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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 KNORR, J.E. Florida Power & Light Co.
 PLUNKETT, T.E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for June 1994 for Turkey Point Units
 3 & 4. W/940708 ltr.

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JUL 08 1994

L-94-174
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of NUREG-0020, attached are the June 1994 Operating Status and Summary of Operating Experience Reports for Turkey Point Units 3 and 4.

Very truly yours,

T. F. Plunkett
Vice President
Turkey Point Plant

jek

Attachments

cc: S. D. Ebnetter, Regional Administrator, Region II, USNRC
T. P. Johnson, Senior Resident Inspector, USNRC, Turkey Point Plant

REPORT

9407180242 940630
PDR ADCK 05000250
R PDR

an FPL Group company

JE24

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point #3</u>
DATE	<u>July 12, 1994</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH June 1994

AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/01/94	598
6/02/94	675
6/03/94	676
6/04/94	680
6/05/94	680
6/06/94	677
6/07/94	673
6/08/94	669
6/09/94	671
6/10/94	670
6/11/94	671
6/12/94	670
6/13/94	649
6/14/94	392
6/15/94	312
6/16/94	482
6/17/94	671
6/18/94	670
6/19/94	670
6/20/94	669
6/21/94	671
6/22/94	671
6/23/94	671
6/24/94	668
6/25/94	667
6/26/94	667
6/27/94	669
6/28/94	668
6/29/94	672
6/30/94	674

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME: Turkey Point #3
 DATE: July 12, 1994
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH June 1994

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
14	940531	S	0.0	A	4	N/A	HC	HTEVEC	CONDENSER WATER BOX TUBE LEAK
15	940613	F	0.0	A	5	N/A	HA	VALVEX	REPAIR OIL LINE TO INTERCEPT VALVE

1

F - Forced
 S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 7/ 7/94
 COMPLETED BY J. E. KNORR
 TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JUNE 1994
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	720	4343	189080.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	3327.6	124587.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	720.0	3180.3	122713.7
15. UNIT RESERVE SHUTDOWN HOURS			
16. GROSS THERMAL ENERGY GENERATED (MWH)	1521049	6668822	254808660
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	485048	2159663	81741479
18. NET ELECTRICAL ENERGY GENERATED (MWH)	461385	2049672	77319177
19. UNIT SERVICE FACTOR	100.0	73.2	64.9
20. UNIT AVAILABILITY FACTOR	100.0	73.2	65.0
21. CAPACITY FACTOR (USING MDC NET)	96.2	70.9	62.4
22. CAPACITY FACTOR (USING DER NET)	92.5	68.1	59.0
23. UNIT FORCED OUTAGE RATE	0.0	2.1	11.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			
NONE			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT: Turkey Point #3
DATE: July 12, 1994
COMPLETED BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH June 1994

Unit 3 began the month at 100% reactor power. The unit was reduced in power to 70% load due to the failure of a control oil line to the turbine generator north east intercept valve on June 13. While completing that repair, a further load reduction was made to clean a water box. The intercept valve was reopened on June 16 and the plant reached 100% power later that day. Unit 3 continued to operate at 100% power for the remainder of the month.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point #4</u>
DATE	<u>July 12, 1994</u>
COMPLETED BY	<u>J. E. Knorr</u>
TELEPHONE	<u>305-246-6757</u>

MONTH June 1994

AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/01/94	361
6/02/94	548
6/03/94	670
6/04/94	675
6/05/94	675
6/06/94	671
6/07/94	669
6/08/94	666
6/09/94	665
6/10/94	664
6/11/94	665
6/12/94	664
6/13/94	661
6/14/94	662
6/15/94	664
6/16/94	667
6/17/94	667
6/18/94	670
6/19/94	660
6/20/94	664
6/21/94	664
6/22/94	665
6/23/94	664
6/24/94	663
6/25/94	662
6/26/94	662
6/27/94	665
6/28/94	665
6/29/94	667
6/30/94	669

