

CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 HOVEY, R.J. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 RICHARDS, S.A.

SUBJECT: Discusses positions of FPL re R Tetrick appeal of senior reactor operator license exam administered June 1996.

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MAY 1 1997

L-97-126

Stuart A. Richards
Chief, Operator Licensing Branch, NRR
U. S. Nuclear Regulatory Commission
White Flint North
11555 Rockville Pike
Rockville, Maryland 20852

Dear Mr. Richards:

Re: Ralph Tetrick Exam Appeal

In reference to information requested by Mr. R. Croteau related to Ralph Tetrick's NRC Senior Reactor Operator (SRO) License Exam administered June 1996, Florida Power & Light Company (FPL) has the following positions:

1. A personal letter was sent by our employee Mr. Brian Stamp representing his personal opinion about Question 063 of the NRC SRO Exam. Since this was a personal letter, not on a company letterhead nor signed by an officer of the company, it does not represent the position of FPL.
2. If the question is interpreted to be asking for an Off Normal Operating Procedure (ONOP) immediate action, response (b) is correct. Question 063 however, asks for an IMMEDIATE ACTION without specifying that it is looking for the ONOP IMMEDIATE ACTION. The only way this is implied in the question is by the words "IMMEDIATE ACTION" being capitalized, which is the format used in the ONOPs.

If the question is interpreted to be asking for an immediate action for the receipt of an annunciator, response (a) is correct. Management's policy and expectation of operators is to validate all alarms by checking appropriate instrumentation prior to taking action. Additionally, the Annunciator Response Procedure (ARP) instructs the operator to verify the alarm with the indications contained in response (a). See the attached ARPs for the two annunciators listed in Question 063.

It is FPL's position that the best answer to the question is response (b), but that the question could be interpreted such that response (a) is also correct. As a result, Question 063 as written, has two possible correct answers.

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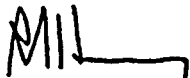


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3. Management's policy and expectation of operators to validate all alarms by checking appropriate instrumentation prior to taking action has been reinforced in the simulator training program. This policy provides assurance that the appropriate actions are being taken for valid plant conditions and does not result in an operator failing to follow an appropriate procedure.

Very truly yours,



R. J. Hovey
Vice President
Turkey Point Plant

OIH

cc: T. A. Peebles, Chief, Operations Branch, Region II, USNRC
L. A. Reyes, Regional Administrator, Region II, USNRC
Document Control Desk, USNRC
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey Point
Plant

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BLUE	INVESTMENT PROTECTION	H 1/1
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ATTACHMENT 8
Page 1 of 54
Panel H

SFP
LO LEVEL

DEVICES:
Level actuator at
north end of SFP

SETPOINTS:
56' 10"

LT-3-651

OPERATOR ACTIONS:

1. Verify alarm by checking the following:
 - a. LI-3-651 (VPB)
2. Corrective actions:
 - a. Dispatch operator to check:
 - (1) Spent fuel level indication LY-3-651 (behind VPB)
 - (2) Local level at the SFP.
 - (3) Power to LT-3-651 (LP-50, Bkr 19 - east wall of cable spreading room.
 - b. Refer to 3-ONOP-033.1, SPENT FUEL PIT (SFP) COOLING.
 - c. IF in a refueling configuration with the SFP transfer tube open, THEN terminate refueling operations and refer to 3-ONOP-033.2, Refueling Cavity Seal Failure System Malfunction for cavity seal failure required actions.
 - d. Refer to TS 3.9 for additional actions.

NOTES

- If SFP cooling has to be secured, monitor SFP temperature per Attachment 3 of 3-OP-033, notify Reactor Engineering.
- If annunciator is OOS, refer to 0-ADM-214.

CAUSES:

1. Actual low level in SFP (Evaporation, leakage, or SFP system valve misalignment)
2. Loss of power to LT-3-651
3. Instrumentation failure

REFERENCES:

1. FPL DWG 5613-M-3033 Sh 1
2. Tech. Spec. Section 3.9

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BLUE	INVESTMENT PROTECTION	G 9/5
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ATTACHMENT 7
Page 53 of 54
Panel G

CNTMT
SUMP
HI LEVEL

DEVICES:

R-1418
(unit 4 VPA)

SETPOINTS:

30"

OPERATOR ACTIONS:

1. Verify alarm by checking the following:
 - a. CNTMT sump recorders R-1418 (unit 4 VPA), R-6308A/B, and DDPS point DDPSA102-3.
2. Corrective actions:
 - a. Verify proper operation of the containment sump pumps.
 - b. Pump down the sump as required.
 - c. Monitor RCS parameters for indications of leak, if applicable.
 - d. Perform 3-OSP-041.1 to determine the RCS leak rate, if applicable.

NOTE

If annunciator is OOS, refer to 0-ADM-214.

CAUSES:

1. RCS leak.
2. Instrument malfunction.

REFERENCES:

1. FPL DWG 5610-M-12

