

# REGULATOR INFORMATION DISTRIBUTION SUMMARY (RIDS)

ACCESSION NBR: 8406220109 DDC DATE: 84/06/15 NOTARIZED: YES DOCKET #  
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light Co. 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light Co. 05000251  
 AUTH. NAME: AUTHOR AFFILIATION:  
 WILLIAMS, J.W. , Florida Power & Light Co.,  
 RECIP. NAME: RECIPIENT AFFILIATION:  
 EISENHUT, D.G. Division of Licensing

SUBJECT: Application for amend to License DPR-31 & 41, changing Tech  
 Specs to incorporate TMI mods scheduled for implementation  
 after 811231, per Generic Ltr 83-37.

DISTRIBUTION CODE: A046S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4+33  
 TITLE: OR Submittal: TMI Action Plan Rgmt NUREG-0737 & NUREG-0660

## NOTES:

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1. The first step in the process of identifying a problem is to determine the nature of the problem. This involves a thorough understanding of the situation and the factors that may be contributing to the problem. Once the nature of the problem is understood, the next step is to identify the causes of the problem. This involves a detailed analysis of the situation and the factors that may be contributing to the problem. Once the causes of the problem are identified, the next step is to develop a plan of action. This involves determining the steps that need to be taken to address the problem and the resources that will be required to implement the plan. Once a plan of action has been developed, the next step is to implement the plan. This involves carrying out the steps that have been identified in the plan of action. Finally, the last step in the process of identifying a problem is to evaluate the results of the plan. This involves determining whether the plan has been successful in addressing the problem and whether any further action is needed.

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FLORIDA POWER & LIGHT COMPANY

June 15, 1984

L-84-155

Office of Nuclear Reactor Regulation  
Attention: Mr. D.G. Eisenhut, Director  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Units 3 & 4  
Docket Nos. 50-250 and 50-251  
Proposed Amendment to Facility  
Operating Licenses DPR-31 and 41  
NUREG 0737 Technical Specifications

In accordance with 10 CFR 50.90, Florida Power & Light Company (FPL) submits herewith three signed originals and forty copies of a request to amend Facility Operating Licenses DPR-31 and 41.

The purpose of this proposed amendment is to incorporate into the Technical Specifications the TMI modifications scheduled for implementation after December 31, 1981. This is as requested by Generic Letter No. 83-37.

The proposed modification will involve Technical Specification changes as described below and as shown on the accompanying Technical Specification pages. (Attachment I). Please note that several pages not being modified are also transmitted. This is to facilitate our effort to enhance the readability and clarity of the current Technical Specifications.

Pages i, ii, iv

The Table of Contents are modified to add the new sections.

Page 1-7

A definition for the Reactor Vessel Level Monitoring System is added.

Page 3.1-1b

Limiting Conditions of Operations for the RCS Venting System are added.

Section 3.5, Table 3.5-5 and Table 4.17

The current instrumentation requirements are modified to reflect post-TMI accident monitoring instrumentation.

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### Section 3.8

The requirements of the Auxiliary Feedwater System have been modified.

### Section 4.1.9 and Pages B3.1-1a and B4.19-1

The bases and surveillance requirements of the RCS Venting System has been added.

### Section 6.13

The Environmental Qualification section has been deleted as it has been superceded by 10 CFR 50.49. It has been replaced with a section of requirements for Post Accident Sampling.

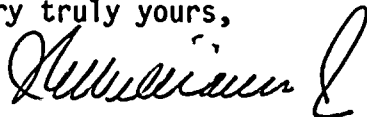
It should be noted that there are no submittals to modify the existing Specifications for Control Room Habitability. This is because we have recently added requirements in this area (Amendment 83 and 77) and have determined that the existing Specifications meet the intent of Generic Letter 83-37.

The proposed facility modifications has been reviewed and approved by the Turkey Point Plant Nuclear Safety Committee and the FPL Company Nuclear Review Board.

Attachment 2 provides an evaluation of the proposed action in light of three standards contained in 10 CFR 50.92 regarding the issue of no significant hazards consideration.

In summary, FPL submits that the activities associated with the proposed amendments do not constitute a significant hazard to the public health and safety or to the environment and, therefore, that these amendments do not involve a significant hazards consideration. FPL respectfully requests, therefore, that this application be processed pursuant to 10 CFR 50.91 and 50.92, as involving no significant hazards consideration.

Very truly yours,



J.W. Williams, Jr.  
Group Vice President  
Nuclear Energy

JWW/JEM/djc

Attachment

cc: Mr. J.P. O'Reilly  
Mr. Harold F. Reis, Esquire  
Lyle E. Jerrett, Administrator  
Radiological Health & Rehabilitative Services  
1323 Winewood Boulevard  
Tallahassee, FL 32301

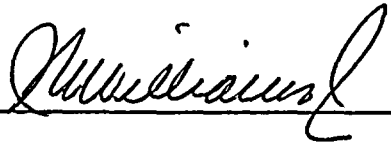


STATE OF FLORIDA     )  
                              )  
COUNTY OF DADE     )     ss.

    J. W. Williams, Jr.    , being first duly sworn, deposes and says:

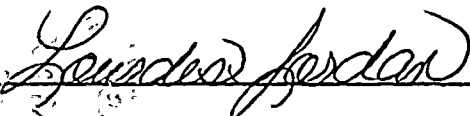
That he is     a Vice President     of Florida Power & Light Company, the Licensee herein;

That he has executed the foregoing document; that the statements made in this document are true and correct to the best of his knowledge, information, and belief, and that he is authorized to execute the document on behalf of said Licensee.

  
J. W. Williams, Jr.

Subscribed and sworn to before me this

15th day of June, 1984.

  
NOTARY PUBLIC, in and for the County  
of Dade, State of Florida.

My commission expires: \_\_\_\_\_

NOTARY PUBLIC STATE OF FLORIDA AT LARGE  
MY COMMISSION EXPIRES DEC 8 1984  
BONDED THRU GENERAL INS, UNDERWRITERS





## ATTACHMENT

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
NUREG 0737 Technical Specifications

### Safety and Significant Hazards Evaluation

The Turkey Point Technical Specifications have been modified to incorporate TMI related plant changes. These include RCS Venting, Auxiliary Feedwater System, Effluent and post-accident Monitoring and Inadequate Core Cooling Instrumentation.

These proposed changes are administrative in nature in that it replaces outdated specifications with revised and updated information particularly in the case of the Auxiliary Feedwater System. This is similar to example (i) of the Examples of Amendments That Are Considered Not Likely to Involve Significant Hazards Considerations as presented in the Federal Register notice of Interim Final Rule dated April 6, 1983 in that it is:

"A purely administrative change to technical specifications: for example, a change to achieve consistency through the technical specifications, correction of an error, are a change in nomenclature."

The proposed change also meets example (ii) in that it is:

"A change that constitutes an additional limitation, restriction, or control not presently included in the technical specifications: for example or more stringent surveillance requirement."

In that this change merely revises and updates existing Technical Specifications, we have determined that operation of Turkey Point Units 3 and 4, in accordance with the proposed amendment, would not:

- 1) Involve a significant increase in the probability or consequences of an accident previously evaluated; or
- 2) Create the possibility of a new or different kind of accident from any accident previously evaluated; or
- 3) Involve a significant reduction in a margin of safety.

