REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8304050288 DOC.DATE: 83/03/31 NOTARIZED: NO DOCKET #
FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C. 05000250
50-251 Turkey Point Plant, Unit 4, Florida Power and Light C. 05000251
AUTH.NAME AUTHOR AFFILIATION
UHRIG,R.E. Florida Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Licensing

SUBJECT: Requests relief from commitment dates in 830314 order re resolution of TMI Items II.F.1.2, "Air Ejector Effluent Monitor," & II.F.1.6, "Containment Hydrogen Monitors." Request based on unsuccessful preoperational testing.

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O. BOX 14000, JUNO BEACH, FL 33408

FLORIDA POWER & LIGHT COMPANY

March 31, 1983
L-83-208

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Eisenhut:

RE: Turkey Point Units 3 & 4
Docket Nos. 50-250 & 50-251
Post-TMI Requirements: Air Ejector Effluent Radiation Monitors and Containment Hydrogen Monitors

We have committed in previous correspondence to perform various plant modifications necessary to resolve NUREG 0737 item II.F.1.2 (Air Ejector Effluent Monitor) and item II.F.1.6 (Containment Hydrogen Monitors). On March 14, 1983, you issued an Order confirming these commitments and status. Continuing problems with the operability of the modifications have necessitated delays in their implementation past the dates in your order. We have notified you previously as these problems came to light.

Air Ejector Effluent Radiation Monitor (II.F.1.2)

The requirement for continuous iodine and particulate monitoring arises from the proposed Radiological Effluent Technical Specification and our commitment to an I&E audit finding regarding a Technical Specification requirement for continuous sampling during times of activity in the secondary. While the moisture accumulation problem is preventing fulfillment of those commitments, they are not related to NUREG-0737. Revision 2 of Regulatory Guide 1.97 specifically excludes the requirement for monitoring particulates and halogens (iodine) in the condenser air ejector exhaust. Therefore, our NUREG-0737 commitments regarding iodine and particulates monitoring will be complete by June 30, 1983. This being the date when the isokinetic sampling modification to the plant vent monitor is scheduled for completion.

A001

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut
March 31, 1983
L-83-208

Containment Hydrogen Monitors

1. L-83-46, dated January 28, 1983, stated that the heat tracing for the containment hydrogen monitors was installed and is undergoing preoperational testing.

2. L-83-100, dated February 28, 1983, noted that we expected the system to be operational by March 31, 1983 based on successful completion of the test. We further noted that we were already experiencing problems in maintaining the required temperatures.

3. We have just completed the testing and have determined that Trains 3B and 4A are operable. However, problems with heat tracing circuit on Train 3A and 4B render them not capable of maintaining the required temperature. The vendor has been contacted and is working toward resolution with our engineering department. We will provide more detailed information as it become available.

   Therefore, one channel per unit is operable. In addition, in our original response dated April 27, 1982, to Generic Letter No. 82-05, we described the compensatory measures being taken in the interim until the containment Hydrogen Monitors will be operable. These interim measures are still in effect.

However, your order confirms dates that these items will be completed. Specifically, three trains of the containment hydrogen monitor by March 1983 and one train by March 1984. As can be determined by the aforementioned correspondence, our commitments for the Containment Hydrogen Monitors were clearly conditional on successful completion of preoperational testing. Unfortunately, this testing was unsuccessful. Therefore, we request relief from the dates in your order, and will inform you of the results of our efforts to correct the problem. If relief cannot be granted promptly, we request that the 20 day period for seeking a hearing, as prescribed in the March 14, 1983 NRC Order, be extended until 20 days after your inform us that relief cannot be granted.

Very truly yours,

J. A. De Mastry
for
Robert E. Uhrig
Vice President
Advanced Systems and Technology

REU/JAD/jk

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire

(10-80)

U.S. NUCLEAR REGULATORY COMMISSION

REACTOR FACILITY FEE DETERMINATION

1. FEE FORM TYPE (Check one)
- [ ] PRELIMINARY
- [X] FINAL
- [ ] AMENDED

INSTRUCTIONS. Fill-in items 1 through 14, as applicable, and send the original copy to the License Fee Management Branch.

