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(ACCELERATED RIDS PROCESSING)

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ACCESSION NBR: 9509180238 DOC. DATE: ~~95/08/31~~ NOTARIZED: NO DOCKET #
FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250 P
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
AUTH. NAME AUTHOR AFFILIATION
KNORR, J.E. Florida Power & Light Co. R
PLUNKETT, T.F. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION I

SUBJECT: Monthly operating repts for Aug 1995 for Turkey Point Units
3 & 4. W/950912 ltr. O

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L-95-255
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U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the August 1995 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett
Vice President
Turkey Point Plant

JEK

Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey
Point Plant

180127

1954

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point #3</u>
DATE	<u>Sept. 11, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH August 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

8/01/95	673
8/02/95	549
8/03/95	670
8/04/95	681
8/05/95	680
8/06/95	674
8/07/95	669
8/08/95	666
8/09/95	662
8/10/95	660
8/11/95	674
8/12/95	662
8/13/95	658
8/14/95	659
8/15/95	662
8/16/95	661
8/17/95	659
8/18/95	659
8/19/95	660
8/20/95	658
8/21/95	655
8/22/95	659
8/23/95	659
8/24/95	672
8/25/95	677
8/26/95	673
8/27/95	669
8/28/95	664
8/29/95	663
8/30/95	663
8/31/95	661

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME: Turkey Point #3
 DATE: Sept. 11, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH AUGUST 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁴	Cause & Corrective Action to Prevent Recurrence
N/A									

1

F - Forced
 S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

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Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 9/ 8/95
 PREPARED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: AUGUST 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	744	5831	199328.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5795.7	134774.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	744.0	5791.0	132839.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	1620682	12588511	276754445
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	517099	4072085	88833549
18. NET ELECTRICAL ENERGY GENERATED (MWH)	492271	3880334	84074761
19. UNIT SERVICE FACTOR	100.0	99.3	66.6
20. UNIT AVAILABILITY FACTOR	100.0	99.3	66.7
21. CAPACITY FACTOR (USING MDC NET)	99.3	99.9	64.3
22. CAPACITY FACTOR (USING DER NET)	95.5	96.0	60.9
23. UNIT FORCED OUTAGE RATE	0.0	0.7	10.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			
REFUELING OUTAGE SCHEDULED SEPTEMBER 1995			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT: Turkey Point #3
DATE: Sept. 11, 1995
COMPLETED BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH AUGUST 1995

Unit 3 operated at essentially 100% reactor power for the month of August. A small decrease in power was made on August 2 to repair the Northeast intercept valve on the main turbine.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point #4</u>
DATE	<u>Sept. 11, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH AUGUST 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

8/01/95	676
8/02/95	674
8/03/95	680
8/04/95	684
8/05/95	683
8/06/95	676
8/07/95	672
8/08/95	669
8/09/95	665
8/10/95	662
8/11/95	664
8/12/95	666
8/13/95	662
8/14/95	663
8/15/95	660
8/16/95	660
8/17/95	662
8/18/95	663
8/19/95	664
8/20/95	660
8/21/95	658
8/22/95	601
8/23/95	296
8/24/95	598
8/25/95	678
8/26/95	676
8/27/95	674
8/28/95	669
8/29/95	669
8/30/95	668
8/31/95	668

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME: Turkey Point #4
 DATE: Sept. 11, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH AUGUST 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
07	950822	S	0.0	B	5	N/A	HC/HJ	VALVEX/ HTEXCH	Turbine valve test, cleaning condenser waterboxes and turbine plant cooling water heat exchangers

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 9/ 8/95
 PREPARED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: AUGUST 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	744	5831	193060.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5709.1	130556.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	744.0	5700.6	126464.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	577.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1598598	12365965	267290674
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	509701	4009576	85458226
18. NET ELECTRICAL ENERGY GENERATED (MWH)	485227	3820665	80900251
19. UNIT SERVICE FACTOR	100.0	97.8	65.5
20. UNIT AVAILABILITY FACTOR	100.0	97.8	65.8
21. CAPACITY FACTOR (USING MDC NET)	97.9	98.4	63.9
22. CAPACITY FACTOR (USING DER NET)	94.1	94.6	60.5
23. UNIT FORCED OUTAGE RATE	0.0	2.2	10.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			
NONE			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT: Turkey Point #4
DATE: Sept. 11, 1995
COMPLETE BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH AUGUST 1995

Unit 4 operated at essentially 100% reactor power for the month of August except for a short reduction in power on August 22 through August 24 for turbine valve testing, condenser waterbox cleaning and turbine plant cooling water heat exchanger cleaning.