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50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
AUTH.NAME AUTHOR AFFILIATION
WILLIAMS,J.W. Florida Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION
VARGA,S.A. Operating Reactors Branch 1

SUBJECT: Informs of planned alternate shutdown procedure implementation per approved schedule in 850115 ltr in accordance w/10CFR50 App R Section III.1.3.Fire watches planned during implementation.

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FLORIDA POWER & LIGHT COMPANY

AUGUST 28 1985

L-85-329

Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Varga:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 and 50-251
Alternate Shutdown Procedure Implementation

10 CFR 50 Appendix R Section III.L.3 requires procedures to be in effect to implement Alternate Shutdown Capability. FPL's Alternate Shutdown Capability Report was submitted by L-83-516 dated October 7, 1983 and approved by NRC in an Safety Evaluation Report (SER) dated April 16, 1984. Subsequently FPL submitted schedular exemptions for Unit 3 Alternate Shutdown Capability and proposed compensatory measures by FPL letters L-84-331 and L-84-375. On January 15, 1985 the NRC approved FPL's schedular exemptions for Alternate Shutdown and Issued an SER for the exemption.

Due to the commonality of equipment and interrelationship of Units 3 & 4, one procedure, common to both units, is required to implement the Alternate Shutdown Capability at Turkey Point. Accordingly, FPL will implement that procedure for both Units 3 & 4 in accordance with the Unit 3 Alternate Shutdown implementation schedule approved by NRC letter dated January 15, 1985.

As compensatory measures for delayed implementation of Alternate Shutdown Capability for Unit 3, FPL implemented a 24 hour continuous fire watch in the Control Room, Cable Spreading Room and North-South Breezeway areas. The continuous fire watches will identify any indication of fire, smoke or burning odor and will immediately notify the Control Room. The SER concurred there is reasonable assurance that any fire will be detected in its incipient stage before significant flame propagation or temperature rise. Upon discovery of a fire , the Control Room will immediately be notified and fire brigade response initiated. Fire watches are trained in proper use of portable extinguishers and are capable of controlling or suppressing a fire to minimize damage pending arrival of the fire brigade.

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Since the Cable Spreading Room, Control Room and North-South Breezeway are areas common to both Units 3 & 4, the continuous fire watches will effectively preclude the need to initiate Alternate Shutdown on either unit.

Should additional information be necessary, please contact us.

Very truly yours,

J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/GRM/cab

cc: Dr. J. Nelson Grace, Region II
Mr. Harold F. Reis, Esquire