

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250
 UNIT Turkey Point Unit 3
 DATE March 15, 1988
 COMPLETED BY N.W. Grant
 TELEPHONE (305) 694-4432

MONTH February, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

| | |
|---------|-----|
| 2/ 1/88 | -5 |
| 2/ 2/88 | -5 |
| 2/ 3/88 | -5 |
| 2/ 4/88 | -5 |
| 2/ 5/88 | -7 |
| 2/ 6/88 | -10 |
| 2/ 7/88 | -11 |
| 2/ 8/88 | -15 |
| 2/ 9/88 | -15 |
| 2/10/88 | -16 |
| 2/11/88 | -17 |
| 2/12/88 | -17 |
| 2/13/88 | -17 |
| 2/14/88 | -19 |
| 2/15/88 | -19 |
| 2/16/88 | -19 |
| 2/17/88 | -19 |
| 2/18/88 | -19 |
| 2/19/88 | -19 |
| 2/20/88 | -19 |
| 2/21/88 | -20 |
| 2/22/88 | 188 |
| 2/23/88 | 462 |
| 2/24/88 | 671 |
| 2/25/88 | 680 |
| 2/26/88 | 689 |
| 2/27/88 | 694 |
| 2/28/88 | 688 |
| 2/29/88 | 686 |

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 3/14/88
 COMPLETED BY N. W. GRANT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: FEBRUARY 1988
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

| | MONTHLY | -YTD- | CUMULATIVE |
|--|---------|--------|------------|
| 11. HOURS IN REPORT PERIOD: _____ | 696 | 1440 | 133569.6 |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL _____ | 210.5 | 511.9 | 88487.6 |
| 13. REACTOR RESERVE SHUTDOWN HOURS _____ | 0.0 | 0.0 | 844.4 |
| 14. HOURS GENERATOR ON-LINE _____ | 189.4 | 469.1 | 87304.2 |
| 15. UNIT RESERVE SHUTDOWN HOURS _____ | 0 | 0 | 121.8 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) _____ | 370671 | 889041 | 180693304 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____ | 120325 | 280685 | 57878686 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) _____ | 106581 | 254512 | 54733298 |
| 19. UNIT SERVICE FACTOR _____ | 27.2 | 32.6 | 65.4 |
| 20. UNIT AVAILABILITY FACTOR _____ | 27.2 | 32.6 | 65.5 |
| 21. CAPACITY FACTOR (USING MDC NET) _____ | 23.0 | 26.5 | 62.9 |
| 22. CAPACITY FACTOR (USING DER NET) _____ | 22.1 | 25.5 | 59.1 |
| 23. UNIT FORCED OUTAGE RATE _____ | 72.8 | 67.4 | 11.2 |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____ | | | |

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250
 UNIT NAME Turkey Point Unit #3
 DATE March 15, 1988
 COMPLETED BY N. W. Grant
 TELEPHONE (305)694-4432

REPORT MONTH February 1988

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------------------|------------------|---------------------|--|-------------------------|--------------------------|-----------------------------|--|
| 02 | 880113 | F | 506.5 | A | 4 | | RB | CRDRVE | Unit #3 remained shutdown to repair the "C" reactor coolant pump seal, a leaking "A" residual heat removal pump seal & a failed gate filter module card on the battery chargers, to perform maintenance on the source range detectors, and to perform several other minor repairs and adjustments. Following completion of these items the unit was returned to power operation, holds were experienced at 30% power for secondary chemistry and again at 50% power to make control rod position indication adjustments. |

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G-Instructions for Preparation of Data Entry Scheets Licensee Event Report (LER) File, (NUREG-0161)
5
 Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250

UNIT Turkey Point Unit #3

DATE March 15, 1988

COMPLETED BY N. W. Grant

TELEPHONE (305)694-4432

REPORT MONTH February, 1988

See the "Unit Shutdowns and Power Reductions" report.