2. DOCKET NUMBER(S): 50-250/251

3. ACCESSION NUMBER: 8304050288

4. LICENSEE: Florida Power & Light Co.

5. PLANT NAME AND UNIT(S): Turkey Point 3 & 4

6. DATE OF APPLICATION: 3/31/83

7. FEE REMITTED: [ ] YES [X] NO

8. LICENSEE FEE DETERMINATION

CLASS I	CLASS II	CLASS III	CLASS IV	CLASS V	CLASS VI	EXEMPT	NONE

9. SUBJECT: Post TMI Requirements - Revised Dates in Confirmatory Order

10. TAC NUMBER ASSIGNED (If available)

11. APPROVAL: [ ] LETTER [X] ORDER

DATE OF ISSUANCE: 5/11/83

AMENDMENT NUMBER(S)

12. NRC FEE DETERMINATION

[X] The above application has been reviewed in accordance with Section 170.22 of Part 170 and is properly categorized.

[ ] The above application has been reviewed in accordance with Section 170.22 of Part 170 and is incorrectly classified.

Fee should be class(es):

JUSTIFICATION FOR CLASSIFICATION OR RECLASSIFICATION:

[X] This application is a Class _____ type of action and is exempt from fees because it is:

- [ ] Filed by a nonprofit educational institution.
- [ ] Filed by a Government agency and is not for a power reactor.
- [ ] For a Class I, II, or III amendment which results from an NRC request dated _____ for the application and the amendment is to simplify or clarify License or Technical Specifications; has only minor safety significance; and is being issued for the convenience of NRC (*must meet all of the criteria*).
- [X] Other (*State reason therefor*) REVISED COMMISSION ORDER APPROVED PURSUANT TO 10 CFR 2 & 50.

Memo dtd 9/30/83 by Diggs / Mulbe to LFMB Files

RECEIVED AUG -9 P3:09 U.S. NRC FEE MGMT. BRANCH

13. SIGNATURE (*Branch Chief*) DATE

14. FINAL CERTIFICATION: The preliminary fee determination has been reassessed and is hereby affirmed.
SIGNATURE (*Project Manager or Branch Chief*) Daniel G. McDonald Jr. 8/8/83 DATE AUG 08 1983

FOR LICENSE FEE MANAGEMENT BRANCH USE ONLY (*All others do not write below this line*)

The above exemption request has been reviewed and is hereby accepted as being exempt.
SIGNATURE (*Chief, LFMB*) DATE

DISTRIBUTION BY LFMB

✓	Records Services Branch		DL Branch Chief		LFMB Exemption File		LFMB Reactor File

(10-80) U.S. NUCLEAR REGULATORY COMMISSION

REACTOR FACILITY FEE DETERMINATION

1. FEE FORM TYPE (Check one)
- [ ] PRELIMINARY
- [x] FINAL
- [ ] AMENDED

INSTRUCTIONS. Fill in items 1 through 14, as applicable, and send the original copy to the License Fee Management Branch.

2. DOCKET NUMBER(S): 50-250/251

3. ACCESSION NUMBER:

4. LICENSEE: Florida Power and Light Co.

5. PLANT NAME AND UNIT(S): Turkey Point - Units 3 & 4

6. DATE OF APPLICATION: 10/12/83

7. FEE REMITTED: YES / NO

8. LICENSEE FEE DETERMINATION

CLASS I	CLASS II	CLASS III	CLASS IV	CLASS V	CLASS VI	EXEMPT	NONE

9. SUBJECT: Request to Amend Tech Specs for RHR sys LCO

10. TAC NUMBER ASSIGNED (if available): 52493 & 52494

11. APPROVAL: LETTER [ ] ORDER [x]

DATE OF ISSUANCE: 10/14/83

AMENDMENT NUMBER(S): —

12. NRC FEE DETERMINATION

- [ ] The above application has been reviewed in accordance with Section 170.22 of Part 170 and is properly categorized.
- [x] The above application has been reviewed in accordance with Section 170.22 of Part 170 and is incorrectly classified.

