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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 AUTH. NAME AUTHOR AFFILIATION  
 UHRIG, R.E. Florida Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 VARGA, S.A. Operating Reactors Branch 1

SUBJECT: Provides info re requested Tech Spec change concerning  
 primary coolant activity levels, per 830830 telcon. Unit 3  
 activity not indicative of baffle jetting. Observed iodine  
 activity representative of tight defects.

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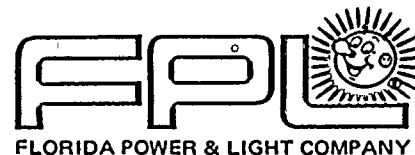
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August 31, 1983  
L-83-470

Office of Nuclear Reactor Regulation  
Attention: Mr. Steven A. Varga, Chief  
Operating Reactors Branch #1  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Varga:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Maximum Reactor Coolant Activity

In accordance with our telephone conversation of August 30, 1983, regarding the requested Technical Specification change for the Turkey Point nuclear units concerning primary coolant activity levels, the following information is provided:

- 1) Westinghouse indicated to FPL in a meeting on August 12, 1983, that the primary coolant activity at Turkey Point Unit 3 is not indicative of bafflegetting.
- 2) According to Westinghouse, observed iodine activity is more representative of tight defects rather than open defect fuel failures, hence it is unlikely that there would be any interference with control rod movement.

Our present plans are to perform a full-core sipping campaign at Unit 3 in the next refueling outage which is scheduled to begin in October 1983. FPL will make the results of this inspection campaign available to the NRC. Further, it is presently our plan not to use any leaking assemblies in Cycle 9. Deviations from this policy would only be made after careful evaluation of the effects of reusing the assembly.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems & Technology

REU/PLP/cab

cc: J. P. O'Reilly, Region II  
Harold F. Reis, Esquire

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