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ACCESSION NBR: 9508010117 DOC. DATE: ~~95/06/30~~ NOTARIZED: NO DOCKET #
FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250 P
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
AUTH. NAME AUTHOR AFFILIATION R
KNORR, J.E. Florida Power & Light Co.
PLUNKETT, T.F. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION I

SUBJECT: Monthly operating repts for June 1995 for Turkey Point Units
3 & 4. W/950713. O

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JUL 13 1995

L-95-205
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the June 1995 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett
Vice President
Turkey Point Plant

JEK

Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey Point Plant

9508010117 950430
PDR ADOCK 05000250
R PDR

an FPL Group company

1000

1000

1000

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point #3</u>
DATE	<u>July 13, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH June 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/01/95	662
6/02/95	669
6/03/95	673
6/04/95	675
6/05/95	674
6/06/95	674
6/07/95	672
6/08/95	669
6/09/95	660
6/10/95	656
6/11/95	659
6/12/95	660
6/13/95	664
6/14/95	672
6/15/95	669
6/16/95	597
6/17/95	336
6/18/95	440
6/19/95	673
6/20/95	670
6/21/95	679
6/22/95	683
6/23/95	681
6/24/95	677
6/25/95	672
6/26/95	668
6/27/95	665
6/28/95	662
6/29/95	661
6/30/95	662

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT: Turkey Point #3
DATE: July 13, 1995
COMPLETED BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH JUNE 1995

Unit 3 operated at essentially 100% reactor power until June 16, when the unit was reduced in power to 40% for a turbine valve test. While at reduced power, water boxes were cleaned. The unit was returned to 100% power on June 18, and remained at essentially that power level for the remainder of June.

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 7/ 7/95
 PROVIDED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JUNE 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	4343	197840.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4307.7	133286.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	720.0	4303.0	131351.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	1538172	9333129	273499063
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	490042	3034366	87795830
18. NET ELECTRICAL ENERGY GENERATED (MWH)	466379	2892166	83086593
19. UNIT SERVICE FACTOR	100.0	99.1	66.4
20. UNIT AVAILABILITY FACTOR	100.0	99.1	66.5
21. CAPACITY FACTOR (USING MDC NET)	97.3	100.0	64.0
22. CAPACITY FACTOR (USING DER NET)	93.5	96.1	60.6
23. UNIT FORCED OUTAGE RATE	0.0	0.9	11.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS:			
REFUELING SCHEDULED FOR SEPTEMBER 1995			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME: Turkey Point #3
 DATE: July 13, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH JUNE 1995

No	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
03	950616	S	0.0	B	5	N/A	HB	VALVEX	Turbine Valve Test
04	950617	S	0.0	B	5	N/A	HH	HTEXCH	Waterbox Cleaning

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point #4</u>
DATE	<u>July 13, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH JUNE 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/01/95	670
6/02/95	674
6/03/95	678
6/04/95	680
6/05/95	678
6/06/95	678
6/07/95	676
6/08/95	673
6/09/95	602
6/10/95	237
6/11/95	464
6/12/95	668
6/13/95	674
6/14/95	680
6/15/95	676
6/16/95	676
6/17/95	682
6/18/95	680
6/19/95	679
6/20/95	677
6/21/95	686
6/22/95	690
6/23/95	685
6/24/95	682
6/25/95	677
6/26/95	672
6/27/95	668
6/28/95	665
6/29/95	665
6/30/95	667

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT: Turkey Point #4
DATE: July 13, 1995
COMPLETE BY: J. E. Knorr
TELEPHONE: (305)246-6757

REPORT MONTH JUNE 1995

Unit 4 operated at essentially 100% reactor power until June 9, when power was reduced to 40% for turbine valve testing. The unit waterboxes were cleaned while the unit was operated at reduced power. The unit was returned to 100% power on June 11 and operated at essentially that power level through the end of the month.

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 7/ 7/95
 PROVIDED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JUNE 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	720	4343	191572.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4221.1	129068.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	720.0	4212.6	124976.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	577.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1536726	9131683	264056392
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	493023	2977120	84425770
18. NET ELECTRICAL ENERGY GENERATED (MWH)	469438	2837280	79916866
19. UNIT SERVICE FACTOR	100.0	97.0	65.2
20. UNIT AVAILABILITY FACTOR	100.0	97.0	65.5
21. CAPACITY FACTOR (USING MDC NET)	97.9	98.1	63.6
22. CAPACITY FACTOR (USING DER NET)	94.1	94.3	60.2
23. UNIT FORCED OUTAGE RATE	0.0	3.0	10.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : NONE			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME: Turkey Point #4
 DATE: July 13, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH JUNE 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
05	950609	S	0.0	B	5	N/A	HB	VALVEX	Turbine Valve Test
06	950610	S	0.0	B	5	N/A	HH	HTEXCH	Waterbox Cleaning

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
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4

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