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME: Turkey Point #4
 DATE: July 12, 1994
 COMPLETED BY: J. E. Knorr
 TELEPHONE: (305) 246-6757

REPORT MONTH June 1994

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
05	940526	F	0.0	A	4	N/A	HH	PUMPXX	POWER REDUCTION TO REPAIR 4A FEEDWATER PUMP

1

F - Forced
S - Scheduled

2

Reason
 A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training &
 License Examination
 F - Administrative
 G - Operational Error
 (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source



OPERATING DATA REPORT

DOCKET NO 50 - 251
DATE 7/ 7/94
COMPLETED BY J. E. KNORR
TELEPHONE 305/246/6757

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JUNE 1994
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD:	720	4343	182812.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4167.9	121448.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	720.0	4158.2	117483.2
15. UNIT RESERVE SHUTDOWN HOURS			
16. GROSS THERMAL ENERGY GENERATED (MWH)	1553447	8885666	247945621
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	492619	2863584	79217554
18. NET ELECTRICAL ENERGY GENERATED (MWH)	469270	2726601	74961833
19. UNIT SERVICE FACTOR	100.0	95.7	64.3
20. UNIT AVAILABILITY FACTOR	100.0	95.7	64.6
21. CAPACITY FACTOR (USING MDC NET)	97.9	94.3	62.5
22. CAPACITY FACTOR (USING DER NET)	94.0	90.6	59.2
23. UNIT FORCED OUTAGE RATE	0.0	4.3	11.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : REFUELING OUTAGE SCHEDULED TO START OCTOBER 3, 1994			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT: Turkey Point #4
DATE: July 12, 1994
COMPLETE BY: J. E. Knorr
TELEPHONE: (305) 246-6757

REPORT MONTH June 1994

Unit 4 began the month of June at approximately 55% power during repair of a main feed pump. On June 2, the reactor was returned to 100% power and remained so for the remainder of the month.

SITE LICENSING
NRC OUTGOING CORRESPONDENCE
REVIEW SHEET

NRC DUE DATE: 07/15/94
L-94-174

SUBJECT: MONTHLY OPERATING REPORT FOR JUNE 1994

Note: Nuclear Policy NP-309 states that the person whose signature or initials have been applied to this document acknowledges personal knowledge of and accepts full responsibility for the correctness of the information contained in the document. If a person is only initialing a particular element of this document, that in turn is the extent of his responsibility.

Please identify on the attached copy those action items which are your responsibility, and have not been completed/implemented. Licensing will track the identified items on CTRAC.

DOCUMENT REVIEW

<u>REVIEWER</u>	<u>TITLE/DEPARTMENT</u>	<u>REVIEW START DATE</u>	<u>REVIEW END DATE</u>
1. <u>J. E. Knorr</u>	<u>Licensing Analyst</u>	<u>7-7-94</u>	<u>7-7-94</u>
2. <u>E. J. Weinkam</u>	<u>Licensing Manager</u>	<u>7-7-94</u>	<u>7-7-94</u>
3. <u>M. J. Bowskill</u>	<u>Reactor Supervisor</u>	<u>7-7-94</u>	<u>7-7-94</u>
4. <u>D. E. Jernigan</u>	<u>Operations Manager</u>	<u>7-7-94</u>	<u>7-7-94</u>


PNSC REVIEW: N/A
PNSC CHAIRMAN

PNSC MEETING No. _____

QA INDEPENDENT VERIF. REQ'D: YES ___ NO X

QA IV COMPLETED (DATE): _____

MANAGEMENT APPROVAL


L. W. Pearce
Plant Manager

(see cover letter)
T. F. Plunkett
Vice President

I have closed the item listed below on CTRAC: _____

I mailed the letter to the NRC. C. Atkinson (Name/date) JUL 08 1994

CTRAC CLOSED: 94-0380-34