

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250
 UNIT Turkey Point #3
 DATE December 15, 1988
 COMPLETED BY D. H. Bonett
 TELEPHONE (407) 694-4432

MONTH November, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Met)

11/ 1/88	-4
11/ 2/88	-4
11/ 3/88	-4
11/ 4/88	-6
11/ 5/88	-6
11/ 6/88	-6
11/ 7/88	-6
11/ 8/88	-6
11/ 9/88	-6
11/10/88	-6
11/11/88	-5
11/12/88	-4
11/13/88	-5
11/14/88	-5
11/15/88	-5
11/16/88	-5
11/17/88	-5
11/18/88	-5
11/19/88	-6
11/20/88	-6
11/21/88	-6
11/22/88	-7
11/23/88	-7
11/24/88	-7
11/25/88	-7
11/26/88	-6
11/27/88	-7
11/28/88	-8
11/29/88	-12
11/30/88	-9

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10-25

OPERATING DATA REPORT

DOCKET NO 50 - 250
 DATE 12/ 8/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 3
2. REPORTING PERIOD: NOVEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD:	720	8040	140169.6
12. NUMBER OF HOURS REACTOR WAS CRITICAL	0.0	5408.1	93383.7
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	844.4
14. HOURS GENERATOR ON-LINE	0.0	5322.3	92157.4
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	121.8
16. GROSS THERMAL ENERGY GENERATED (MWH)	0	11389486	191193749
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	3664525	61262526
18. NET ELECTRICAL ENERGY GENERATED (MWH)	-5037	3462926	57941712
19. UNIT SERVICE FACTOR	0.0	66.2	65.7
20. UNIT AVAILABILITY FACTOR	0.0	66.2	65.8
21. CAPACITY FACTOR (USING MDC NET)	0.0	64.7	63.4
22. CAPACITY FACTOR (USING DER NET)	0.0	62.2	59.6
23. UNIT FORCED OUTAGE RATE	-100.0	-33.8	-12.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 12/16/88



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-250

UNIT NAME Turkey Point Unit #3

DATE December 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH November, 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
10	881001	F	720	A	4		HA	GENERA	Unit #3 remained shutdown for electrical generator rotor replacement.

1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G- Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-250