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point Unit 4

DATE March 15, 1988

COMPLETED BY N.W. Grant

TELEPHONE (305) 694-4432

MONTH February, 1988

DAY AVERAGE DAILY POWER LEVEL
(M We-Net)

| | |
|---------|-----|
| 2/ 1/88 | 657 |
| 2/ 2/88 | 697 |
| 2/ 3/88 | 696 |
| 2/ 4/88 | 693 |
| 2/ 5/88 | 683 |
| 2/ 6/88 | 676 |
| 2/ 7/88 | 503 |
| 2/ 8/88 | -16 |
| 2/ 9/88 | -11 |
| 2/10/88 | -8 |
| 2/11/88 | -7 |
| 2/12/88 | -2 |
| 2/13/88 | -1 |
| 2/14/88 | -2 |
| 2/15/88 | -2 |
| 2/16/88 | -7 |
| 2/17/88 | -12 |
| 2/18/88 | -12 |
| 2/19/88 | -12 |
| 2/20/88 | -12 |
| 2/21/88 | -13 |
| 2/22/88 | -16 |
| 2/23/88 | -15 |
| 2/24/88 | -12 |
| 2/25/88 | 168 |
| 2/26/88 | 618 |
| 2/27/88 | 705 |
| 2/28/88 | 705 |
| 2/29/88 | 704 |



1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
85
86
87
88
89
90
91
92
93
94
95
96
97
98
99
100

OPERATING DATA REPORT

DOCKET NO 50 - 251
 DATE 3/14/88
 COMPLETED BY N. W. GRANT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: FEBRUARY 1988
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

| | MONTHLY | -YTD- | CUMULATIVE |
|--|---------|---------|------------|
| 11. HOURS IN REPORT PERIOD: _____ | 696 | 1440 | 127301.0 |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL _____ | 292.3 | 1036.3 | 86222.8 |
| 13. REACTOR RESERVE SHUTDOWN HOURS _____ | 0.0 | 0.0 | 166.6 |
| 14. HOURS GENERATOR ON-LINE _____ | 282.5 | 1026.5 | 83232.6 |
| 15. UNIT RESERVE SHUTDOWN HOURS _____ | 0 | 0 | 32.1 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) _____ | 575809 | 2208360 | 175663983 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____ | 189335 | 730175 | 56029939 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) _____ | 175903 | 692539 | 53011321 |
| 19. UNIT SERVICE FACTOR _____ | 40.6 | 71.3 | 65.4 |
| 20. UNIT AVAILABILITY FACTOR _____ | 40.6 | 71.3 | 65.4 |
| 21. CAPACITY FACTOR (USING MDC NET) _____ | 37.9 | 72.2 | 63.9 |
| 22. CAPACITY FACTOR (USING DER NET) _____ | 36.5 | 69.4 | 60.1 |
| 23. UNIT FORCED OUTAGE RATE _____ | 59.3 | 28.7 | 11.1 |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____ | | | |

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251
 UNIT NAME Turkey Point Unit #4
 DATE March 15, 1988
 COMPLETED BY N. W. Grant
 TELEPHONE (305) 694-4432

REPORT MONTH February, 1988

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------------------|------------------|---------------------|--|-------------------------|--------------------------|-----------------------------|--|
| 01 | 880201 | F | 0.0 | A | 5 | | HA | XXXXXX | Unit #4 reduced power to adjust the turbine Governor impeller oil adjustable orifice due to a turbine governor impeller oil pressure problem. The reactor was then returned to power operation. The Unit again reduced power for adjustments to the turbine governor impeller oil adjustable orifice, due to a turbine governor impeller oil pressure problem. The reactor was then returned to power. |
| 02 | 880205 | F | 0.0 | A | 5 | | HA | XXXXXX | |
| 03 | 880207 | F | 412.3 | A | 1 | 251-88-003 | EC | BATTERY | A reactor shutdown was performed due to the loss of the 4A and 4S battery chargers caused by the failure of the gate filter module card. While the unit was down work was also performed on the B RCP notor and the CRDM cables. |

1

F Forced
S Scheduled

2

Reason

A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

Method

1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G-Instructions
 for Preparation of Data
 Entry Scheets Licensee
 Event Report (LER) File
 (NUREG-0161)

5

Exhibit 1 - Same Source



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point Unit #4

DATE March 15, 1988

COMPLETED BY N. W. Grant

TELEPHONE (305) 694-4432

REPORT MONTH February, 1988

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------------------|---------------------|---------------------|---|-------------------------------|-----------------------------|--------------------------------|---|
| 04 | 880224 | F | 0.0 | A | 5 | . | HA | TURBIN | A power reduction was initiated to allow for performance of the turbine overspeed test. Following completion of this test the unit was returned to power operation at which time a hold was experienced at 30% power due to secondary side chemistry. |

