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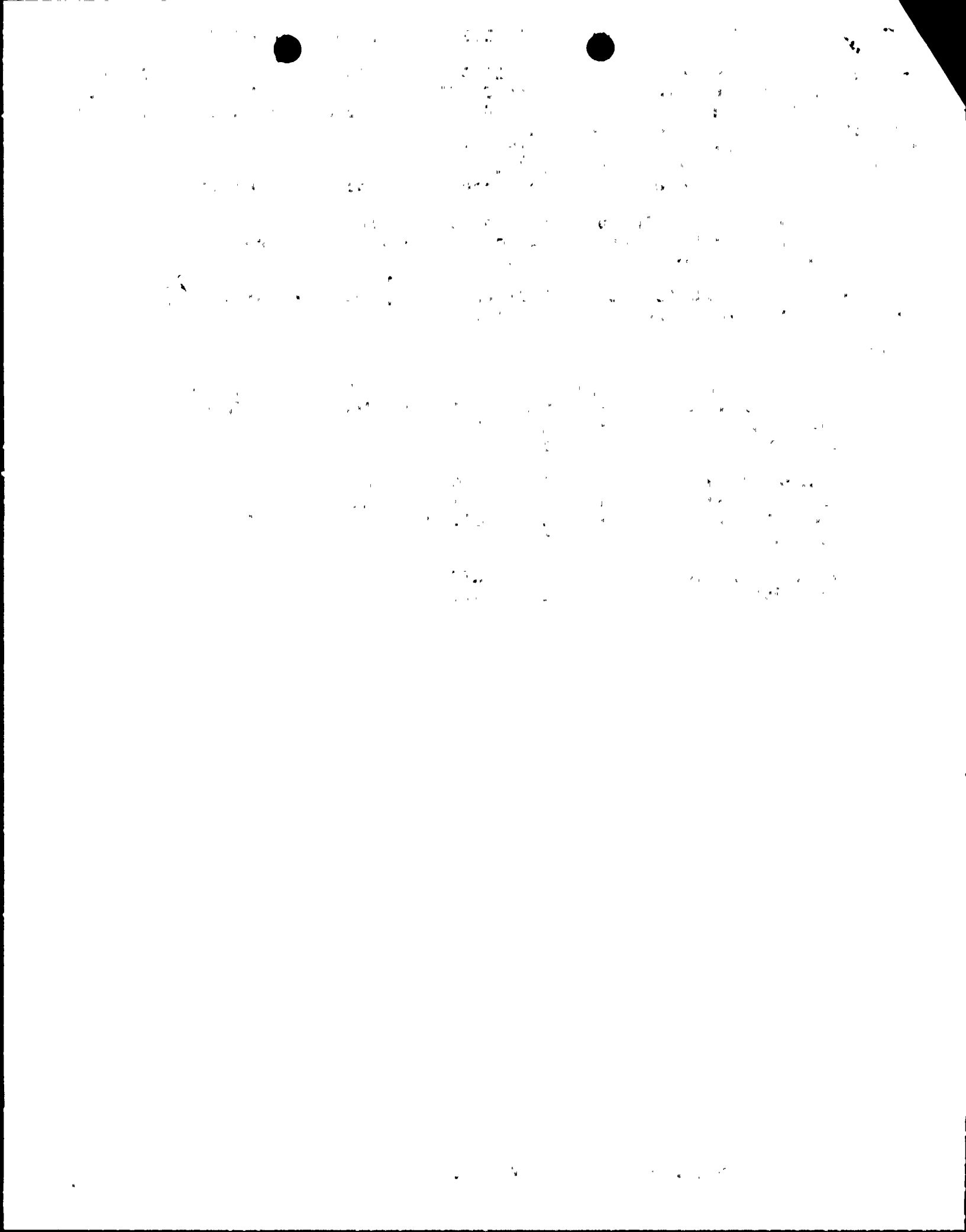
SUBJECT: Requests extension of scheduled completion dates for  
 Projects 1, 5 & 9 of Turkey Point enhancement program to  
 880301 & 870801, respectively.

