: Regional Administrator, Region II, USNRC  
• Senior Resident Inspector, USNRC, Turkey Point Plant

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100009

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1949

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250  
UNIT: Turkey Point #3  
DATE: September 9, 1998  
COMPLETED BY: C. L. Mowrey  
TELEPHONE: (305) 246-6204

REPORT MONTH August 1998

DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)
8/1/98	690
8/2/98	688
8/3/98	685
8/4/98	686
8/5/98	688
8/6/98	692
8/7/98	698
8/8/98	692
8/9/98	691
8/10/98	691
8/11/98	688
8/12/98	686
8/13/98	686
8/14/98	687
8/15/98	690
8/16/98	687
8/17/98	688
8/18/98	692
8/19/98	693
8/20/98	687
8/21/98	694
8/22/98	697
8/23/98	694
8/24/98	695
8/25/98	695
8/26/98	692
8/27/98	690
8/28/98	691
8/29/98	693
8/30/98	696
8/31/98	694

# OPERATING DATA REPORT

DOCKET NO. 50-250  
UNIT NAME TURKEY POINT UNIT 3  
DATE September 9, 1998  
COMPLETED BY C. L. Mowrey  
TELEPHONE (305) 246-6204

REPORTING PERIOD August, 1998  
(Month/Year)

1. Design Electrical Rating (MWe-Net)\_\_\_\_\_ 720
2. Maximum Dependable Capacity (MWe-Net)\_\_\_\_\_ 693

	<u>MONTH</u>	<u>-YTD-</u>	<u>CUMULATIVE</u>
3. Number of Hours Reactor Was Critical_____	744.0	5750.5	158868.3
4. Number of Hours Generator Was On Line_____	744.0	5741.8	156700.7
5. Unit Reserve Shutdown Hours_____	0.0	0.0	121.8
6. Net Electrical Energy (MWH)_____	513990.0	4033765.0	100446321.0

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250  
UNIT: Turkey Point #3  
DATE: September 9, 1998  
COMPLETED BY: C. L. Mowrey  
TELEPHONE: (305) 246-6204

REPORT MONTH August 1998

Unit 3 operated at essentially 100% for the entire month.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250  
 UNIT NAME: Turkey Point #3  
 DATE: September 9, 1998  
 COMPLETED BY: C. L. Mowrey  
 TELEPHONE: (305) 246-6204

REPORT MONTH August 1998

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Cause & Corrective Action Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced  
 S - Scheduled

2

Reason  
 A - Equipment Failure  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory restriction  
 E - Operator Training &  
 License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3

Method 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251  
UNIT: Turkey Point #4  
DATE: September 9, 1998  
COMPLETED BY: C. L. Mowrey  
TELEPHONE: (305) 246-6204

REPORT MONTH August 1998

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
8/1/98	693
8/2/98	690
8/3/98	688
8/4/98	688
8/5/98	690
8/6/98	694
8/7/98	701
8/8/98	695
8/9/98	694
8/10/98	693
8/11/98	682
8/12/98	686
8/13/98	691
8/14/98	690
8/15/98	693
8/16/98	691
8/17/98	692
8/18/98	694
8/19/98	694
8/20/98	696
8/21/98	697
8/22/98	701
8/23/98	699
8/24/98	699
8/25/98	699
8/26/98	696
8/27/98	693
8/28/98	694
8/29/98	695
8/30/98	698
8/31/98	696





# OPERATING DATA REPORT

DOCKET NO. 50-251  
UNIT NAME TURKEY POINT UNIT 4  
DATE September 9, 1998  
COMPLETED BY C. L. Mowrey  
TELEPHONE (305) 246-6204

REPORTING PERIOD August, 1998  
(Month/Year)

1. Design Electrical Rating (MWe-Net)\_\_\_\_\_ 720
2. Maximum Dependable Capacity (MWe-Net)\_\_\_\_\_ 693

	<u>MONTH</u>	<u>-YTD-</u>	<u>CUMULATIVE</u>
3. Number of Hours Reactor Was Critical_____	744.0	5831.0	155138.5
4. Number of Hours Generator Was On Line_____	744.0	5831.0	150807.5
5. Unit Reserve Shutdown Hours_____	0.0	0.0	577.2
6. Net Electrical Energy (MWH)_____	516052.0	4105632.0	97597269.0



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-251</u>
UNIT:	<u>Turkey Point #4</u>
DATE:	<u>September 9, 1998</u>
COMPLETE BY:	<u>C. L. Mowrey</u>
TELEPHONE:	<u>(305)246-6204</u>

REPORT MONTH August 1998

Unit 4 operated at essentially 100% for the entire month.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251  
 UNIT NAME: Turkey Point #4  
 DATE: September 9, 1998  
 COMPLETED BY: C. L. Mowrey  
 TELEPHONE: (305) 246-6204

REPORT MONTH August 1998

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Cause & Corrective Action to Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A

1

F - Forced  
S - Scheduled

2

Reason  
 A - Equipment Failure  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory restriction  
 E - Operator Training &  
 License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3

Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

