

## OPERATING DATA REPORT

DOCKET NO 50 - 250  
 DATE : 3/14/88  
 COMPLETED BY N. W. GRANT  
 TELEPHONE 305/694/4432

OPERATING STATUS  
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1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: JANUARY 1988
3. LICENSED THERMAL POWER (MWT): ----- 2200
4. NAMEPLATE RATING (GROSS MWE): ----- 760
5. DESIGN ELECTRICAL RATING (NET MWE): ----- 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): --- 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)  
 SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	744	744	132873.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	301.4	301.4	88277.1
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE -----	279.7	279.7	87114.8
15. UNIT RESERVE SHUTDOWN HOURS -----	0	0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	518370	518370	180322633
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	160360	160360	57758361
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	147931	147931	54626717
19. UNIT SERVICE FACTOR -----	37.6	37.6	65.6
20. UNIT AVAILABILITY FACTOR -----	37.6	37.6	65.7
21. CAPACITY FACTOR (USING MDC NET) -----	29.9	29.9	63.1
22. CAPACITY FACTOR (USING DER NET) -----	28.7	28.7	59.3
23. UNIT FORCED OUTAGE RATE -----	62.4	62.4	10.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : -----			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----

8803250328 880315  
 PDR ADCK 05000250  
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1980

## OPERATING DATA REPORT

DOCKET NO 50 - 251  
 DATE 3/14/88  
 COMPLETED BY N. W. GRANT  
 TELEPHONE 305/694/4432

## OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: JANUARY 1988
3. LICENSED THERMAL POWER (MWT): ----- 2200
4. NAMEPLATE RATING (GROSS MWE): ----- 760
5. DESIGN ELECTRICAL RATING (NET MWE): ----- 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): --- 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)  
 SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	744	744	126605.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	744.0	744.0	85930.5
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE -----	744.0	744.0	92950.1
15. UNIT RESERVE SHUTDOWN HOURS -----	0	0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1632551	1632551	175088174
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -	540840	540840	55840604
18. NET ELECTRICAL ENERGY GENERATED (MWH) ---	516636	516636	52835418
19. UNIT SERVICE FACTOR -----	100.0	100.0	65.5
20. UNIT AVAILABILITY FACTOR -----	100.0	100.0	65.5
21. CAPACITY FACTOR (USING MDC NET) -----	104.3	104.3	64.1
22. CAPACITY FACTOR (USING DER NET) -----	100.2	100.2	60.2
23. UNIT FORCED OUTAGE RATE -----	0	0	10.7
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 2/19/88

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Class

Source

1948

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OPERATING DATA REPORT

DOCKET NO 50 - 335  
DATE 3/14/88  
COMPLETED BY N. W. GRANT  
TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: JANUARY 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_
10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	744	97416.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	744.0	72288.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE _____	744.0	744.0	71713.9
15. UNIT RESERVE SHUTDOWN HOURS _____	0	0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	2007107	2007107	183354777
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	676290	676290	60199875
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	642871	642871	56844038
19. UNIT SERVICE FACTOR _____	100.0	100.0	73.6
20. UNIT AVAILABILITY FACTOR _____	100.0	100.0	73.7
21. CAPACITY FACTOR (USING MDC NET) _____	103.0	103.0	72.9
22. CAPACITY FACTOR (USING DER NET) _____	104.1	104.1	71.5
23. UNIT FORCED OUTAGE RATE _____	0	0	4.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_



## OPERATING DATA REPORT

DOCKET NO 50 - 389  
 DATE : 3/14/88  
 COMPLETED BY N. W. GRANT  
 TELEPHONE 305/694/4432

## OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2  
 2. REPORTING PERIOD: JANUARY 1988  
 3. LICENSED THERMAL POWER (MWT): 2700  
 4. NAMEPLATE RATING (GROSS MWE): 850  
 5. DESIGN ELECTRICAL RATING (NET MWE): 830  
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 882  
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839  
 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: \_\_\_\_\_  
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) \_\_\_\_\_  
 10. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	744	39313.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	744.0	33502.0
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	744.0	744.0	32781.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0	0	0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	2005297	2005297	85001937
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	676230	676230	28364890
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	642460	642460	26810248
19. UNIT SERVICE FACTOR _____	100.0	100.0	83.4
20. UNIT AVAILABILITY FACTOR _____	100.0	100.0	83.4
21. CAPACITY FACTOR (USING MDC NET) _____	102.9	102.9	83.9
22. CAPACITY FACTOR (USING DER NET) _____	104.0	104.0	83.4
23. UNIT FORCED OUTAGE RATE _____	0	0	7.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