UNIT Turkey Point Unit #3

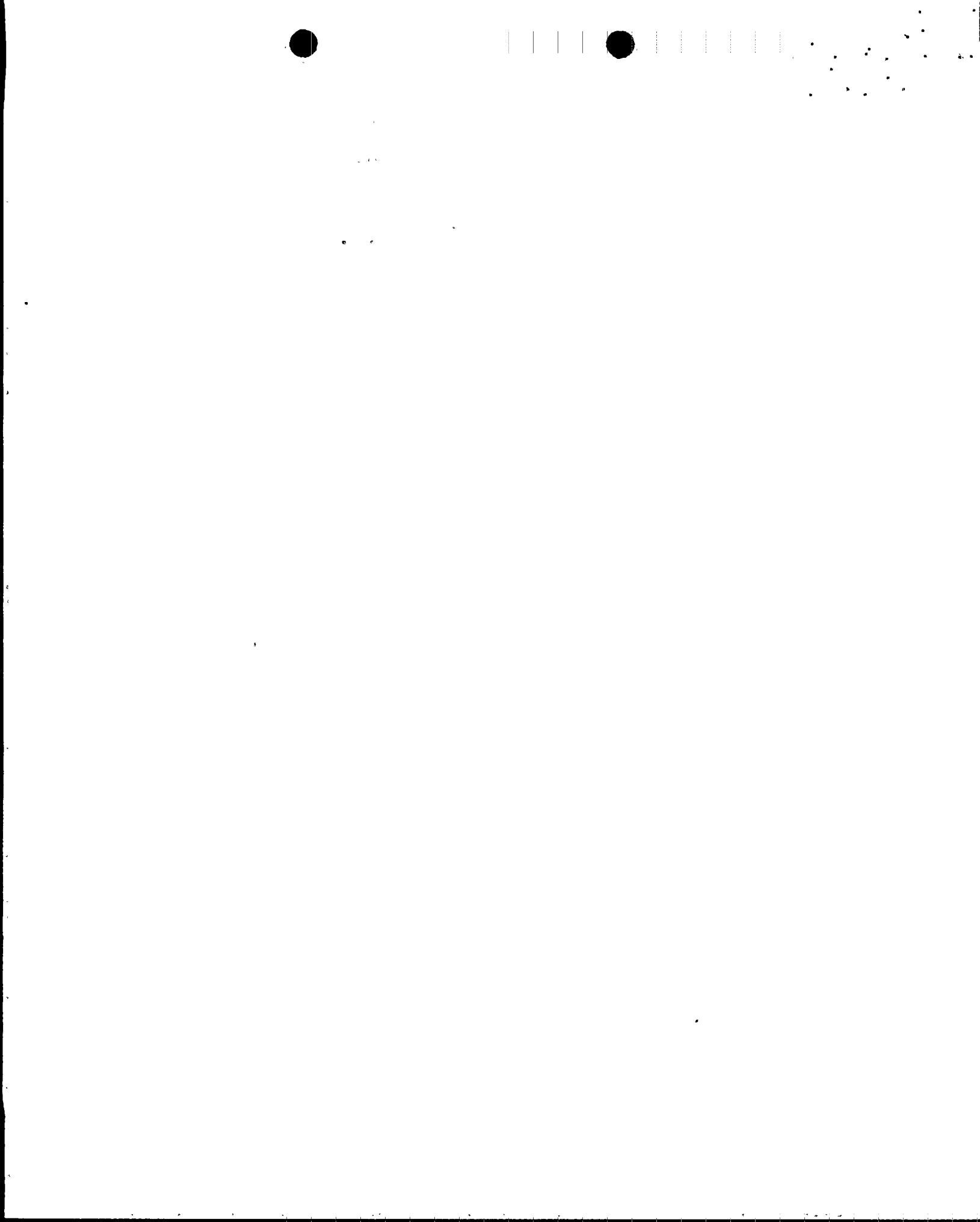
DATE December 15, 1988

COMPLETED BY D. H. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH November, 1988

See the "Unit Shutdowns and Power Reductions" for Unit #3.



AVGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251

UNIT Turkey Point #4

DATE December 15, 1988

COMPLETED BY D. H. Bonett

TELEPHONE (407) 694-4432

MONTH November, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

11/ 1/88	-1
11/ 2/88	-1
11/ 3/88	-1
11/ 4/88	-1
11/ 5/88	-1
11/ 6/88	-1
11/ 7/88	-1
11/ 8/88	-1
11/ 9/88	-1
11/10/88	-1
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11/18/88	-1
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11/22/88	-1
11/23/88	0
11/24/88	0
11/25/88	0
11/26/88	0
11/27/88	-1
11/28/88	0
11/29/88	-1
11/30/88	0



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OPERATING DATA REPORT

DOCKET NO. 50 - 251
 DATE 12/ 8/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

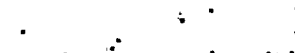
OPERATING STATUS

1. UNIT NAME: TURKEY POINT UNIT 4
2. REPORTING PERIOD: NOVEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2200
4. NAMEPLATE RATING (GROSS MWE): 760
5. DESIGN ELECTRICAL RATING (NET MWE): 693
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 699
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 666
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: _____	720	8040	133901.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	0.0	5050.1	90236.6
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	166.6
14. HOURS GENERATOR ON-LINE _____	0.0	4988.0	87194.1
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	32.1
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	0	10626797	184082420
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	0	3449038	58748802
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	-1091	3265354	55584136
19. UNIT SERVICE FACTOR _____	0.0	62.0	65.1
20. UNIT AVAILABILITY FACTOR _____	0.0	62.0	65.1
21. CAPACITY FACTOR (USING MDC NET) _____	0.0	61.0	63.6
22. CAPACITY FACTOR (USING DER NET) _____	0.0	58.6	59.9
23. UNIT FORCED OUTAGE RATE _____	0.0	19.7	11.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : _____			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 3/15/89



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251

UNIT NAME Turkey Point Unit #4

DATE December 15, 1988

COMPLETED BY D. M. Bonett

REPORT MONTH November, 1988

TELEPHONE (407) 694-4432

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
13	880920	S	720	C	4		RC	FUELXX	Unit #4 remained shutdown for refueling and scheduled maintenance.

