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 FACIL: 50-000 Generic Docket 05000000
 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389R

AUTH. NAME AUTHOR AFFILIATION
 BONETT, D.M. Florida Power & Light Co.
 CONWAY, W.F. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Sept 1988 for Turkey Points
 Units 3 & 4 & St Lucie Units 1 & 2. W/881017ltr.

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RIDS/ADS

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250
 UNIT Turkey Point #3
 DATE October 15, 1988
 COMPLETED BY D. H. Bonett
 TELEPHONE (407) 694-4432

MONTH September, 1988

DAY AVERAGE DAILY POWER LEVEL (M Mc-Net)

9/ 1/88	665
9/ 2/88	665
9/ 3/88	664
9/ 4/88	661
9/ 5/88	663
9/ 6/88	664
9/ 7/88	666
9/ 8/88	663
9/ 9/88	655
9/10/88	661
9/11/88	667
9/12/88	674
9/13/88	676
9/14/88	679
9/15/88	674
9/16/88	670
9/17/88	670
9/18/88	668
9/19/88	666
9/20/88	666
9/21/88	671
9/22/88	673
9/23/88	673
9/24/88	611
9/25/88	480
9/26/88	668
9/27/88	670
9/28/88	676
9/29/88	677
9/30/88	672

8810210559 880930
 PDR ADOCK 05000250
 R PDC

DE 24
 11



(continued)

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 10/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: SEPTEMBER 1988
3. LICENSED THERMAL POWER (MWT): _____ 2200
4. NAMEPLATE RATING (GROSS MWE): _____ 760
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 693
6. MAXIMUM DEFENDABLE CAPACITY (GROSS MWE): _____ 699
7. MAXIMUM DEFENDABLE CAPACITY (NET MWE): _____ 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	720	6575	138704.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	720.0	5386.4	93362.1
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE _____	720.0	5300.9	92136.1
15. UNIT RESERVE SHUTDOWN HOURS _____	0	0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1574465	11342555	191146818
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	498810	3649755	61247756
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	475399	3458967	57937753
19. UNIT SERVICE FACTOR _____	100.0	80.6	66.4
20. UNIT AVAILABILITY FACTOR _____	100.0	80.6	66.5
21. CAPACITY FACTOR (USING MDC NET) _____	99.1	79.0	64.1
22. CAPACITY FACTOR (USING DER NET) _____	95.3	75.9	60.3
23. UNIT FORCED OUTAGE RATE _____	0	19.4	10.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME Turkey Point Unit #3
 DATE October 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

REPORT MONTH September, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
09	880924	S	0.0	B	5		HA	VALVOP	Unit 3 was reduced to approximately 45% power to perform turbine valve testing. The unit was then returned to full power operation.

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G-Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point #3</u>
DATE	<u>October 15, 1988</u>
COMPLETED BY	<u>D. M. Bonett</u>
TELEPHONE	<u>(407) 694-4432</u>

REPORT MONTH September, 1988

See the "Unit Shutdowns and Power Reductions" for Unit #3.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251
 UNIT Turkey Point #4
 DATE October 15, 1988
 COMPLETED BY D. H. Bonett
 TELEPHONE (407) 694-4432

MONTH September, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

9/ 1/88	675
9/ 2/88	677
9/ 3/88	677
9/ 4/88	676
9/ 5/88	246
9/ 6/88	270
9/ 7/88	628
9/ 8/88	679
9/ 9/88	682
9/10/88	679
9/11/88	678
9/12/88	679
9/13/88	681
9/14/88	685
9/15/88	680
9/16/88	677
9/17/88	676
9/18/88	676
9/19/88	640
9/20/88	-41
9/21/88	-12
9/22/88	-7
9/23/88	-6
9/24/88	-6
9/25/88	-1
9/26/88	-1
9/27/88	-1
9/28/88	-1
9/29/88	-1
9/30/88	-1

