

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8904050199 DOC. DATE: 89/03/27 NOTARIZED: NO DOCKET #  
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251

AUTH. NAME AUTHOR AFFILIATION  
 CONWAY, W.F. Florida Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 Document Control Branch (Document Control Desk)

SUBJECT: Forwards status rept re util commitments to NRC.

DISTRIBUTION CODE: A001D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 3  
 TITLE: OR Submittal: General Distribution

### NOTES:

	RECIPIENT		COPIES			RECIPIENT		COPIES		
	ID	CODE/NAME	LTTR	ENCL		ID	CODE/NAME	LTTR	ENCL	
	PD2-2	LA	1	1		PD2-2	PD	1	1	
	EDISON,	G	5	5						
INTERNAL:	ARM/DAF/LFMB		1	0		NRR/DEST/ADS	7E	1	1	
	NRR/DEST/CEB	8H	1	1		NRR/DEST/ESB	8D	1	1	
	NRR/DEST/ICSB		1	1		NRR/DEST/MTB	9H	1	1	
	NRR/DEST/RSB	8E	1	1		NRR/DOEA/TSB	11	1	1	
	NUDOCS-ABSTRACT		1	1		OGC/HDS2		1	0	
	REG FILE	01	1	1		RES/DSIR/EIB		1	1	
EXTERNAL:	LPDR		1	1		NRC PDR		1	1	
	NSIC		1	1						

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,  
 ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION  
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 22 ENCL 20

*m/A-4*  
*ent*



MARCH 27 1989

L-89-39

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
NRC Regulatory Commitments


On January 9, 1989, Florida Power & Light Company (FPL) initiated a comprehensive review of the Commitment Tracking System (CTRAC) to evaluate the current status of regulatory commitments being tracked by CTRAC. As a result of this review, six regulatory commitments were identified as being overdue. These were discussed with the Senior Resident Inspector on January 31, 1989, and new completion dates were established for each of these commitments.

As indicated in the attached Status Report, three of the commitments have been completed and the remaining three will be completed by June 30, 1989.

In order to prevent recurrence, FPL has taken action to increase management awareness of the status of NRC regulatory commitments. The commitment tracking process will continue to receive significant management attention until lasting results are achieved.

Should there be any questions on this information, please contact us.

Very truly yours,

  
W. F. Conway  
Senior Vice President - Nuclear

WFC/RJS/gp

Attachment

cc: Stewart D. Ebnetter, Regional Administrator, Region II,  
USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant

8904050199 890327  
PDR ADOCK 05000250  
P PDC

*Handwritten:* A001 11



2025-01-01

2025-01-01

2025-01-01

## STATUS REPORT

<u>DESCRIPTION</u>	<u>NEW DATE</u>	<u>STATUS</u>
1. FPL letter L-88-450, dated October 20, 1988, forwarded LER 250-88-021. Corrective action item #11 stated, "A review of previously permitted maximum differential temperatures will be performed to identify time frames during which operation may have been permissible with greater than the current maximum 20 degree differential temperature."	02/03/89	This item has been completed. The results of the maximum RCP starting differential temperature review was issued 1/30/89.
2. FPL letter L-88-450, dated October 20, 1988, forwarded LER 250-88-021. Corrective action item #10 stated, "Previously issued Technical Specification amendments involving added equipment or performance requirement changes will be reviewed by the Nuclear Engineering Department to assure that the affected design documents have been appropriately updated. The scope and schedule for this task will be determined by November 30, 1988."	02/10/89	This item has been completed. The work plan for verifying that equipment and performance requirement changes have been incorporated into design documents was issued 1/11/89.
3. FPL letter L-88-423, dated September 21, 1988 forwarded LER 250-88-019. Corrective action item #3 stated, "The current seal design is under evaluation and will be modified to remove the seal pot. The Engineering work required for this modification is scheduled to be completed by December 31, 1988."	04/10/89 Unit 3 5/11/89 Unit 4	The PCM's for Units 3 and 4 are expected to meet the new date.



	<u>DESCRIPTION</u>	<u>NEW DATE</u>	<u>STATUS</u>
4.	FPL letter L-88-466, dated October 26, 1988, forwarded the response to Inspection Report 250/251-88-25. Item 3c stated, "Oil filled safety related pumps, accessible during power operations, were inspected to verify the type of oiler installed, the configuration of the oil to the bearing housing, actual oil level in bearing frame, oil leakage and oil level mark on the bearing housing. This inspection was completed September 3, 1988. Some discrepant conditions were identified which do not affect pump operability. Correction of these discrepancies is ongoing and will be completed by December 14, 1988."	02/15/89	This item has been completed. Corrections of the remaining requirements that did not affect pump operability were accomplished by 2/15/89.
5.	FPL letter L-88-418, dated September 19, 1988 forwarded LER 251-88-010. Corrective action item #3 stated, "Similar load threatening periodic tests where incorrect channel selection could place the unit in a transient will have the channel selections independently verified by a qualified operator. The affected procedures will be revised by January 3, 1989."	06/30/89	About 64 procedures have been revised and PNSC review completed. The balance (approx. 32) will be completed by 6/30/89.
6.	FPL letter L-88-465 dated October 24, 1988 forwarded the response to Inspection Report 250/251-88-021. Item 4a stated, "Load threatening procedures of this nature which are performed periodically during which incorrect channel selection could place the unit in a transient, will have the channel selections independently verified by a qualified operator. The independent verification described in item 4a will be included in the appropriate procedures by January 3, 1989."	06/30/89	About 64 procedures have been revised and PNSC review completed. The balance (approx. 32) will be completed by 6/30/89.



1990