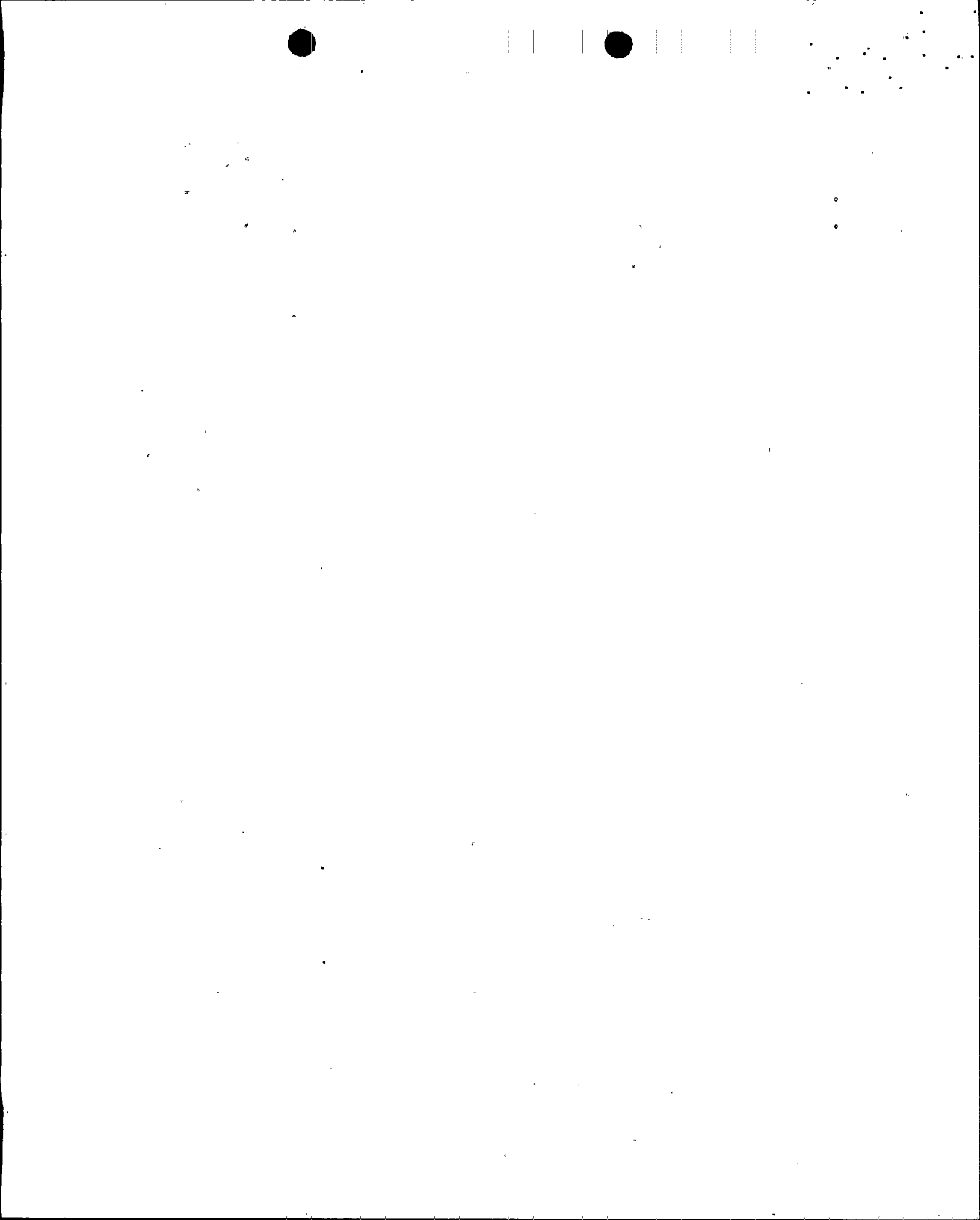
1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G- Instructions
for Preparation of Data
Entry Sheets Licensee
Event Report (LER) File
(NUREG-0161)

5
Exhibit 1 - Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-251
UNIT Turkey Point Unit #4
DATE December 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH November, 1988

Unit #4 remained shutdown for refueling and scheduled maintenance.

AV AGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335
UNIT St. Lucie #1
DATE December 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

MONTH November, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

11/ 1/88	868
11/ 2/88	870
11/ 3/88	870
11/ 4/88	870
11/ 5/88	869
11/ 6/88	869
11/ 7/88	870
11/ 8/88	869
11/ 9/88	868
11/10/88	867
11/11/88	866
11/12/88	865
11/13/88	867
11/14/88	867
11/15/88	867
11/16/88	867
11/17/88	866
11/18/88	866
11/19/88	864
11/20/88	864
11/21/88	863
11/22/88	863
11/23/88	864
11/24/88	865
11/25/88	865
11/26/88	867
11/27/88	866
11/28/88	865
11/29/88	864
11/30/88	864



OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 12/ 8/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: NOVEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: -----	720	8040	104712.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	720.0	6810.3	78354.6
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE -----	720.0	6665.5	77635.3
15. UNIT RESERVE SHUTDOWN HOURS -----	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1944291	17734682	199082352
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	656040	5940220	65463805
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	623858	5628624	61829791
19. UNIT SERVICE FACTOR -----	100.0	82.9	74.1
20. UNIT AVAILABILITY FACTOR -----	100.0	82.9	74.2
21. CAPACITY FACTOR (USING MDC NET) -----	103.3	83.4	73.5
22. CAPACITY FACTOR (USING DER NET) -----	104.4	84.3	72.3
23. UNIT FORCED OUTAGE RATE -----	0.0	1.7	3.8
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : -----			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-335

UNIT NAME St. Lucie Unit #1.

DATE December 15, 1988

COMPLETED BY D. M. Bonett

REPORT MONTH November, 1988

TELEPHONE (407) 694-4432

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									Unit #1 operated at essentially full power and had no shutdowns or significant power reductions.

1
F Forced
S Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G- Instructions
for Preparation of Data
Entry Scheets Licensee
Event Report (LER) File
(NUREG-0161)

5
Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-335
UNIT St. Lucie Unit #1
DATE December 15, 1988
COMPLETED BY D. M. Bonett
TELEPHONE (407) 694-4432

REPORT MONTH November, 1988

St. Lucie Unit #1 operated at essentially full power and had no shutdowns or significant power reductions.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report month.



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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389

UNIT St. Lucie #2

DATE December 15, 1988

COMPLETED BY D. M. Bonett

TELEPHONE (407) 694-4432

MONTH November, 1988

DAY AVERAGE DAILY POWER LEVEL (M We-Net)

11/ 1/88	846
11/ 2/88	846
11/ 3/88	846
11/ 4/88	846
11/ 5/88	844
11/ 6/88	843
11/ 7/88	843
11/ 8/88	841
11/ 9/88	844
11/10/88	838
11/11/88	836
11/12/88	837
11/13/88	836
11/14/88	836
11/15/88	836
11/16/88	834
11/17/88	833
11/18/88	832
11/19/88	827
11/20/88	827
11/21/88	823
11/22/88	817
11/23/88	824
11/24/88	814
11/25/88	612
11/26/88	720
11/27/88	853
11/28/88	856
11/29/88	856
11/30/88	856

OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE 12/ 8/88
 COMPLETED BY D. M. BONETT
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: NOVEMBER 1988
3. LICENSED THERMAL POWER (MWT): 2700
4. NAMEPLATE RATING (GROSS MWE): 850
5. DESIGN ELECTRICAL RATING (NET MWE): 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

11. HOURS IN REPORT PERIOD: _____	720	8040	46609.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	720.0	8040.0	40798.0
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	720.0	8040.0	40077.6
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1918259	21477922	104474562
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	628210	7135960	34824620
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	595196	6768779	32936567
19. UNIT SERVICE FACTOR _____	100.0	100.0	86.0
20. UNIT AVAILABILITY FACTOR _____	100.0	100.0	86.0
21. CAPACITY FACTOR (USING MDC NET) _____	98.5	100.3	86.4
22. CAPACITY FACTOR (USING DER NET) _____	99.6	101.4	86.2
23. UNIT FORCED OUTAGE RATE _____	0.0	0.0	5.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS : REFUELING; 2/4/89 SCHEDULED FOR 83 DAYS _____			
25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____			



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389

UNIT NAME St. Lucie Unit #2.

DATE December 15, 1988

COMPLETED BY D. M. Bonett

REPORT MONTH November, 1988

TELEPHONE (407) 694-4432

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
04	881124	S	0.0	B	5		HF	HTEXCH	Unit #2 reduced power for waterbox cleaning. Following waterbox cleaning, unit returned to power.

