

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250

UNIT NAME Turkey Point #3

DATE September 2, 1992

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH July 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
09	920704	S	0.0	B	5	N/A	HJ	HTEXCH	Unit 3 reduced power to perform Turbine Plant Cooling Water Heat Exchanger cleaning.
10	920730	S	0.0	H	5	N/A	ZZ	ZZZZZZ	Unit 3 reduced power to 70% to conserve fuel until the end of the current operating cycle.

1

F Forced
S Scheduled

2

Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4

Exhibit G- Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

9209210114 920731
PDR ADDCK 05000250
PDR

OPERATING DATA REPORT

DOCKET NO 59 - 250
 DATE 9/02/92
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JULY, 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: _____	744	5111	172304.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	4751.1	111476.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	744.0	4734.1	169945.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MMB) _____	1420554	9312073	227882139
17. GROSS ELECTRICAL ENERGY GENERATED (MMB) _____	444159	2981055	72999441
18. NET ELECTRICAL ENERGY GENERATED (MMB) _____	419984	2824557	69017643
19. UNIT SERVICE FACTOR _____	100.0	92.6	63.8
20. UNIT AVAILABILITY FACTOR _____	100.0	92.6	63.9
21. CAPACITY FACTOR (USING MDC NET) _____	84.8	83.0	61.2
22. CAPACITY FACTOR (USING DER NET) _____	81.5	79.7	57.8
23. UNIT FORCED OUTAGE RATE _____	0.0	7.3	12.1

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :
 REFUELING OUTAGE SCHEDULED TO BEGIN AUGUST 24, 1992. _____

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250
UNIT Turkey Point #3
DATE September 9, 1992
COMPLETED BY: G. D. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH July 1992

On July 5, Unit 3 reduced power to 65% to perform Turbine Plant Cooling Water Heat Exchanger cleaning. On July 6, Unit 3 resumed power at 87%.

On July 10, Unit 3 increased power to 100% for Moisture Carryover Test. On July 11, Unit 3 resumed operation at 87%.

On July 30, Unit 3 reduced power to 70% to conserve fuel until the end of the current operating cycle. Unit 3 is scheduled to begin a refueling outage on August 24, 1992.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point #4

DATE September 2, 1992

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH July 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
07	920702	S	0.0	B	5	N/A	HJ	HTEXCH	Unit 4 reduced power to clean a Heat Exchanger.

1

F Forced
S Scheduled

2

Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4

Exhibit G-Instructions
for Preparation of Data
Entry Sheets Licensee
Event Report (LER) File
(NUREG-0161)

5

Exhibit 1 - Same Source

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 9/02/92
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JULY, 1992
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: _____	744	5111	166035.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	4965.7	107578.3
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	165.6
14. HOURS GENERATOR ON-LINE _____	744.0	4931.9	103835.2
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MMH) _____	1613537	10735803	219050140
17. GROSS ELECTRICAL ENERGY GENERATED (MMH) _____	508380	3452530	69924840
18. NET ELECTRICAL ENERGY GENERATED (MMH) _____	483922	3287685	66139647
19. UNIT SERVICE FACTOR _____	100.0	96.5	62.5
20. UNIT AVAILABILITY FACTOR _____	100.0	96.5	62.6
21. CAPACITY FACTOR (USING MOC NET) _____	97.7	96.6	60.9
22. CAPACITY FACTOR (USING DER NET) _____	93.9	92.8	57.5
23. UNIT FORCED OUTAGE RATE _____	0.0	3.5	11.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point #4
DATE September 9, 1992
COMPLETED BY: G. D. Herbenick
TELEPHONE: (305) 246-7112

REPORT MONTH July 1992

On July 3, Unit 4 reduced power to 62.8% to clean a Heat Exchanger.
On July 4, Unit 4 returned to 100% power and maintained 100% power
for the remainder of July.