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(ACCELERATED RIDS PROCESSING)

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ACCESSION NBR:9508230091 DOC.DATE: ~~95/07/31~~ NOTARIZED: NO DOCKET #  
FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250 P  
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
AUTH.NAME AUTHOR AFFILIATION  
KNORR,J.E. Florida Power & Light Co. R  
PLUNKETT,T.F. Florida Power & Light Co. I  
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Jul 1995 for Turkey Point Units  
1 & 2.W/950811 Ltr. O

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TITLE: Monthly Operating Report (per Tech Specs) I

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AUG 11 1995

L-95-229  
10 CFR 50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the July 1995 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett  
Vice President  
Turkey Point Plant

JEK

Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC  
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey Point Plant

220130

9508230091 500731  
PDR ADOCK OF 000250  
R PDR

an FPL Group company

AVERAGE DAILY UNIT POWER LEVEL

|              |                        |
|--------------|------------------------|
| DOCKET NO.   | <u>50-250</u>          |
| UNIT         | <u>Turkey Point #3</u> |
| DATE         | <u>August 11, 1995</u> |
| COMPLETED BY | <u>J. E. Knorr</u>     |
| TELEPHONE    | <u>305-246-6757</u>    |

MONTH July 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

|         |     |
|---------|-----|
| 7/01/95 | 664 |
| 7/02/95 | 665 |
| 7/03/95 | 666 |
| 7/04/95 | 667 |
| 7/05/95 | 663 |
| 7/06/95 | 665 |
| 7/07/95 | 665 |
| 7/08/95 | 664 |
| 7/09/95 | 667 |
| 7/10/95 | 670 |
| 7/11/95 | 673 |
| 7/12/95 | 673 |
| 7/13/95 | 670 |
| 7/14/95 | 634 |
| 7/15/95 | 667 |
| 7/16/95 | 665 |
| 7/17/95 | 665 |
| 7/18/95 | 671 |
| 7/19/95 | 665 |
| 7/20/95 | 671 |
| 7/21/95 | 662 |
| 7/22/95 | 660 |
| 7/23/95 | 660 |
| 7/24/95 | 661 |
| 7/25/95 | 664 |
| 7/26/95 | 669 |
| 7/27/95 | 675 |
| 7/28/95 | 677 |
| 7/29/95 | 676 |
| 7/30/95 | 675 |
| 7/31/95 | 675 |



# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250  
 UNIT NAME: Turkey Point #3  
 DATE: August 11, 1995  
 COMPLETED BY: J. E. Knorr  
 TELEPHONE: (305) 246-6757

REPORT MONTH JULY 1995

| No. | Date | Type <sup>1</sup> | Duration<br>(Hours) | Reason <sup>2</sup> | Method<br>of<br>Shutting<br>Down<br>Reactor <sup>3</sup> | Licensee<br>Event<br>Report# | System<br>Code <sup>4</sup> | Component<br>Code <sup>5</sup> | Cause & Corrective Action to<br>Prevent Recurrence |
|-----|------|-------------------|---------------------|---------------------|--|------------------------------|-----------------------------|--------------------------------|--|
| N/A |      |                   |                     |                     |  |                              |                             |                                |  |

1

F - Forced  
 S - Scheduled

2

Reason  
 A - Equipment Failure  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory restriction  
 E - Operator Training &  
 License Examination  
 F - Administrative  
 G - Operational Error  
 (Explain)  
 H - Other (Explain)

3

Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

4

Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets Licensee  
 Event Report (LER) File  
 (NUREG-0161)

5

Exhibit 1 - Same Source



# OPERATING DATA REPORT

DOCKET NO 50 - 250  
 DATE 8/ 7/95  
 PREPARED BY J. E. KNORR  
 TELEPHONE 305/246/6757

## OPERATING STATUS

-----

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JULY, 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_
10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

## MONTHLY -YTD- CUMULATIVE

|  |         |          |           |
|--|---------|----------|-----------|
| 11. HOURS IN REPORT PERIOD:                  | 744     | 5087     | 198584.6  |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL     | 744.0   | 5051.7   | 134030.1  |
| 13. REACTOR RESERVE SHUTDOWN HOURS           | 0.0     | 0.0      | 844.4     |
| 14. HOURS GENERATOR ON-LINE                  | 744.0   | 5047.0   | 132095.7  |
| 15. UNIT RESERVE SHUTDOWN HOURS              | 0.0     | 0.0      | 121.8     |
| 16. GROSS THERMAL ENERGY GENERATED (MWH)     | 1634699 | 10967829 | 275133763 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH)  | 520620  | 3554986  | 88316450  |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH)    | 495897  | 3388063  | 83582490  |
| 19. UNIT SERVICE FACTOR                      | 100.0   | 99.2     | 66.5      |
| 20. UNIT AVAILABILITY FACTOR                 | 100.0   | 99.2     | 66.6      |
| 21. CAPACITY FACTOR (USING MDC NET)          | 100.1   | 100.0    | 64.2      |
| 22. CAPACITY FACTOR (USING DER NET)          | 96.2    | 96.1     | 60.7      |
| 23. UNIT FORCED OUTAGE RATE                  | 0.0     | 0.8      | 10.9      |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : |         |          |           |
| REFUELING OUTAGE SCHEDULED SEPTEMBER 1995    |         |          |           |

