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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 WILLIAMS, J.W. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Requests withdrawal of Tech Specs for reactor vessel level monitoring sys from Table 3.5.5 re accident monitoring instrumentation, contained in 840615 application to amend Licenses DPR-31 & 41, per NUREG-0737. Revised pages encl.

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 TITLE: OR Submittal: TMI Action Plan Rgmt NUREG-0737 & NUREG-0660

NOTES: 05000250
 OL: 07/19/72
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1. The first part of the report is a general statement of the purpose and scope of the study. It is followed by a brief review of the literature on the subject. The third part of the report is a description of the methods used in the study. This is followed by a presentation of the results of the study. The final part of the report is a discussion of the results and their implications.

2. The second part of the report is a detailed description of the methods used in the study. This includes a description of the subjects, the materials, and the procedures. It also includes a description of the data collection and analysis methods.

3. The third part of the report is a presentation of the results of the study. This includes a description of the data and a presentation of the statistical analysis. It also includes a discussion of the results and their implications.

4. The fourth part of the report is a discussion of the results and their implications.

5. The fifth part of the report is a conclusion.

6. The sixth part of the report is a list of references.

7. The seventh part of the report is an appendix.

8. The eighth part of the report is a glossary.

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18. The eighteenth part of the report is a list of tables.

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21. The twenty-first part of the report is a list of equations.

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23. The twenty-third part of the report is a list of appendices.

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25. The twenty-fifth part of the report is a list of figures.

26. The twenty-sixth part of the report is a list of tables.

27. The twenty-seventh part of the report is a list of abbreviations.

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29. The twenty-ninth part of the report is a list of equations.

30. The thirtieth part of the report is a list of footnotes.

31. The thirty-first part of the report is a list of appendices.

32. The thirty-second part of the report is a list of references.

33. The thirty-third part of the report is a list of figures.

34. The thirty-fourth part of the report is a list of tables.

35. The thirty-fifth part of the report is a list of abbreviations.

36. The thirty-sixth part of the report is a list of symbols.

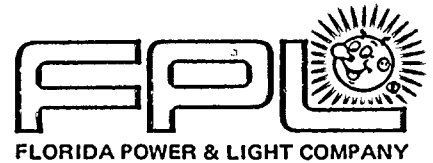
37. The thirty-seventh part of the report is a list of equations.

38. The thirty-eighth part of the report is a list of footnotes.

39. The thirty-ninth part of the report is a list of appendices.

40. The fortieth part of the report is a list of references.

41. The forty-first part of the report is a list of figures.



September 13, 1984
L-84-250

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Proposed Amendment to Facility
Operating Licenses DPR-31 and 41
NUREG 0737 Technical Specifications

Our letter, L-84-155, dated June 15, 1984 provided a request to amend the operating licenses for Turkey Point Units 3 and 4 to incorporate certain TMI modifications in the Technical Specifications.

The purpose of this letter is to withdraw a portion of our request. Specifically we wish to withdraw the requested specification for the Reactor Vessel Level Monitoring System (RVLMS) from Table 3.5.5, Accident Monitoring Instrumentation. This system has been purchased from Combustion Engineering and is very similar to the RVLMS for our St. Lucie units. As a member of the Combustion Engineering Owners Group, FPL will be participating in the Owners Group effort to define appropriate operability requirements for the RVLMS. Until the Owners Group effort is completed, it would be inappropriate for FPL to establish a technical specification on this system.

Revised pages to our amendment request to incorporate this deletion are provided as attachments to this letter.

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1. The first part of the report is a general introduction to the project. It describes the purpose of the study and the objectives of the research. It also provides a brief overview of the methodology used in the study.

2. The second part of the report is a detailed description of the methodology used in the study. It includes a description of the data sources, the data collection methods, and the data analysis methods.

3. The third part of the report is a detailed description of the results of the study. It includes a description of the data, the data analysis, and the conclusions drawn from the data.

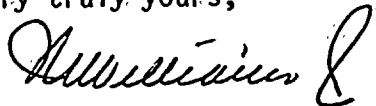
4. The fourth part of the report is a detailed description of the conclusions drawn from the study. It includes a description of the data, the data analysis, and the conclusions drawn from the data.

5. The fifth part of the report is a detailed description of the conclusions drawn from the study. It includes a description of the data, the data analysis, and the conclusions drawn from the data.

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut
Page 2

Should you or your staff have any questions on this information, please contact us.

Very truly yours,



J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/PLP/js

Attachment

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire
Lyle Jerrett, Ph.D., Director
Office of Radiation Control
Dept. Health & Rehabilitative Services
1323 Winewood Boulevard
Tallahassee, FL 32301
PNS-LI-84-326

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TABLE 3.5-5**ACCIDENT MONITORING INSTRUMENTATION**

<u>INSTRUMENTATION</u>	<u>TOTAL NO. OF CHANNELS</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE ACTIONS</u>
1. Pressurizer Water Level	2	1	1,2
2. Auxiliary Feedwater Flow Rate	2 per generator	1 per generator	1,2
3. Reactor Coolant System Subcooling Margin Monitor	2	1	1,2
4. PORV Position Indicator (Primary Detector)	1/valve	1/valve	4
5. PORV Block Valve Position Indicator	1/valve	1/valve	4
6. Safety Valve Position Indicator (Primary Detector)	1/valve	1/valve	1,2
7. Containment Pressure (Wide Range)	2	1	1,2
8. Containment Pressure (Narrow Range)	2	1	3
9. Containment Water Level (Wide Range)	2	1	1,2
10. Containment Water Level (Narrow Range)	2	1	3
11. Containment High Range Area Radiation	2	1	5
12. Containment Hydrogen Monitors	2	1	6,7
13. High Range - Noble Gas Effluent Monitors			
a. Plant Vent Exhaust	1	1	5
b. Unit 3 - Spent Fuel Pit Exhaust	1	1	5
c. Condenser Air Ejectors	1	1	5
d. Main Steam Lines	1	1	5
14. Incore Thermocouples (Core Exit Thermocouples)	4/core quadrant	2/core quadrant	1,2

TABLE 4.1-1 SHEET 4

<u>Channel Description</u>	<u>Check</u>	<u>Calibrate</u>	<u>Test</u>	<u>Remarks</u>
35. Containment High Range Area Radiation	S ₊₊	R(Note 1)	M ₊₊	
36. Containment Hydrogen Monitors	S ₊	Q(1)	M ₊	(1) Channel calibration using sample gas containing: a. One volume percent hydrogen, balance nitrogen. b. Four volume percent hydrogen, balance nitrogen.
37. High Range Noble Gas Effluent Monitors				
a. Plant Vent Exhaust	S	R	M	
b. Unit 3 Spent Fuel Pit Exhaust	S	R	M	
c. Condenser Air Ejectors	S ₊	R	M ₊	
d. Main Steam Lines	S ₊	R	M ₊	
38. Incore Thermocouples (Core Exit Thermocouples)	M ₊₊	R	N.A.(See Note 2)	

