

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8506040334 DOC. DATE: 85/05/31 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME: WILLIAMS, J.W. AUTHOR AFFILIATION: Florida Power & Light Co.
 RECIP. NAME: VARGA, S.A. RECIPIENT AFFILIATION: Operating Reactors Branch 1

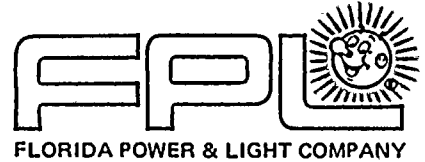
SUBJECT: Advises that Valves MOV-750 & MOV-751 would be "locked closed" during normal plant operation & following LOCA by locking breakers for valves open. Procedures to be revised to require breaker for Valve MOV-751 to be locked open.

DISTRIBUTION CODE: A017D COPIES RECEIVED: LTR 1 ENCL 0 SIZE: 1
 TITLE: OR Submittal: Append J Containment Leak Rate Testing

NOTES: OL: 07/19/72 05000250
 OL: 04/14/73 05000251

	RECIPIENT ID CODE/NAME		COPIES LTTR ENCL		RECIPIENT ID CODE/NAME		COPIES LTTR ENCL
	NRR ORB1 BC	01	7				
INTERNAL:	ACRS	07	10	10	ADM/LFMB		1
	ELD/HDS4	08	1	1	NRR/DSI/ASB		1
	NRR/DSI/CSB	06	1	1	REG FILE	04	1
	RGN2		1	1			
EXTERNAL:	24X		1	1	LPDR	03	1
	NRC PDR	02	1	1	NSIC	05	1

TOTAL NUMBER OF COPIES REQUIRED: LTTR 27 ENCL 0



MAY 31 1985

L-85-215

Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Varga:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 & 50-251
Test Requirements for Valves MOV-750 and MOV-751
NRC TAC Nos. 57677 and 57678

By letter dated May 20, 1985 Florida Power & Light Company requested that valves MOV-750 and MOV-751 (residual heat removal (RHR) system pump suction isolation valves) not be required to be Type C tested in accordance with 10 CFR 50, Appendix J. Your review of our submittal, dated May 21, 1985, concluded that Type C testing was not required, and that our proposal to test the valves as pressure boundary valves was acceptable.

The evaluation supporting our request indicated that MOV-750 and MOV-751 would be "locked closed" during normal plant operation and following a Loss of Coolant Accident to provide containment isolation. FPL will accomplish this by locking the breakers for MOV-750 and MOV-751 open. Plant procedures currently require that only the breaker for MOV-751 be locked open. They are being revised to include the same requirement for MOV-750.

Thank you for your prompt attention to our request. If you have any questions regarding the clarification provided by this letter, please call us.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. W. Williams, Jr.", is written over the typed name.

J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/TCG/cab

Handwritten: A017
1/0

8506040334 850531
PDR ADOCK 05000250
PDR