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_





SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250  
UNIT: Turkey Point #3  
DATE: August 11, 1995  
COMPLETED BY: J. E. Knorr  
TELEPHONE: (305) 246-6757

REPORT MONTH JULY 1995

Unit 3 operated at essentially 100% reactor power for the month of July.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251  
 UNIT NAME: Turkey Point #4  
 DATE: August 11, 1995  
 COMPLETED BY: J. E. Knorr  
 TELEPHONE: (305) 246-6757

REPORT MONTH JULY 1995

| No. | Date | Type <sup>1</sup> | Duration<br>(Hours) | Reason <sup>2</sup> | Method<br>of<br>Shutting<br>Down<br>Reactor <sup>3</sup> | Licensee<br>Event<br>Report# | System<br>Code <sup>4</sup> | Component<br>Code <sup>5</sup> | Cause & Corrective Action to<br>Prevent Recurrence |
|-----|------|-------------------|---------------------|---------------------|--|------------------------------|-----------------------------|--------------------------------|--|
| N/A |      |                   |                     |                     |  |                              |                             |                                |  |

1

F - Forced  
S - Scheduled

2

Reason  
 A - Equipment Failure  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory restriction  
 E - Operator Training &  
 License Examination  
 F - Administrative  
 G - Operational Error  
 (Explain)  
 H - Other (Explain)

3

Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

4

Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets Licensee  
 Event Report (LER) File  
 (NUREG-0161)

5

Exhibit 1 - Same Source

AVERAGE DAILY UNIT POWER LEVEL

|              |                        |
|--------------|------------------------|
| DOCKET NO.   | <u>50-251</u>          |
| UNIT         | <u>Turkey Point #4</u> |
| DATE         | <u>August 11, 1995</u> |
| COMPLETED BY | <u>J. E. Knorr</u>     |
| TELEPHONE    | <u>305-246-6757</u>    |

MONTH JULY 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

|         |     |
|---------|-----|
| 7/01/95 | 664 |
| 7/02/95 | 665 |
| 7/03/95 | 669 |
| 7/04/95 | 670 |
| 7/05/95 | 666 |
| 7/06/95 | 668 |
| 7/07/95 | 669 |
| 7/08/95 | 668 |
| 7/09/95 | 670 |
| 7/10/95 | 673 |
| 7/11/95 | 675 |
| 7/12/95 | 676 |
| 7/13/95 | 674 |
| 7/14/95 | 673 |
| 7/15/95 | 671 |
| 7/16/95 | 669 |
| 7/17/95 | 670 |
| 7/18/95 | 677 |
| 7/19/95 | 679 |
| 7/20/95 | 676 |
| 7/21/95 | 671 |
| 7/22/95 | 666 |
| 7/23/95 | 664 |
| 7/24/95 | 665 |
| 7/25/95 | 669 |
| 7/26/95 | 675 |
| 7/27/95 | 675 |
| 7/28/95 | 681 |
| 7/29/95 | 646 |
| 7/30/95 | 646 |
| 7/31/95 | 680 |



# OPERATING DATA REPORT

DOCKET NO 50 - 251  
 DATE 8/ 7/95  
 PREPARED BY J. E. KNORR  
 TELEPHONE 305/246/6757

## OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JULY, 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)  
 SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_
10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

|  | MONTHLY | -YTD-    | CUMULATIVE |
|--|---------|----------|------------|
| 11. HOURS IN REPORT PERIOD:                          | 744     | 5087     | 192316.0   |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL             | 744.0   | 4965.1   | 129812.8   |
| 13. REACTOR RESERVE SHUTDOWN HOURS                   | 0.0     | 0.0      | 166.6      |
| 14. HOURS GENERATOR ON-LINE                          | 744.0   | 4956.6   | 125720.2   |
| 15. UNIT RESERVE SHUTDOWN HOURS                      | 0.0     | 0.0      | 577.2      |
| 16. GROSS THERMAL ENERGY GENERATED (MWH)             | 1635684 | 10767367 | 265692076  |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH)          | 522755  | 3499875  | 84948525   |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH)            | 498158  | 3335438  | 80415024   |
| 19. UNIT SERVICE FACTOR                              | 100.0   | 97.4     | 65.4       |
| 20. UNIT AVAILABILITY FACTOR                         | 100.0   | 97.4     | 65.7       |
| 21. CAPACITY FACTOR (USING MDC NET)                  | 100.5   | 98.5     | 63.7       |
| 22. CAPACITY FACTOR (USING DER NET)                  | 96.6    | 94.6     | 60.3       |
| 23. UNIT FORCED OUTAGE RATE                          | 0.0     | 2.6      | 10.6       |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :<br>NONE |         |          |            |

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251  
UNIT: Turkey Point #4  
DATE: August 11, 1995  
COMPLETE BY: J. E. Knorr  
TELEPHONE: (305) 246-6757

REPORT MONTH JULY 1995

Unit 4 operated at essentially 100% reactor power for the month of July.