1

F Forced
S Scheduled

2

Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3

Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4

Exhibit G- Instructions
for Preparation of Data
Entry Scheets Licensee
Event Report (LER) File
(NUREG-0161)

5

Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251

UNIT Turkey Point Unit #4

DATE March 15, 1988

COMPLETED BY N. W. Grant

TELEPHONE (305) 694-4432

REPORT MONTH February, 1988

See the "Unit Shutdowns and Power Reductions" report.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335
UNIT St. Lucie Unit 1
DATE March 15, 1988
COMPLETED BY N.W. Grant
TELEPHONE (305) 694-4432

MONTH February, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

| | |
|---------|-----|
| 2/ 1/88 | 864 |
| 2/ 2/88 | 862 |
| 2/ 3/88 | 860 |
| 2/ 4/88 | 860 |
| 2/ 5/88 | 859 |
| 2/ 6/88 | 864 |
| 2/ 7/88 | 867 |
| 2/ 8/88 | 869 |
| 2/ 9/88 | 847 |
| 2/10/88 | 856 |
| 2/11/88 | 869 |
| 2/12/88 | 869 |
| 2/13/88 | 871 |
| 2/14/88 | 869 |
| 2/15/88 | 869 |
| 2/16/88 | 867 |
| 2/17/88 | 866 |
| 2/18/88 | 865 |
| 2/19/88 | 862 |
| 2/20/88 | 863 |
| 2/21/88 | 862 |
| 2/22/88 | 864 |
| 2/23/88 | 863 |
| 2/24/88 | 861 |
| 2/25/88 | 863 |
| 2/26/88 | 866 |
| 2/27/88 | 867 |
| 2/28/88 | 868 |
| 2/29/88 | 865 |



OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 3/14/88
 COMPLETED BY N. W. GRANT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: FEBRUARY 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEFENDABLE CAPACITY (GROSS MWE): 872
7. MAXIMUM DEFENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

| | MONTHLY | -YTD- | CUMULATIVE |
|--|---------|---------|------------|
| 11. HOURS IN REPORT PERIOD: _____ | 696 | 1440 | 98112.0 |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL _____ | 696.0 | 1440.0 | 72984.4 |
| 13. REACTOR RESERVE SHUTDOWN HOURS _____ | 0.0 | 0.0 | 205.3 |
| 14. HOURS GENERATOR ON-LINE _____ | 696.0 | 1440.0 | 72409.9 |
| 15. UNIT RESERVE SHUTDOWN HOURS _____ | 0 | 0 | 39.3 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) _____ | 1877156 | 3884263 | 185231933 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____ | 632710 | 1309000 | 60832585 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) _____ | 601389 | 1244260 | 57445427 |
| 19. UNIT SERVICE FACTOR _____ | 100.0 | 100.0 | 73.8 |
| 20. UNIT AVAILABILITY FACTOR _____ | 100.0 | 100.0 | 73.8 |
| 21. CAPACITY FACTOR (USING MDC NET) _____ | 103.0 | 103.0 | 73.2 |
| 22. CAPACITY FACTOR (USING DER NET) _____ | 104.1 | 104.1 | 71.8 |
| 23. UNIT FORCED OUTAGE RATE _____ | 0 | 0 | 3.9 |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____ | | | |

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



2 2

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335
 UNIT NAME St. Lucie Unit #1
 DATE March 15, 1988
 COMPLETED BY N. W. Grant
 TELEPHONE (305) 694-4432

REPORT MONTH February, 1988

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|------|-------------------|---------------------|---------------------|---|-------------------------------|-----------------------------|--------------------------------|---|
| | | | | | | | | | Unit #1 had no shutdowns or significant power reductions. |

1
 F Forced
 S Scheduled

2
 Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4
 Exhibit G- Instructions
 for Preparation of Data
 Entry Scheets Licensee
 Event Report (LER) File
 (NUREG-0161)
5
 Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

| | |
|--------------|--------------------------|
| DOCKET NO. | <u>50-335</u> |
| UNIT | <u>St. Lucie Unit #1</u> |
| DATE | <u>March 15, 1988</u> |
| COMPLETED BY | <u>N. W. Grant</u> |
| TELEPHONE | <u>(305) 694-4432</u> |

REPORT MONTH February, 1988

Unit #1 operated at essentially full power and had no "Unit shut-downs or significant power reductions."

