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 FACIL:50-000 Generic Docket 05000000  
 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335  
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389  
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 EISENHUT,D.G. Division of Licensing  
 VARGA,S.A. Office of Nuclear Reactor Regulation, Director

SUBJECT: Informs of schedule for submittal of supplemental detailed control room design & review summary repts, per 841106 request & as discussed at 841002 meeting. Items to be addressed in suppl listed.

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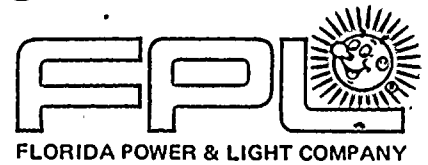
NOTES: 05000250  
 OL:07/19/72  
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 OL:04/14/73  
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 OL:02/01/76  
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 OL:04/06/83

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NRR/DHFS/PSRB	1	NRR/DL/ORAB	1
NRR/DL/ORB5	5	NRR/DSI/CPB	1
NRR/DSI/ICSB	1	NRR/DSI/METB	1
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REG FILES	1	RGN2	1
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 Department of the Interior, Bureau of Land Management, at  
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 The land described in the foregoing is situated in the  
 State of California, and is more particularly described  
 in the accompanying map, which is a part of the  
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 Land Management, at Washington, D. C.

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Section	Range	County	State	Acres	Owner
1	1	San Diego	Cal.	100	John A. Smith
2	1	San Diego	Cal.	100	John A. Smith
3	1	San Diego	Cal.	100	John A. Smith
4	1	San Diego	Cal.	100	John A. Smith
5	1	San Diego	Cal.	100	John A. Smith
6	1	San Diego	Cal.	100	John A. Smith
7	1	San Diego	Cal.	100	John A. Smith
8	1	San Diego	Cal.	100	John A. Smith
9	1	San Diego	Cal.	100	John A. Smith
10	1	San Diego	Cal.	100	John A. Smith
11	1	San Diego	Cal.	100	John A. Smith
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18	1	San Diego	Cal.	100	John A. Smith
19	1	San Diego	Cal.	100	John A. Smith
20	1	San Diego	Cal.	100	John A. Smith



December 26, 1984  
L-84-374

Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Supplemental Summary Reports For Detailed  
Control Room Design Review (DCRDRs)  
NRC TAC Nos. 51205, 51206, 51213, 51214

On October 2, 1984 Florida Power & Light Company (FPL) met with the NRC staff to discuss submittal of Supplementary Detailed Control Room Design Review (DCRDR) Summary Reports for the Turkey Point and St. Lucie Plants. The NRC letter of November 6, 1984, providing the minutes of that meeting, requested schedules for our submittal of those reports.

Based on our review of the work required, the supplemental summary report for Turkey Point will be submitted by October 25, 1985, and not in July, 1985 as we previously discussed.

The St. Lucie schedule is dependent on the CE Owners Group (CEOG) subcommittee's work on a CE generic task analysis. FPL will monitor the CEOG meetings and progress, and if significant progress on the generic task analysis has not been made by October 31, 1985, we will request a meeting with the NRC staff to discuss progress, schedules and alternate solutions. However, work on the other supplemental report requirements will continue.

Each of the items discussed at the October 2nd meeting and identified in your November 6, 1984 letter will be addressed in each of the supplements in the following manner:

1. FPL has reviewed the operating experience review problems identified on pages 4 thru 6 of the NRC May 21, 1984 Pre-Implementation Audit Findings letter. The findings could not be substantiated. We do not plan any additional work on this item. Therefore, it will be excluded from the supplement reports.

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2. The supplement will contain a list of Licensee Event Reports (LER's) reviewed and a summary of the results of that review.
3. The generic Westinghouse Emergency Response Guidelines (ERG's) will be reviewed and integrated into the Turkey Point Upgraded Task Analysis and the new Turkey Point Emergency Operating Procedures. The NRC will be invited in the March-April 1985 time frame to observe the review of the first few ERG's for the Task Analysis. A sample set of completed Task Analysis documentation will be provided for review as requested. The supplement will report the details of this review process and a summary of results of the work completed up to the writing of the supplemental report.

We plan to perform a similar Task Analysis for St. Lucie using the Emergency Procedure Guidelines (EPG's). However, the CE EPG's are not yet completed. (See Item 9)

4. FPL will form a temporary multi-disciplinary review team to review all Plant Change/Modifications (PC/M) implemented since 1981, that affect the control room at Turkey Point and St. Lucie. A procedure will be developed that provides guidance for these reviews. The details of this review procedure and a summary of the results of the reviews completed up to the writing of the supplement will be included in the Supplemental Summary Report. This temporary team will be utilized until the long range procedures are implemented.
5. The human engineering discrepancies (HED's) listed on pages 18 through 22 of the May 2, 1984, NRC DCRDR Technical Evaluation Report will be reviewed again. Additional justifications and resolutions of these HED's will be included in the Supplemental Report.
6. FPL will reverify instrument and control changes implemented from HED concerns. Examples of this reverification will be included in the Supplemental Report. The status of any HED's arising from this reevaluation will be included.
7. The reverification of changes implemented because of HED concerns to insure that new HED's were not introduced will be performed as part of Item 4. Physical changes at Turkey Point and St. Lucie in resolution of HED concerns were made by PC/M's.
8. FPL will develop a long range PC/M program that incorporates a Human Factors Engineering (HFE) review in all control room PC/M's. The status of this program will be discussed in the supplement.
9. The Turkey Point Supplemental Summary Report, as previously stated, is scheduled for submittal by October 25, 1985.

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Office of Nuclear Reactor Regulation  
Mr. Steven A. Varga, Chief

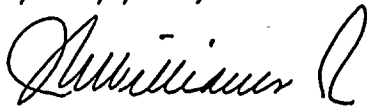
The St. Lucie Supplementary Report, as previously stated, is dependent on the CEOG accepted generic task analysis. If this task analysis is not complete by October 31, 1985, we will request a meeting with the NRC staff to discuss an alternate task analysis approach.

10. All control room changes made for Safety Parameter Display System (SPDS), Regulatory Guide 1.97, and operator training request are performed by the use of PC/M's. We will integrate the DCRDR review through the temporary program discussed in Item 4 or the long range PC/M program stated in Item 8.

The schedule and completion dates given in the original DCRDR Summary Reports are no longer valid. Revised schedules for the St. Lucie and Turkey Point Detailed Control Room Design Review implementation will be provided when the Supplemental Summary Reports for the St. Lucie and Turkey Point Plants are submitted.

If you have any questions, please call us.

Very truly yours,



J. W. Williams, Jr.,  
Group Vice President  
Nuclear Energy

JWW/TCG/cab

cc: J. P. O'Reilly, Region II  
Harold F. Reis, Esquire