Fee should be class(es):

JUSTIFICATION FOR CLASSIFICATION OR RECLASSIFICATION:

EXEMPT FROM FEE. TECH SPEC CHANGED (INTERUM) PURSUANT TO COMMISSION ORDER (10 CFR 2.204) ISSUED 10/14/83

- [x] This application is a Class III type of action and is exempt from fees because it is:
  - [ ] Filed by a nonprofit educational institution.
  - [ ] Filed by a Government agency and is not for a power reactor.
  - [ ] For a Class I, II, or III amendment which results from an NRC request dated _____ for the application and the amendment is to simplify or clarify License or Technical Specifications; has only minor safety significance; and is being issued for the convenience of NRC (*must meet all of the criteria*).
  - [ ] Other (*State reason therefor*) ORDER

13. SIGNATURE (*Branch Chief*): Daniel G. McDonald Jr. cp 10/17/83 — DATE: 10/13/83

14. FINAL CERTIFICATION: The preliminary fee determination has been reassessed and is hereby affirmed.
SIGNATURE (*Project Manager or Branch Chief*): Daniel G. McDonald cp 10/17/83 — DATE: 10/14/83

FOR LICENSE FEE MANAGEMENT BRANCH USE ONLY (*All others do not write below this line*)

The above exemption request has been reviewed and is hereby accepted as being exempt.
SIGNATURE (*Chief, LFMB*): William O. Miller — DATE: 1/19/84

DISTRIBUTION BY LFMB

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

Distribution
Docket File w/o enclosure
ORB #1 File w/o enclosure
C Parrish w/enclosure
D McDonald w/ enclosure

Docket Nos. 50-250
and 50-251

October 14, 1983

Docketing and Service Section
Office of the Secretary of the Commission

SUBJECT: ORDER FOR MODIFICATION OF LICENSE FOR TURKEY POINT UNIT NOS. 3 AND 4

One signed originals of the Federal Register Notice identified below are enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies (6) of the Notice are enclosed for your use.

☐ Notice of Receipt of Application for Construction Permit(s) and Operating License(s).

☐ Notice of Receipt of Partial Application for Construction Permit(s) and Facility License(s): Time for Submission of Views on Antitrust Matters.

☐ Notice of Availability of Applicant's Environmental Report.

☐ Notice of Proposed Issuance of Amendment to Facility Operating License.

☐ Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.

☐ Notice of Availability of NRC Draft/Final Environmental Statement.

☐ Notice of Limited Work Authorization.

☐ Notice of Availability of Safety Evaluation Report.

☐ Notice of Issuance of Construction Permit(s).

☐ Notice of Issuance of Facility Operating License(s) or Amendment(s).

☐ Other: _____

Division of Licensing, ORB No. 1
Office of Nuclear Reactor Regulation

Enclosure:
As Stated

OFFICE →	DL-ORB-1					
SURNAME →	for CParrish					
DATE →	10/14/83					

NRC FORM 102 7—79

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

October 3, 1983

DISTRIBUTION
Docket file
ORB#1 reading
CParrish
DMcDonald

Docket No. 50-250/251

Docketing and Service Section
Office of the Secretary of the Commission

SUBJECT: FLORIDA POWER AND LIGHT COMPANY
(Turkey Point Plant, Unit Nos. 3 and 4)

Two signed originals of the Federal Register Notice identified below are enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies ( ) of the Notice are enclosed for your use.

☐ Notice of Receipt of Application for Construction Permit(s) and Operating License(s).

☐ Notice of Receipt of Partial Application for Construction Permit(s) and Facility License(s): Time for Submission of Views on Antitrust Matters.

☐ Notice of Availability of Applicant's Environmental Report.

☐ Notice of Proposed Issuance of Amendment to Facility Operating License.

☐ Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.

☐ Notice of Availability of NRC Draft/Final Environmental Statement.

☐ Notice of Limited Work Authorization.

☐ Notice of Availability of Safety Evaluation Report.

☐ Notice of Issuance of Construction Permit(s).

☐ Notice of Issuance of Facility Operating License(s) or Amendment(s).

XX Other: Notice of Consideration for Licensee's application for amendments dated August 19, 1983, supplemented September 9, 1983, re: $F_{\Delta H}/F_Q$ limits.

Division of Licensing, ORB#1
Office of Nuclear Reactor Regulation

Enclosure:
As Stated

OFFICE→	ORB#1:DL					
SURNAME→	CParrish/dn					
DATE→	10/3/83					

NRC FORM 102 7—79

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ORB#1 reading
CParrish
DMcDonald

October 5, 1983

DOCKET NO(S). 50-250/251

See attached list of addressees

SUBJECT: TURKEY POINT PLANT, UNITS 3 AND 4

The following documents concerning our review of the subject facility are transmitted for your information.

