

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8307060209 DOC. DATE: 83/06/30 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 AUTH. NAME AUTHOR AFFILIATION
 UHRIG, R. E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 VARGA, S. A. Operating Reactors Branch 1

SUBJECT: Forwards revs to inservice test program for pumps & valves.
 Inservice test program for valves w/remote indicators
 revised to provide verification that valve operation
 accurately indicated.

SEE REPTS.

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NOTES:

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	NRR/DE/MTEB 14		1	1		REG FILE	04	1	1
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EXTERNAL:	ACRS	16	10	10		LPDR	03	1	1
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	NTIS		1	1					

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes. Once the causes have been identified, the next step is to develop a plan of action. This involves identifying the steps that need to be taken to solve the problem and determining the resources that will be needed to implement the plan. Once a plan of action has been developed, the next step is to implement the plan. This involves carrying out the steps that have been identified in the plan and monitoring the progress of the implementation. Finally, the last step in the process is to evaluate the results of the implementation. This involves determining whether the problem has been solved and whether the resources have been used effectively.

[illegible]

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June 30, 1983
L-83-380

Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Varga:

Re: Turkey Point Unit 3
Docket Nos. 50-250
Inservice Testing Program

Attached is a revision to the current Turkey Point Unit No. 3 Inservice Test (IST) Program for pumps and valves. Revisions are indicated by a single line in the right margin. Revisions include:

- 1) The Inservice Test Program for valves with remote indicators was revised to provide for verification that valve operation is accurately indicated or specific relief requested in accordance with 10 CFR 50.55(a)(g).
- 2) The limiting value or full stroke time of certain power operated valves was reduced.
- 3) The program was revised to provide for testing of new valves that were installed as additions or replacements during the recent steam generator repair outage.
- 4) The drawing number used on Table I and Table II valve lists was revised to show the Architect-Engineer (A/E) drawing number. This replaces the FPL assigned drawing number previously used.
- 5) The Turkey Point Unit No. 3 IST Program was revised to conform to the IST Program submitted for Turkey Point Unit 4 which was submitted March 7, 1983.

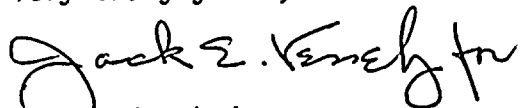
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Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
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Should you or your staff have any questions on this information, please contact us.

Very truly yours,



Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/PLP/js

Attachment

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire

