



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**

REGION III  
2443 WARRENVILLE RD. SUITE 210  
LISLE, ILLINOIS 60532-4352

December 11, 2017

Mr. Christopher R. Church  
Monticello Nuclear Generating Plant  
Northern States Power Company, Minnesota  
2807 West County Road 75  
Monticello, MN 55362-9637

**SUBJECT: INFORMATION REQUEST TO SUPPORT UPCOMING TEMPORARY  
INSTRUCTION 2515/191 INSPECTION AT MONTICELLO NUCLEAR  
GENERATING PLANT**

Dear Mr. Church:

This letter is to request information to support our inspection of the Implementation of Mitigating Strategies and Spent Fuel Pool Instrumentation Orders and Emergency Preparedness Communications/Staffing/Multi-Unit Dose Assessment Plans beginning March 5, 2018 at your Monticello Nuclear Generating Plant. This inspection will be performed in accordance with the U.S. Nuclear Regulatory Commission (NRC) Temporary Instruction 2515/191.

In order to minimize the impact that the inspection has on the site and to ensure a productive inspection, we have enclosed a list of documents requested for the inspection. Please provide this information prior to February 16, 2018. It is important that all of these documents are up to date and complete in order to minimize the number of additional documents requested during the preparation and/or the on-site portions of the inspection. Insofar as possible, this information should be provided electronically to the lead inspector.

The lead inspector for this inspection is Ms. Julie Boettcher. We understand that our primary contact for this inspection is Mr. Andrew Kouba of your organization. If there are any questions about the inspection or the material requested in the enclosure, please contact the lead inspector at 269-764-8971 or via e-mail at [Julie.Boettcher@nrc.gov](mailto:Julie.Boettcher@nrc.gov).

This letter does not contain new or amended information collection requirements subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). Existing information collection requirements were approved by the Office of Management and Budget, Control Number 3150 0011. The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid Office of Management and Budget control number.

This letter and its enclosure will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with 10 CFR 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

*/RA/*

Kenneth Riemer, Chief  
Branch 2  
Division of Reactor Projects

Docket No. 50-263  
License No. DPR-22

Enclosure:  
Requested Information to Support  
Temporary Instruction 2515/191  
Inspection Report 05000263/2018011

cc: Distribution via LISTSERV®

Letter to Christopher R. Church from Kenneth Riemer dated December 11, 2017

SUBJECT: INFORMATION REQUEST TO SUPPORT UPCOMING TEMPORARY  
INSTRUCTION 2515/191 INSPECTION AT MONTICELLO NUCLEAR  
GENERATING PLANT

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**REQUESTED INFORMATION TO SUPPORT  
TEMPORARY INSTRUCTION 2515/191 INSPECTION  
REPORT 05000263/2018011**

Please provide the following information on a compact disc or another form of electronic media, if possible. For requested lists please provide the information, if possible, in a "sortable" Excel spreadsheet format. For the purposes of this document request, FLEX will mean any item, procedure, calculation, document or structure, system, and component that was part of the implementation of Mitigating Strategies, or Spent Fuel Pool Instrumentation (SFPLI) orders and emergency preparedness (EP) communications/staffing and multi-unit dose assessment.

1. A current copy of the Final Integrated Plan (FIP) and any documentation to or from the NRC related to the FIP. Please include any changes to the FIP since submittal to the NRC.
2. A listing of any changes to the FIP since issuance of the NRC Safety Evaluation Report.
3. A copy of your communications and staffing assessments for responding to a beyond design basis external event.
4. A listing of Corrective Action Program (CAP) items related to implementation of FLEX, maintenance of the FLEX program and equipment, modifications related to FLEX, and training related to FLEX.
5. A current copy of the SAFER response plan.
6. A copy of any audits or self-assessments related to your preparation for this inspection as well as any related to the implementation or maintenance of FLEX.
7. A current copy of administrative procedure(s) for the CAP, modification program, maintenance of FLEX equipment program, operations procedure writing and implementing, and top-level documents for the work control programs, and work scheduling programs. If FLEX related procedures such as Flex Support Guidelines (FSGs) or the FIP are maintained under a different process please include copies of those procedures. Include procedures for configuration control of FLEX documents.
8. A current copy of the Emergency Operating Procedures, Abnormal Operating Procedures, Off-Normal Procedures and FSGs. Please have the annunciator response procedures available during the inspection. Also include Station Blackout related procedures if they are separate from the above.
9. A current copy of your outage planning procedures including forced outage planning procedures related to FLEX implementation. For example, procedures for implementation of FLEX in shutdown modes.
10. FLEX related training documents, aids, and records, including presentations and videos. Include training on SFPLI maintenance and operations.  
(Ref. NEI 12-06 Section 11.6)

Enclosure

11. A listing of plant modifications related to FLEX along with a copies of the spent fuel pool instrumentation modification, and EP communications modifications.
12. A listing of calculations, evaluations, and 50.59 reviews related to FLEX.
13. A copy of the current FLEX strategy basis document. (Ref. NEI 12–06 Section 11.8)
14. A copy of the FLEX strategies time validation study.
15. A copy of the haul path liquefaction analysis. (Ref. NEI 12–06 Section 5.3.2.1)
16. A copy of performance verification tests for FLEX equipment. (Ref. NEI 12–06 Section 11.5.1)
17. A listing of Preventive Maintenance (PM) tasks for FLEX equipment, SFPLI, and EP communications equipment installed for FLEX response. Include a copy of the most recent PMs (work orders) for this equipment. (Ref. NEI 12–06 Section 11.5.2)
18. Current copies of SFPLI maintenance procedures.
19. Documents and procedures related to your multi-unit dose assessment capability.
20. A copy of the Final Safety Analysis Report, Technical Specifications and bases documents.

OTHER:

On the first day of the inspection, please provide the inspection team a briefing of your FIP and overall strategy.

On the first day of the inspection, please provide a copy of any procedures revised after your response to this request for information.

In addition, the inspectors will require computer access to the CAP database while on site.