- [ ] Notice of Receipt of Application.
- [ ] Draft/Final Environmental Statement, dated _____.
- [ ] Notice of Availability of Draft/Final Environmental Statement, dated _____.
- [ ] Safety Evaluation Report, or Supplement No. _____, dated _____.
- [ ] Notice of Hearing on Application for Construction Permit.
- [ ] Notice of Consideration of Issuance of Facility Operating License.
- [ ] Application and Safety Analysis Report, Volume _____.
- [ ] Amendment No. _____ to Application/SAR dated _____.
- [ ] Construction Permit No. CPPR- _____, Amendment No. _____, dated _____.
- [ ] Facility Operating License No. _____, Amendment No. _____, dated _____.
- [ ] Order Extending Construction Completion Date, dated _____.
- [X] Other *(Specify)* Notice of Consideration re: Hot Channel Limits, licensees applications dated August 19, 1983 and September 9k 1983.

Division of Licensing, ORB#1
Office of Nuclear Reactor Regulation

Enclosures:
As stated

cc:

OFFICE	ORB#1:DL						
SURNAME	CParrish/dn						
DATE	10/5/83						

NRC FORM 318 (10/80) NRCM 0240

OFFICIAL RECORD COPY

cc:

Robert E. Uhrig
Vice President
Advanced Systems & Technology
Florida Power & Light Company
P. O. Box 14000
Juno Beach, FL 33408

Harold F. Reis, Esquire
Lowenstein, Newman, Reis and Axelrad
1025 Connecticut Avenue, NW
Suite 1214
Washington, DC 20036

Norman A. Coll, Esquire
Steel, Hector and Davis
1400 Southeast First National
Bank Building
Miami, Florida 33131

Administrator
Department of Environmental Regulation
Power Plant Siting Section
State of Florida
2600 Blair Stone Road
Tallahassee, Florida 32301

Resident Inspector
Turkey Point Nuclear Generating Station
U. S. Nuclear Regulatory Commission
Post Office Box 1207
Homestead, Florida 33030

James P. O'Reilly
Regional Administrator - Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Docket file

7590-01

UNITED STATES NUCLEAR REGULATORY COMMISSION

FLORIDA POWER AND LIGHT COMPANY

DOCKET NOS. 50-250 AND 50-251

NOTICE OF CONSIDERATION OF ISSUANCE OF AMENDMENT

FACILITY OPERATING LICENSES AND PROPOSED NO SIGNIFICANT HAZARDS

CONSIDERATION DETERMINATION AND OPPORTUNITY FOR HEARING

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating Licenses Nos. DPR-31 and DPR-41, issued to Florida Power and Light Company (the licensee), for operation of the Turkey Point Plant Unit Nos. 3 and 4 located in Dade County, Florida.

These amendments would change the Technical Specifications to support the integrated program for vessel flux reduction to resolve the pressurized thermal shock issue and to take credit for operation with the new steam generators in an unplugged (maximum of five (5) percent tube plugging) configuration. Changes are requested to: (1) increase the hot channel $F_{\Delta H}$ limit from 1.55 to 1.62; (2) increase the total peaking factor F_Q limit from 2.30 to 2.32; (3) change the overpower ΔT setpoints and thermal-hydraulic limit curves; and (4) delete restrictions and limits placed on the old steam generators to allow for operation with tubes plugged in excess of five (5) percent in

in accordance with the licensee's application for amendments dated August 19, 1983 as supplemented September 9, 1983.

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendments request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission has provided guidance concerning the application of the standards for determining whether license amendments involve no significant hazards considerations by providing certain examples (48 FR 14870). The increase in the hot channel $F_{\Delta H}$ limit and the total peaking factor F_Q limit

is similar to example (vi) of changes which are not likely to involve significant hazards considerations: A change which either may result in some increase to the probability or consequences of a previously analyzed accident or reduce in some way a safety margin, but where the results of the change are clearly within all acceptable criteria with respect to the system or component specified in the Standard Review Plan: for example, a change resulting from the application of a small refinement of a previously used calculational model or design method.

