

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8907200390 DOC. DATE: 89/06/30 NOTARIZED: NO DOCKET #  
 FACIL: 50-000 Generic Docket 05000000  
 50-250 Turkey Point Plant, Unit 3, Florida Power and Light Co. 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light Co. 05000251  
 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335  
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389

AUTH. NAME AUTHOR AFFILIATION  
 BONETT, D.M. Florida Power & Light Co.  
 WOODY, C.O. Florida Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for June 1989 for St. Lucie Units 1 & 2 & Turkey Point Units 3 & 4. W/890717 ltr.

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*Monthly Report*

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P.O. Box 14000, Juno Beach, FL 33408-0420

JULY 17 1989

L-89-250  
10 CFR 50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Monthly Operating Report

Attached are the June 1989 Operating Status Reports and Summary of Operating Experience Reports for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2.

Very truly yours,

*R. J. G. for*

C. O. Woody  
Acting Senior Vice President - Nuclear

COW/DMB

Attachments

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant  
Senior Resident Inspector, USNRC, St. Lucie Plant

8907200390 890630  
PDR ADOCK 05000250  
R PDC

*TE2A*  
*11*

*18*



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335

UNIT St. Lucie #1

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

MONTH June, 1989

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

6/ 1/89	842
6/ 2/89	822
6/ 3/89	671
6/ 4/89	863
6/ 5/89	869
6/ 6/89	866
6/ 7/89	860
6/ 8/89	864
6/ 9/89	870
6/10/89	871
6/11/89	868
6/12/89	867
6/13/89	864
6/14/89	864
6/15/89	866
6/16/89	868
6/17/89	866
6/18/89	866
6/19/89	860
6/20/89	861
6/21/89	862
6/22/89	858
6/23/89	860
6/24/89	858
6/25/89	857
6/26/89	855
6/27/89	855
6/28/89	616
6/29/89	-21
6/30/89	-16



# OPERATING DATA REPORT

DOCKET NO 50 - 335  
 DATE 7/17/89  
 COMPLETED BY D. M. BONETT  
 TELEPHONE 407/694/4432

## OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: JUNE 1989
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)
10. REASONS FOR RESTRICTIONS, IF ANY:

## MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	4343	109799.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	668.7	4291.7	83390.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE	668.0	4291.0	82670.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH)	1783978	11477863	212499050
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	598310	3856910	69975505
18. NET ELECTRICAL ENERGY GENERATED (MWH)	567097	3663173	66114703
19. UNIT SERVICE FACTOR	92.8	98.8	75.3
20. UNIT AVAILABILITY FACTOR	92.8	98.8	75.3
21. CAPACITY FACTOR (USING MDC NET)	93.9	100.5	74.8
22. CAPACITY FACTOR (USING DER NET)	94.9	101.6	73.7
23. UNIT FORCED OUTAGE RATE	0.0	0.0	3.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 07/19/89





# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335

UNIT NAME St. Lucie #1

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
01	890602	S	0.0	B	5		HC	HTEXCH	Unit 1 reduced power for the 1A1, 1A2, and 1B1 Condenser Waterbox Cleaning. The unit then returned to full power operation.
02	890628	S	51.9	B	1		CC	HTEXCH	Unit 1 downpowered and came offline for steam generator tube plug repair and replacement. (Reference NRC Bulletin 89-01)

**1**  
F Forced  
S Scheduled

**2**  
Reason  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & License Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

**3**  
Method  
1 - Manual  
2 - Manual Scram  
3 - Automatic Scram  
4 - Continued  
5 - Load Reduction  
9 - Other (Explain)

**4**  
Exhibit G-Instructions  
for Preparation of Data  
Entry Scheets Licensee  
Event Report (LER) File  
(NUREG-0161)

**5**  
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-335

UNIT St. Lucie #1

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

Unit 1 reduced power for the 1A1, 1A2, and 1B1 Condenser Waterbox cleaning. The Unit then returned to full power operation.

Unit 1 downpowered and came offline for steam generator tube plugging repair and replacement.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report period.



