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L-86-406

Dr. J. Nelson Grace
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, N.W., Suite 2900
Atlanta, Georgia 30323

Dear Dr. Grace:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Inspection Report 250-85-09 and 251-85-09 Update

The attached status report updates Inspection Report 85-09. The previous submittal updated our inspection plan at the completion of the Unit 3 refueling outage. Unit 4 has returned to service and this status report incorporates the work performed during the refueling outage.

If you or your staff has any questions, please call us.

Very truly yours,

C. O. Woody
for C. O. Woody
Group Vice President
Nuclear Energy

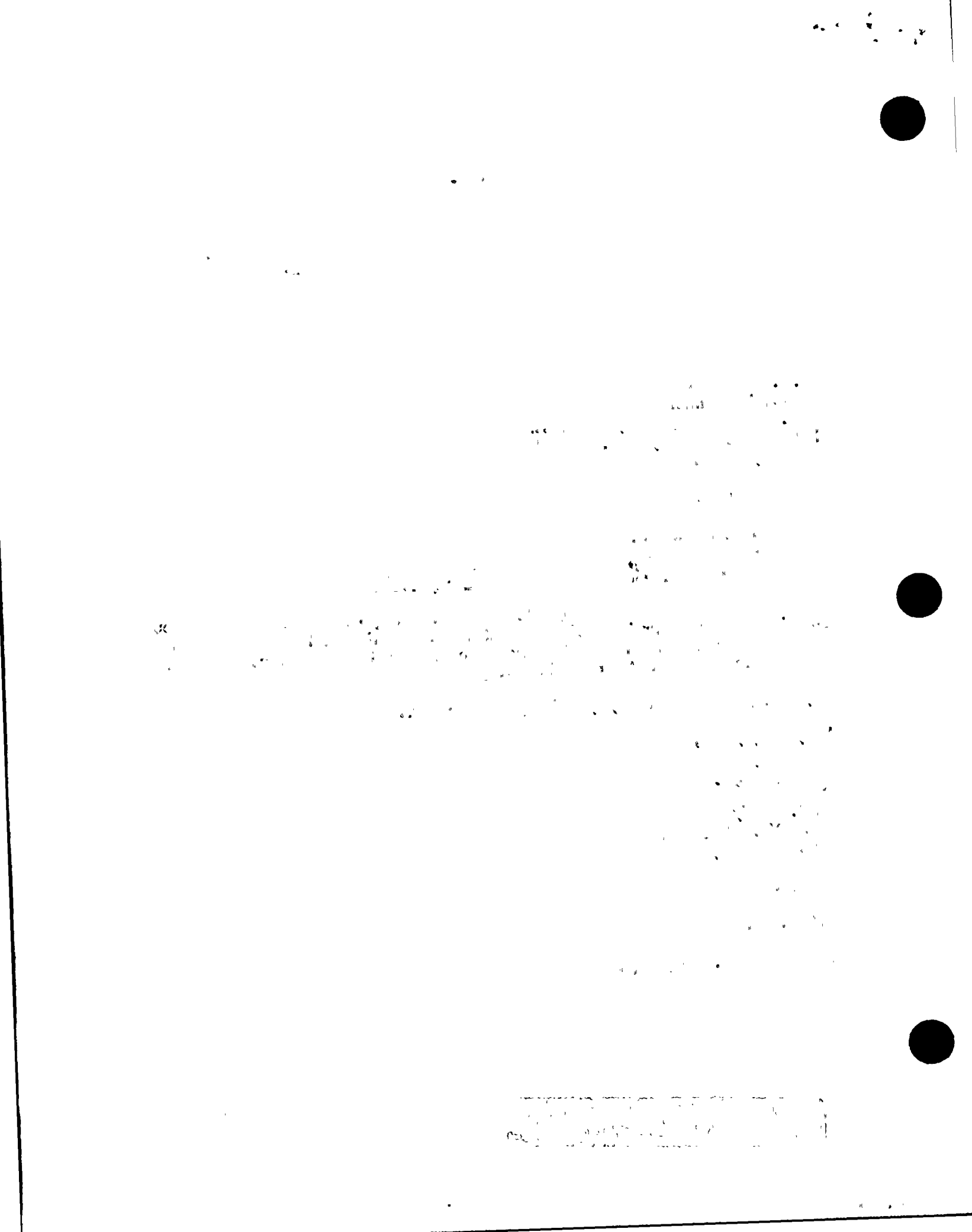
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Attachment

cc: Harold F. Reis, Esquire

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TURKEY POINT UNITS 3 & 4

STATUS OF THREAD ENGAGEMENT INSPECTION PLAN

Activity to Date:

Inspections have been completed on the thirteen systems previously identified, with the exception of the RCS in Unit 3. That inspection will be completed during the 1987 refueling outage. Inspections inside Unit 4 were the final phase of the inspection program and were completed during the recent refueling outage. Systems addressed were as follows:

1. Main Steam
2. Feedwater
3. Auxiliary Feedwater
4. Steam Generator Blowdown
5. RHR/SI
6. CVCS
7. CCW
8. ICW
9. Containment Spray
10. Spent Fuel Pool Cooling
11. Containment Purge
12. EDG's
13. Fire System

All inspections have been documented and have been turned over to Engineering for review.

Thread engagement concerns identified in the ICW and CCW Systems have received Engineering Evaluation and have had corrective action completed via NCR's. The generic guidelines for evaluation of all thread engagement inspections were developed for these two systems and are available for evaluation of the remaining data. Those criteria are based on developing full strength of the bolt.

Proposed Plan for Completion:

The remaining inspection reports from the walkdowns will be evaluated in accordance with the generic guidelines mentioned above. Any fastener failing to meet the generic criteria will be evaluated on an individual basis for actual loads. Any unacceptable thread engagement will be repaired via NCR, if review of actual loads fails to qualify the existing condition. Those repairs will be completed on an expedited basis as soon as the condition is identified.

All thread engagement inspections will be evaluated prior to the next refueling shutdown for the applicable unit. Corrective action for any fastener failing to meet standard acceptance criteria of full thread engagement will be completed prior to the end of the refueling outage. Shared systems will be completed in the Unit 3 refueling outage as accessible.

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