

PRIORITY 1

ACCELERATED RIDS PROCESSING

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9506160514 DOC. DATE: ~~95/05/31~~ NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 KNORR, J.E. Florida Power & Light Co.
 PLUNKETT, T.F. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for May 1995 for Turkey Point Units
 3 & 4. W/950612 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 9
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD2-1 PD	1 1	CROTEAU, R	1 1
INTERNAL:	AEOD/SPD/RRAB	1 1	<u>FILE CENTER 01</u>	1 1
	NRR/DISP/PIPB	1 1	NRR/DOPS/OECB	1 1
	RGN2	1 1		
EXTERNAL:	LITCO BRYCE, J H	1 1	NOAC	1 1
	NRC PDR	1 1		

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL
 DESK, ROOM P1-37 (EXT. 504-2083) TO ELIMINATE YOUR NAME FROM
 DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 10 ENCL 10

MR

P
R
I
O
R
I
T
Y

1

D
O
C
U
M
E
N
T



FPL

JUN 12 1995

L-95-167
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the May 1995 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett for
T. F. Plunkett
Vice President
Turkey Point Plant

JEK

Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey Point Plant

9506160514 950531
PDR ADOCK 05000250
R PDR

JEK

DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

50-250
Turkey Point #3
June 12, 1995
J. E. Knorr
305-246-6757

MONTH May 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

5/01/95	677
5/02/95	625
5/03/95	663
5/04/95	660
5/05/95	674
5/06/95	669
5/07/95	678
5/08/95	667
5/09/95	665
5/10/95	671
5/11/95	671
5/12/95	671
5/13/95	664
5/14/95	666
5/15/95	664
5/16/95	665
5/17/95	655
5/18/95	669
5/19/95	663
5/20/95	668
5/21/95	667
5/22/95	668
5/23/95	656
5/24/95	667
5/25/95	669
5/26/95	667
5/27/95	659
5/28/95	667
5/29/95	671
5/30/95	670
5/31/95	662

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME: Turkey Point #3
 DATE: June 12, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH MAY 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
N/A									

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 6/ 7/95
 PREPARED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: MAY 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	744	3623	197120.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3587.7	132566.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	744.0	3583.0	130631.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	1628941	7794957	271960891
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	519582	2544324	87305788
18. NET ELECTRICAL ENERGY GENERATED (MWH)	495002	2425787	82620214
19. UNIT SERVICE FACTOR	100.0	98.9	66.3
20. UNIT AVAILABILITY FACTOR	100.0	98.9	66.3
21. CAPACITY FACTOR (USING MDC NET)	99.9	100.5	63.9
22. CAPACITY FACTOR (USING DER NET)	96.0	96.6	60.5
23. UNIT FORCED OUTAGE RATE	0.0	1.1	11.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			
REFUELING OUTAGE SCHEDULED FOR SEPTEMBER 1995			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT: Turkey Point #3
DATE: June 12, 1995
COMPLETED BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH MAY 1995

Unit 3 operated at essentially 100% reactor power for the entire month.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point #4</u>
DATE	<u>June 12, 1995</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH MAY 1995

AVERAGE DAILY POWER LEVEL

(MWe-Net)

5/01/95	680
5/02/95	675
5/03/95	672
5/04/95	665
5/05/95	675
5/06/95	675
5/07/95	674
5/08/95	662
5/09/95	677
5/10/95	669
5/11/95	672
5/12/95	677
5/13/95	674
5/14/95	669
5/15/95	666
5/16/95	668
5/17/95	664
5/18/95	667
5/19/95	667
5/20/95	665
5/21/95	674
5/22/95	675
5/23/95	669
5/24/95	670
5/25/95	674
5/26/95	672
5/27/95	672
5/28/95	672
5/29/95	675
5/30/95	674
5/31/95	670

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME: Turkey Point #4
 DATE: June 12, 1995
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH MAY 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
N/A									

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 6/ 7/95
 PREPERED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: MAY 1995
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	744	3623	190852.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3501.1	128348.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	744.0	3492.6	124256.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	577.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1634887	7594956	262519665
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	524006	2484097	83932747
18. NET ELECTRICAL ENERGY GENERATED (MWH)	499404	2367842	79447428
19. UNIT SERVICE FACTOR	100.0	96.4	65.1
20. UNIT AVAILABILITY FACTOR	100.0	96.4	65.4
21. CAPACITY FACTOR (USING MDC NET)	100.8	98.1	63.5
22. CAPACITY FACTOR (USING DER NET)	96.9	94.3	60.1
23. UNIT FORCED OUTAGE RATE	0.0	3.6	10.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :	NONE		

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT: Turkey Point #4
DATE: June 12, 1995
COMPLETE BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH MAY 1995

Unit 4 operated at essentially 100% reactor power for the entire month.