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389

UNIT St. Lucie #2

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

MONTH June, 1989

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

6/ 1/89	857
6/ 2/89	859
6/ 3/89	862
6/ 4/89	864
6/ 5/89	865
6/ 6/89	863
6/ 7/89	858
6/ 8/89	861
6/ 9/89	867
6/10/89	867
6/11/89	866
6/12/89	865
6/13/89	863
6/14/89	864
6/15/89	867
6/16/89	868
6/17/89	867
6/18/89	864
6/19/89	863
6/20/89	863
6/21/89	865
6/22/89	864
6/23/89	862
6/24/89	863
6/25/89	856
6/26/89	717
6/27/89	-33
6/28/89	419
6/29/89	856
6/30/89	859



# OPERATING DATA REPORT

DOCKET NO 50 - 389  
 DATE 7/17/89  
 COMPLETED BY D. M. BONETT  
 TELEPHONE 407/694/4432

## OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: JUNE 1989
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)
10. REASONS FOR RESTRICTIONS, IF ANY:

## MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	4343	51696.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	715.7	2302.0	43844.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	684.4	2217.4	43039.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1838021	5795460	112279130
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	618080	1935610	37432450
18. NET ELECTRICAL ENERGY GENERATED (MWH)	585575	1819325	35394218
19. UNIT SERVICE FACTOR	95.1	51.1	83.3
20. UNIT AVAILABILITY FACTOR	95.1	51.1	83.3
21. CAPACITY FACTOR (USING MDC NET)	96.9	49.9	83.4
22. CAPACITY FACTOR (USING DER NET)	98.0	50.5	83.4
23. UNIT FORCED OUTAGE RATE	4.9	1.6	5.6
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:





# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389

UNIT NAME St. Lucie #2

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
06	890626	F	26.6	A	1		CB	INSTRU	Unit 2 downpowered and taken offline to repair RCP oil level transmitter.
07	890627	F	9.0	G	3	LER 2-89-005	CC	ZZZZZZ	The unit tripped on high steam generator level (turbine trip - reactor trip)
08	890628	S	0.0	B	9		IE	INSTRU	While returning to power the unit was held at 30% power for Nuc-Delta T calibration. The Unit then resumed full power operation.

1  
F Forced  
S Scheduled

2  
Reason  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & License Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

3  
Method  
1 - Manual  
2 - Manual Scram  
3 - Automatic Scram  
4 - Continued  
5 - Load Reduction  
9 - Other (Explain)

4  
Exhibit G-Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-389

UNIT St. Lucie #2

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

Unit 2 was downpowered and taken offline to repair RCP oil level transmitter.

The unit tripped on High Steam Generator Level (Turbine Trip - Reactor Trip).

While returning to power, unit 2 held at 30% power for Nuc-Delta T calibration. Full power operation was resumed.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report period.



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

MONTH June, 1989

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

6/ 1/89	-3
6/ 2/89	-2
6/ 3/89	-2
6/ 4/89	-2
6/ 5/89	-2
6/ 6/89	-2
6/ 7/89	-2
6/ 8/89	-2
6/ 9/89	-2
6/10/89	-2
6/11/89	-2
6/12/89	-3
6/13/89	-2
6/14/89	-3
6/15/89	-3
6/16/89	-3
6/17/89	-8
6/18/89	-16
6/19/89	-18
6/20/89	-17
6/21/89	-17
6/22/89	-16
6/23/89	-18
6/24/89	9
6/25/89	176
6/26/89	335
6/27/89	479
6/28/89	653
6/29/89	662
6/30/89	661



# OPERATING DATA REPORT

DOCKET NO 50 - 250  
 DATE 7/17/89  
 COMPLETED BY D. M. BONETT  
 TELEPHONE 407/694/4432

## OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JUNE 1989
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_
10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

## MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	4343	145256.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	167.4	1398.5	94782.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	151.2	1305.6	93462.9
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	247865	2641918	193835667
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	76100	856240	62118766
18. NET ELECTRICAL ENERGY GENERATED (MWH)	67264	786460	58717004
19. UNIT SERVICE FACTOR	21.0	30.1	64.3
20. UNIT AVAILABILITY FACTOR	21.0	30.1	64.4
21. CAPACITY FACTOR (USING MDC NET)	14.0	27.2	61.9
22. CAPACITY FACTOR (USING DER NET)	13.5	26.1	58.3
23. UNIT FORCED OUTAGE RATE	55.7	44.3	13.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_





# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250

UNIT NAME Turkey Point #3

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
05	890504	S	580.9	A	4		SF	INSTRU	Unit 3 shutdown was further extended for the containment pressure switch repair, A RHR pump repair and MOV-863A repair. Full power operation delayed for 30% chemistry hold.
06	890626	F	0.0	A	5		HA	TURBIN	Full power operation was delayed for the adjustment of the governor oil system.

