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 50-251 Turkey Point Plant, Unit 4, Florida Power and Light Co. 05000251
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 RECIP. NAME: VARGA, S.A. RECIPIENT AFFILIATION: Operating Reactors Branch 1

SUBJECT: Informs of planned alternate shutdown procedure
 implementation per approved schedule in 850115 ltr in
 accordance w/10CFR50 App R Section III.1.3. Fire watches
 planned during implementation.

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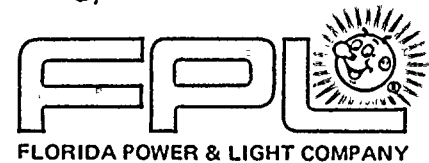
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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of these practices. It details the steps involved in setting up a robust system for data collection and analysis. This includes identifying the key areas of focus, selecting appropriate tools and technologies, and training staff to ensure they are proficient in using the system. The goal is to create a seamless workflow that allows for efficient data management and reporting.

3. The third part of the document addresses the challenges faced during the implementation process. It acknowledges that there may be resistance to change or a lack of resources. However, it provides strategies to overcome these obstacles, such as clear communication, stakeholder involvement, and the allocation of necessary resources. The document stresses that persistence and a proactive approach are key to successful implementation.

4. The final part of the document discusses the long-term benefits of the implemented system. It highlights how accurate record-keeping and efficient data analysis can lead to better decision-making, improved operational efficiency, and enhanced overall performance. The document concludes by encouraging the organization to continue to refine and improve its processes as it grows and evolves.



AUGUST 28 1985

L-85-329

Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Varga:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 and 50-251
Alternate Shutdown Procedure Implementation

10 CFR 50 Appendix R Section III.L.3 requires procedures to be in effect to implement Alternate Shutdown Capability. FPL's Alternate Shutdown Capability Report was submitted by L-83-516 dated October 7, 1983 and approved by NRC in an Safety Evaluation Report (SER) dated April 16, 1984. Subsequently FPL submitted schedular exemptions for Unit 3 Alternate Shutdown Capability and proposed compensatory measures by FPL letters L-84-331 and L-84-375. On January 15, 1985 the NRC approved FPL's schedular exemptions for Alternate Shutdown and Issued an SER for the exemption.

Due to the commonality of equipment and interrelationship of Units 3 & 4, one procedure, common to both units, is required to implement the Alternate Shutdown Capability at Turkey Point. Accordingly, FPL will implement that procedure for both Units 3 & 4 in accordance with the Unit 3 Alternate Shutdown implementation schedule approved by NRC letter dated January 15, 1985.

As compensatory measures for delayed implementation of Alternate Shutdown Capability for Unit 3, FPL implemented a 24 hour continuous fire watch in the Control Room, Cable Spreading Room and North-South Breezeway areas. The continuous fire watches will identify any indication of fire, smoke or burning odor and will immediately notify the Control Room. The SER concurred there is reasonable assurance that any fire will be detected in its incipient stage before significant flame propagation or temperature rise. Upon discovery of a fire, the Control Room will immediately be notified and fire brigade response initiated. Fire watches are trained in proper use of portable extinguishers and are capable of controlling or suppressing a fire to minimize damage pending arrival of the fire brigade.

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Office of Nuclear Reactor Regulation
Mr. Steven A. Varga, Chief

Since the Cable Spreading Room, Control Room and North-South Breezeway are areas common to both Units 3 & 4, the continuous fire watches will effectively preclude the need to initiate Alternate Shutdown on either unit.

Should additional information be necessary, please contact us.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. W. Williams, Jr.", written in dark ink.

J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/GRM/cab

cc: Dr. J. Nelson Grace, Region II
Mr. Harold F. Reis, Esquire