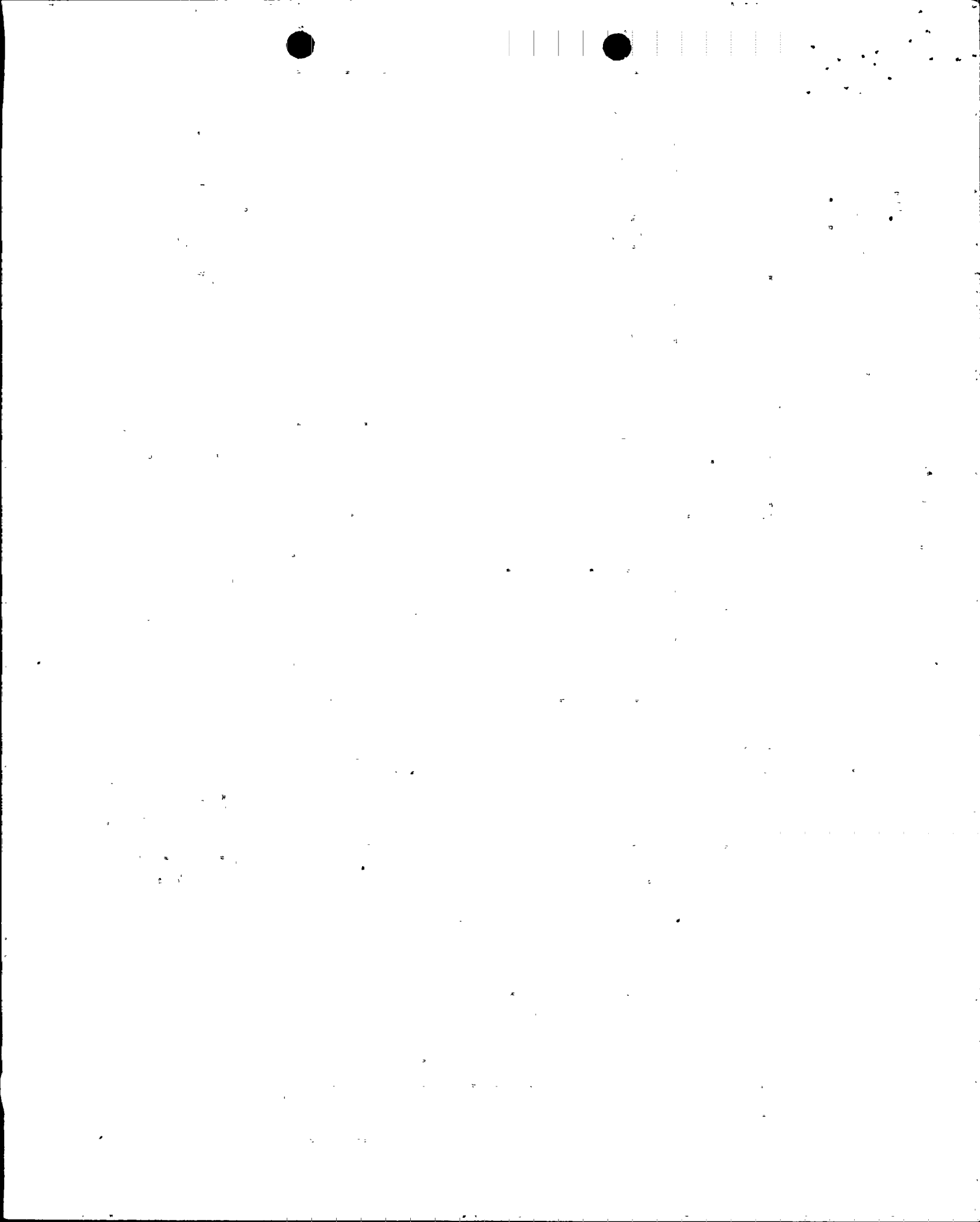
1
F Forced
S Scheduled

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Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)

4
Exhibit G- Instructions
for Preparation of Data
Entry Sheets Licensee
Event Report (LER) File
(NUREG-0161)

5
Exhibit 1- Same Source



SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-389

UNIT St. Lucie Unit #2

DATE December 15, 1988

COMPLETED BY D. H. Bonett

TELEPHONE (407) 694-4432

REPORT MONTH November, 1988

See the "Unit Shutdowns and Power Reductions" sheet for Unit #2.

In accordance with requirements of Technical Specification 6.9.1.6, there were no challenges to PORV or safety valves during the report month.



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