1  
F Forced  
S Scheduled

2  
Reason  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & License Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

3  
Method  
1 - Manual  
2 - Manual Scram  
3 - Automatic Scram  
4 - Continued  
5 - Load Reduction  
9 - Other (Explain)

4  
Exhibit G-Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250

UNIT Turkey Point #3

DATE July 17, 1989

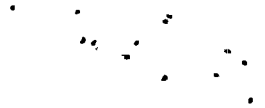
COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

Unit 3 shutdown was further extended for a containment pressure switch, A RHR pump and MOV-863A repairs. The unit was held for secondary chemistry.

Full power operation was delayed for the governor oil system adjustment.



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

MONTH June, 1989

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

6/ 1/89	-4
6/ 2/89	-4
6/ 3/89	-4
6/ 4/89	-4
6/ 5/89	-4
6/ 6/89	-4
6/ 7/89	-7
6/ 8/89	-14
6/ 9/89	-21
6/10/89	-22
6/11/89	42
6/12/89	47
6/13/89	-22
6/14/89	-22
6/15/89	-22
6/16/89	20
6/17/89	9
6/18/89	101
6/19/89	255
6/20/89	306
6/21/89	534
6/22/89	542
6/23/89	302
6/24/89	288
6/25/89	283
6/26/89	280
6/27/89	278
6/28/89	288
6/29/89	323
6/30/89	564



# OPERATING DATA REPORT

DOCKET NO 50 - 251  
 DATE 7/17/89  
 COMPLETED BY D. M. BONETT  
 TELEPHONE 407/694/4432

## OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JUNE 1989
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)
10. REASONS FOR RESTRICTIONS, IF ANY:

## MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	4343	138988.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	491.0	561.9	90798.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	341.6	341.6	87535.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH)	415586	415586	184498006
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	117860	117860	58866662
18. NET ELECTRICAL ENERGY GENERATED (MWH)	103111	83445	55666704
19. UNIT SERVICE FACTOR	47.4	7.9	63.0
20. UNIT AVAILABILITY FACTOR	47.4	7.9	63.0
21. CAPACITY FACTOR (USING MDC NET)	21.5	2.9	61.4
22. CAPACITY FACTOR (USING DER NET)	20.7	2.8	57.8
23. UNIT FORCED OUTAGE RATE	26.9	26.9	11.5
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:





# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point #4

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
13	880920	S	252.4	C	4		RC	FUELXX	Unit #4 remained shutdown for refueling and scheduled maintenance. While returning to power the unit was held for flux mapping.
14	890612	S	99.8	B	1		HA	TURBIN	The unit was shutdown for turbine overspeed test. The outage was extended to repair a turbine generator steam leak and RTD bypass loop valves. Full power operation was delayed for secondary chemistry and flux mapping.
15	890617	F	26.1	A	1		HA	GENERA	The unit was shutdown to repair an exciter leak. Full power operation was delayed for secondary chemistry, flux mapping and Nuclear Instrumentation calibration.

1  
F Forced  
S Scheduled

2  
Reason  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & License Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

3  
Method  
1 - Manual  
2 - Manual Scram  
3 - Automatic Scram  
4 - Continued  
5 - Load Reduction  
9 - Other (Explain)

4  
Exhibit G-Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source



# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point #4

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

Nó.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
16	890621	F	0.0	A	5		HC	HTEXCH	The unit reduced power to repair a condenser tube leak. Full power operation was delayed to repair a level transmitter on the accumulator.

1  
F Forced  
S Scheduled

2  
Reason  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & License Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

3  
Method  
1 - Manual  
2 - Manual Scram  
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4  
Exhibit G-Instructions  
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Entry Sheets Licensee  
Event Report (LER) File  
(NUREG-0161)

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SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE July 17, 1989

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH June, 1989

Please see the "Unit Shutdowns and Power Reductions" sheet for Turkey Point #4.



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