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 10/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: SEPTEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2200.
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	6575	132436.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	456.2	5050.1	90236.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE	456.0	4988.0	87194.1
15. UNIT RESERVE SHUTDOWN HOURS	0	0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH)	942361	10626797	184082420
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	301650	3449038	58748802
18. NET ELECTRICAL ENERGY GENERATED (MWH)	284878	3267739	55586521
19. UNIT SERVICE FACTOR	63.3	75.9	65.8
20. UNIT AVAILABILITY FACTOR	63.3	75.9	65.9
21. CAPACITY FACTOR (USING MDC NET)	59.4	74.6	64.4
22. CAPACITY FACTOR (USING DER NET)	57.1	71.7	60.6
23. UNIT FORCED OUTAGE RATE	0	19.7	11.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 12/31/88

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME Turkey Point Unit #4
 DATE October 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

REPORT MONTH September, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
12	880905	F	0.0	H	5	251-88-12	RB	CONROD	Unit 4 experienced an automatic turbine runback to approximately 45% power due to a dropped control rod. The reason for the dropped control rod is still under analysis. The unit was then returned to full power operation.
13	880920	S	264	C	1		RC	FUELXX	Unit #4 was shutdown for refueling and scheduled maintenance.

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G- Instructions
 for Preparation of Data
 Entry Scheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5
 Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE October 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH September, 1988

See the "Unit Shutdowns and Power Reductions" for Unit #4.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335
 UNIT St. Lucie #1
 DATE October 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

MONTH September, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

9/ 1/88	18
9/ 2/88	-31
9/ 3/88	243
9/ 4/88	516
9/ 5/88	683
9/ 6/88	663
9/ 7/88	206
9/ 8/88	561
9/ 9/88	717
9/10/88	837
9/11/88	870
9/12/88	867
9/13/88	863
9/14/88	867
9/15/88	867
9/16/88	867
9/17/88	865
9/18/88	864
9/19/88	865
9/20/88	410
9/21/88	69
9/22/88	843
9/23/88	855
9/24/88	859
9/25/88	859
9/26/88	861
9/27/88	859
9/28/88	860
9/29/88	860
9/30/88	859

OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 10/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 305/694/4432

OPERATING STATUS

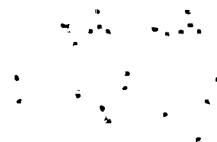
1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: SEPTEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)
10. REASONS FOR RESTRICTIONS, IF ANY:

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	6575	103247.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	707.2	5345.3	76889.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE	641.9	5200.5	76170.3
15. UNIT RESERVE SHUTDOWN HOURS	0	0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH)	1556411	13779368	195127038
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	520390	4605960	64129545
18. NET ELECTRICAL ENERGY GENERATED (MWH)	489615	4359760	60560927
19. UNIT SERVICE FACTOR	89.2	79.1	73.8
20. UNIT AVAILABILITY FACTOR	89.2	79.1	73.8
21. CAPACITY FACTOR (USING MDC NET)	81.1	79.0	73.1
22. CAPACITY FACTOR (USING DER NET)	81.9	79.9	71.8
23. UNIT FORCED OUTAGE RATE	9.1	2.2	3.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335

UNIT NAME St. Lucie Unit #1

DATE October 15, 1988

COMPLETED BY D. M. Bonett

REPORT MONTH September, 1988

TELEPHONE (407) 694-4432

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
05	880901	S	0.0	B	9	N/A	HA	TURBIN	While returning to full power from refueling outage, unit was held at 25% for physics test and reduced to 15% power to perform turbine overspeed trip test.
06	880901	S	9.7	B	9	N/A	HA	TURBIN	Performed turbine overspeed trip test as part of power ascension program.
07	880901	F	28.7	A	9	N/A	HA	GENERA	Following the turbine trip test, latched, rolled & tripped turbine due to exciter fan coming in contact w/ exciter fan shroud causing damage. Repairs were made & unit returned to power ascension program.