In accordance with requirements of Technical Specifications 6.9.1.6, there were no challenges to PORV or safety valves during the report month.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389
 UNIT St. Lucie Unit 2
 DATE March 15, 1988
 COMPLETED BY N.W. Grant
 TELEPHONE (305) 694-4432

MONTH February, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

| | |
|---------|-----|
| 2/ 1/88 | 865 |
| 2/ 2/88 | 864 |
| 2/ 3/88 | 864 |
| 2/ 4/88 | 863 |
| 2/ 5/88 | 863 |
| 2/ 6/88 | 863 |
| 2/ 7/88 | 867 |
| 2/ 8/88 | 866 |
| 2/ 9/88 | 868 |
| 2/10/88 | 868 |
| 2/11/88 | 868 |
| 2/12/88 | 868 |
| 2/13/88 | 870 |
| 2/14/88 | 869 |
| 2/15/88 | 869 |
| 2/16/88 | 867 |
| 2/17/88 | 867 |
| 2/18/88 | 866 |
| 2/19/88 | 865 |
| 2/20/88 | 865 |
| 2/21/88 | 864 |
| 2/22/88 | 843 |
| 2/23/88 | 841 |
| 2/24/88 | 864 |
| 2/25/88 | 865 |
| 2/26/88 | 867 |
| 2/27/88 | 868 |
| 2/28/88 | 868 |
| 2/29/88 | 868 |

OPERATING DATA REPORT

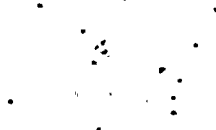
DOCKET NO 50 - 389
 DATE 3/14/88
 COMPLETED BY N. W. GRANT
 TELEPHONE 305/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: FEBRUARY 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

| | MONTHLY | -YTD- | CUMULATIVE |
|--|---------|---------|------------|
| 11. HOURS IN REPORT PERIOD: _____ | 696 | 1440 | 40009.0 |
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL _____ | 696.0 | 1440.0 | 34198.0 |
| 13. REACTOR RESERVE SHUTDOWN HOURS _____ | 0.0 | 0.0 | 0.0 |
| 14. HOURS GENERATOR ON-LINE _____ | 696.0 | 1440.0 | 33477.6 |
| 15. UNIT RESERVE SHUTDOWN HOURS _____ | 0 | 0 | 0 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) _____ | 1876508 | 3881805 | 86878445 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____ | 633310 | 1309540 | 28998200 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) _____ | 601719 | 1244179 | 27411967 |
| 19. UNIT SERVICE FACTOR _____ | 100.0 | 100.0 | 83.7 |
| 20. UNIT AVAILABILITY FACTOR _____ | 100.0 | 100.0 | 83.7 |
| 21. CAPACITY FACTOR (USING MDC NET) _____ | 103.0 | 103.0 | 84.2 |
| 22. CAPACITY FACTOR (USING DER NET) _____ | 104.2 | 104.1 | 83.8 |
| 23. UNIT FORCED OUTAGE RATE _____ | 0 | 0 | 7.0 |
| 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____ | | | |

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389
 UNIT NAME St. Lucie Unit #2
 DATE March 15, 1988
 COMPLETED BY N. W. Grant
 TELEPHONE (305)694-4432

REPORT MONTH February, 1988

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|------|-------------------|---------------------|---------------------|---|-------------------------------|-----------------------------|--------------------------------|---|
| | | | | | | | | | Unit #2 had no shutdowns or significant power reductions. |

1

F Forced
S Scheduled

2

Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

4

Exhibit G-Instructions
 for Preparation of Data
 Entry Sheets Licensee
 Event Report (LER) File,
 (NUREG-0161)

5

Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

| | |
|--------------|--------------------------|
| DOCKET NO. | <u>50-389</u> |
| UNIT | <u>St. Lucie Unit #2</u> |
| DATE | <u>March 15, 1988</u> |
| COMPLETED BY | <u>N. W. Grant</u> |
| TELEPHONE | <u>(305) 694-4432</u> |

REPORT MONTH February, 1988

Unit #2 operated at essentially full power and had no "Unit shut-downs or significant power reductions."

In accordance with requirements of Technical Specifications 6.9.1.6, there were no challenges to PORV or safety valves during the report month.

