

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8702260523 DOC. DATE: 87/02/17 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 WOODY, C. O. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Confirms intent to verify that select sys small bore piping
 & tubing meet applicable FSAR criteria by return of Unit 3
 from Cycle 11 refueling outage, per 870319 commitment.

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1. The first group of people who are likely to be affected by the proposed changes are those who are currently employed in the public sector. This group includes a wide range of individuals, from those who are employed in the public sector to those who are employed in the private sector. The proposed changes are likely to have a significant impact on this group, as they will be required to adapt to the new requirements. This may involve changes to their working conditions, their pay, and their benefits. It is important to ensure that these individuals are adequately supported and informed of the changes, so that they can make the necessary adjustments to their lives.

[illegible]



FEBRUARY 17 1987

L-87-73

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Select System Review

As discussed in Florida Power & Light (FPL) letter L-86-112, dated March 19, 1986, FPL committed to completing "walkdowns" on Select System small bore piping and tubing by the end of the Cycle 11 Unit 3 refueling outage. As described in that letter, the product of the walkdowns was to be the verification of small piping and tubing functionality for select systems.

The purpose of this letter is to clarify the scope associated with these walkdowns and subsequent repairs as needed. It is FPL's intent to verify that Select System small bore piping and tubing meet the applicable FSAR criteria.

FPL intends to perform small bore piping and tubing walkdowns on those portions of the Select Systems inside Unit 3 Containment prior to completion of low power physics testing of that Unit following the upcoming Cycle 11 refueling outage. At present, small bore piping and tubing walkdowns outside the Unit 3 and 4 Containments are in progress. These outside Containment walkdowns will be completed following the return of Unit 3 to power as previously indicated in our letter L-86-519, dated December 19, 1986 (Integrated Schedule, license amendment request), and as the Integrated Schedule may be updated thereafter. The completion of any repairs which may be deemed necessary to bring the small bore piping and tubing to FSAR standards will be addressed through the Integrated Schedule process.

Additionally, as stated in letter L-86-112, FPL intends to confirm functionality (including any necessary repairs) for those portions of the Select Systems inside Unit 3 Containment prior to power operation. Functionality for the purposes of this effort is defined as maintaining operability during a safe shutdown earthquake. This definition is consistent with the Supplement dated August 15, 1979, to IE Bulletin No. 79-14.

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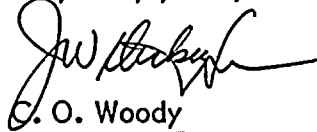
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The above program will provide priority to completing Unit 3 Containment walkdowns. Additionally, the program will ensure walkdown teams are of a manageable size, allowing for closer supervision of the process. Accuracy and quality should thereby be enhanced.

Should there be any question on this clarification, please contact us.

Very truly yours,



C. O. Woody
Group Vice President
Nuclear Energy

COW/PLP/gp

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