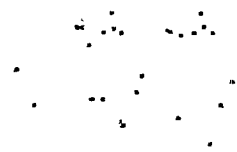
1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G-Instructions
for Preparation of Data
Entry Scheets Licensee
Event Report (LER) File
(NUREG-0161)

5
Exhibit 1 - Same Source



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335
 UNIT NAME St. Lucie Unit #1
 DATE October 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

REPORT MONTH September, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
08	880902	S	3.9	A	9	N/A	HA	GENERA	During power ascension the exciter amplifier drawer blew a fuse. The fuse was replaced & the unit returned to power ascension program.
09	880906	F	8.7	A	9	N/A	HA	TURBIN	During power ascension program the unit experienced a problem with intercept valve on turbine. The unit was taken off line to repair incorrectly installed DEH supply line.
10	880920	F	27.1	H	3	LER 88-008	HH	ZZZZZ	Unit was at full power until the reactor tripped due to steam generator low level while I & C personnel were working on low level controls. Modifications/repairs were made. Root cause under review. Unit returned to power.

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G-Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-335</u>
UNIT	<u>St. Lucie #1</u>
DATE	<u>October 15, 1988</u>
COMPLETED BY	<u>D. M. Bonett</u>
TELEPHONE	<u>(407) 694-4432</u>

REPORT MONTH September, 1988

"See Unit shutdown and Power Reduction"

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report month.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389
 UNIT St. Lucie #2
 DATE October 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

MONTH September, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

9/ 1/88	848
9/ 2/88	844
9/ 3/88	839
9/ 4/88	840
9/ 5/88	843
9/ 6/88	849
9/ 7/88	855
9/ 8/88	847
9/ 9/88	843
9/10/88	843
9/11/88	840
9/12/88	805
9/13/88	774
9/14/88	815
9/15/88	811
9/16/88	847
9/17/88	840
9/18/88	837
9/19/88	837
9/20/88	834
9/21/88	829
9/22/88	825
9/23/88	825
9/24/88	823
9/25/88	784
9/26/88	724
9/27/88	788
9/28/88	837
9/29/88	837
9/30/88	836

OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE 10/ 7/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: SEPTEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: _____	720	6575	45144.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	720.0	6575.0	39333.0
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	720.0	6575.0	38612.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0	0	0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1922039	17647589	100644229
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	628190	5878730	33567390
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	595134	5578499	31746287
19. UNIT SERVICE FACTOR _____	100.0	100.0	85.5
20. UNIT AVAILABILITY FACTOR _____	100.0	100.0	85.5
21. CAPACITY FACTOR (USING MDC NET) _____	98.5	101.1	86.0
22. CAPACITY FACTOR (USING DER NET) _____	99.6	102.2	85.8
23. UNIT FORCED OUTAGE RATE _____	0	0	6.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS ; REFUELING, 2/4/89 _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389
 UNIT NAME St. Lucie Unit #2
 DATE October 15, 1988
 COMPLETED BY D. M. Bonett
 TELEPHONE (407) 694-4432

REPORT MONTH September, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									Unit #2 had no shutdowns or significant power reductions.

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G-Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source



10-10-68

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	50-389
UNIT	St. Lucie #2
DATE	October 15, 1988
COMPLETED BY	D. M. Bonett
TELEPHONE	(407) 694-4432

REPORT MONTH September, 1988

Unit 2 operated at essentially full power and had no "Unit shutdowns or significant power reductions."

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report month.



OCTOBER 17 1988

L-88-453
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

RE: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Attached are the September 1988 Operating Status Reports and Summary of Operating Experience Reports for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2.

Very truly yours,

W. F. Conway
Senior Vice President - Nuclear

WFC/DMB/dmb

Attachments

cc: Malcolm L. Ernst, Acting Regional Administrator,
Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant
Senior Resident Inspector, USNRC, St. Lucie Plant