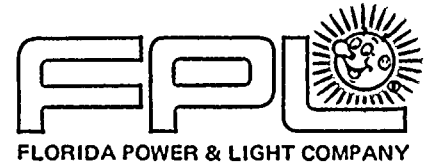
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APRIL 28 1987

L-87-190

U. S. Nuclear Regulatory Commission  
 Attn: Document Control Desk  
 Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4  
 Docket Nos. 50-250 and 50-251  
 Performance Enhancement Program  
 January - March 1987  
Summary Report

By NRC Confirmatory Order dated August 12, 1986, Section III, Part I, Florida Power & Light shall continue to implement the Turkey Point Performance Enhancement Program (TPPEP) and shall not extend the schedule time for completing such a task without the approval of the NRC Region II Administrator. FPL is requesting the extension of scheduled completion dates for Projects 1, 5 and 9 of the TPPEP. The requested completion dates are as follows:

<u>Project</u>	<u>From</u>	<u>To</u>
1. Site Facility Upgrade (Maintenance Building)	October 3, 1987	March 1, 1988
5. Training (Reference Simulator)	November 30, 1987	March 1, 1988
9. Maintenance Management System (ABPM)	May 4, 1987	August 1, 1987

Project 1, Task 4.3 & 4.5 (Construction of a Maintenance Building) were delayed due to county permitting problems. This delay will impact Task 4.11 (personnel relocation) and Task 5.2 (removal of temporary facilities). Completion of these tasks will close out the implementation of this project. This project is now 80% complete.

Project 5, Task 3 (Plant Reference Simulator) has been delayed due to hardware re-configuration to allow for more computer processor time. Completion of this task will close out the implementation of this project.

Project 9, Task 21 (Incorporate the ABPM Program) has expanded the average number of procedures written per system from 25 per system to an average of 40 procedures per system. This increase will delay the twelve system completion date. This project is now 80% complete.

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Provided as an attachment is the PEP Quarterly Update.

Should there be any questions, please contact us.

Very truly yours,



C. O. Woody  
Group Vice President  
Nuclear Energy

COW/RG/gp

Attachment

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant

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1. The first part of the document is a list of the names of the persons who were present at the meeting.

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## PERFORMANCE ENHANCEMENT PROGRAM

JANUARY - MARCH 1987

### SUMMARY REPORT

Requirements of the PEP Confirming Order continue to be met. Overall, eighty-nine percent (89%) of the PEP tasks have been implemented. This includes the augmented PEP tasks (97% of all original PEP tasks have been implemented). All tasks for Project 10 and 11 have now been implemented and are considered closed.

Individual project summaries follow:

#### Project 1 - FACILITY/SITE BETTERMENTS

The Certificate of Occupancy for the Training/Simulator Building was received on December 16, 1986 (2 weeks ahead of schedule). The building permit for the Nuclear Maintenance Facility was approved on January 6, 1987. This delay has changed the scheduled completion date from October 1987 to November 1987. Training/Simulator Building was dedicated on March 2, 1987. Nuclear Maintenance Facility blockwork is in progress. Building is schedule for completion in November 1987.

#### Project 2 - OPERATIONS ENHANCEMENT

All tasks have been impletmented.

#### Project 3 - PROCEDURES

Project 3 has met the March 31st commitment date. Two subtasks remain; procedures for Unit 3 outage startup, and the Phase IV procedure revisions.

#### Project 4 - CONFIGURATION CONTROL PROGRAM

Project remains on schedule. Next NRC commitment is to implement Unit 3 modification and repair during the refueling outage.

#### Project 5 - TRAINING

Only two tasks remain open under this project; the site specific simulator and the development of the simulator training program. Due to reconfiguration problems an extension is requested on this item of approximately 2 months.

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12. The twelfth part is a summary of the work done during the year.



#### Project 6 - MANAGEMENT ACTION PLAN

All tasks have been implemented.

#### Project 7 - LICENSING

All tasks have been implemented.

#### Project 8 - QA AND QC

All tasks have been implemented.

#### Project 9- MAINTENANCE MANAGEMENT SYSTEM

Project is on schedule. Next NRC commitment due date - May 1987 (i.e. incorporate Analytically Based Preventative Maintenance Program). Extension is requested to August 1987, because original projection of 20 to 25 procedures per system was less than the average of 40 per system being generated. Materials Management is on schedule.

#### Project 10 - REVISED TECHNICAL SPECIFICATIONS

The NRC submitted their first draft comments on the revised technical specifications, minus the electrical power systems specification, to FPL on January 13, 1987. All tasks have now been implemented.

#### Project 11 - OPERABILITY OF SAFETY SYSTEMS

All tasks have been implemented.

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1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines. The Commission is therefore unable to determine whether the activities of the American Friends Service Committee in the Philippines are consistent with the principles of the United Nations Charter and the Declaration of the United Nations.

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The number of transformed cells was determined by the number of colonies obtained on the selective medium. The results are the mean of three independent experiments. Error bars represent standard deviation.

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

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