The reduction in the safety margin resulting from the increase in the F_H and F limits are addressed in the safety evaluation provided with the submittal and indicate: (1) the calculated peak clad temperature of 1605 F and 1972 F for small and large break loss of coolant accidents respectively, are within the maximum limit of 2200 F specified in 10 CFR 50.46, "Acceptance Criteria for Emergency Core Cooling Systems (ECCS) for Light Water Nuclear Power Reactors"; (2) additional departure from nucleate boiling ratio margin is identified for Overtemp T and loss of flow conditions to accommodate the reduction in margin resulting from increasing the F_H loss of limit and is within the Final Safety Analysis Report (FSAR) design basis; (3) for breaks up to and including the double-ended severance of a reactor coolant pipe the ECCS will meet the acceptance criteria of 10 CFR 50.46; and (4) the overpower T setpoints will be more restrictive to provide protection using the recalculated core limits and error allowances provided in the safety evaluation which indicate the safety margin is within the acceptance criteria of the Standard Review Plan.

The change in the Overpower T setpoints and thermo-hydraulic limit curves are similar to example (ii) of changes not likely to involve significant hazards considerations: A change that constitutes an additional limitation or control not presently included in the technical specifications: for example, a more stringent surveillance requirement. The changes requested in the setpoint and thermal-hydraulic limit curves are all in the conservative direction and constitute a more stringent limitation.

The deletion of the technical specifications relating to the old steam generators is similar to example (v) of changes not likely to involve significant hazards considerations: Upon satisfactory completion of construction in connection with an operating facility, a relief granted from an operating restriction that was imposed because the construction was not yet completed satisfactorily. This is intended to involve only restrictions where it is justified that construction has been completed satisfactorily. The deletions requested are to remove the restrictions placed on the use of the old steam generators with tubes plugged in excess of five (5) percent. License conditions were placed on the Turkey Point Plant, Units 3 and 4, which requires a new ECCS analysis be performed if credit is to be taken for the unplugged configuration (maximum of five (5) percent tube plugging) for the new steam generators upon satisfactory completion of the construction associated with replacement of the steam generators. Construction has been satisfactorily completed and the licensee's submittal includes new ECCS analysis which assumes a maximum tube

plugging of five (5) percent. The results of the new analysis indicate that for breaks up to and including the double-ended severance of a reactor coolant pipe, the ECCS can perform its function and is within the acceptance criteria of 10 CFR 50.46 which demonstrates that the restrictions placed on the old steam generators are no longer applicable and the new steam generators function satisfactorily.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination. The Commission will not normally make a final determination unless it receives a request for a hearing.

Comments should be addressed to the Secretary of the Commission, U. S. Nuclear Regulatory Commission, Washington, D. C. 20555. Attn: Docketing and Service Branch.

By NOV 1 1 1983 , the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written petition for leave to intervene. Request for a hearing and petitions for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. If a request for a hearing or petition for leave to intervene is filed by

the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter, and the bases for each contention set

forth with reasonable specificity. Contentions shall be limited to matters within the scope of the amendments under consideration. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendments request involves no significant hazards consideration, the Commission may issue the amendments and make it effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendments.

If the final determination is that the amendments involves a significant hazards consideration, any hearing held would take place before the issuance of any amendments.

Normally, the Commission will not issue the amendments until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendments before the expiration of the 30-day notice period,

provided that its final determination is that the amendments involves no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it wil publish a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very infrequently.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Docketing and Service Branch, or may be delivered to the Commission's Public Document Room, 1717 H Street N.W., Washington, D. C., by the above date. Where petitions are filed during the last ten (10) days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at (800) 325-6000 (in Missouri (800) 342-6700). The Western Union operator should be given Datagram Identification Number 3737 and the following message addressed to Steven A. Varga, Chief, Operating Reactors Branch No. 1, Division of Licensing: petitioner's name and telephone number; date petition was mailed; plant name; and publication date and page number of this FEDERAL REGISTER notice. A copy of the petition should also be sent to the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, and to Harold F. Reis, Esquire, Lowenstein, Newman, Reis and Axelrad, 1025 Connecticut Avenue, N.W., Washington, D.C. 20036.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer of the Atomic Safety and Licensing Board designated to rule on the petition and/or request, that the petitioner has made a substantial showing of good cause for the granting of a late petition and/or request. That determination will be based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendments which is available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C., and at the Environmental and Urbana Affairs Library, Florida International University, Miami, Florida 33199.

Dated at Bethesda, Maryland, this 3rd day of October 1983.

FOR THE NUCLEAR REGULATORY COMMISSION

Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing

DISTRIBUTION:
Docket file
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CParrish
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CParrish	DMcDonald/dn	SVarga	MYoung	GLainas
9/21/83	9/22/83	9/23/83	9/27/83	9/ /83

concurrence conditioned upon additional language