

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8811290141 DOC. DATE: 88/11/16 NOTARIZED: NO DOCKET #  
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 AUTH. NAME AUTHOR AFFILIATION  
 COMWAY, W.F. Florida Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 ERNST, M.L. Region 2, Ofc of the Director

SUBJECT: Forwards mgt-on-shift weekly rept for wk starting 881104.

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*Original  
To: Region 2*

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NOVEMBER 16 1988

L-88-500

Mr. Malcolm L. Ernst  
Acting Regional Administrator, Region II  
U.S. Nuclear Regulatory Commission  
101 Marietta Street, N. W., Suite 2900  
Atlanta, Georgia 30323

Dear Mr. Ernst:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Management-on-Shift Weekly Report

Pursuant to the Nuclear Regulatory Commission Order dated October 19, 1987, the attached summary of Management-on-Shift (MOS) reports is submitted. The Plant Supervisor-Nuclear Shift Reports are also being submitted.

Should there be any questions on this information, please contact us.

Very truly yours,

  
W. F. Conway  
Senior Vice President - Nuclear

WFC/RHF/gp

Attachment

cc: J. Lieberman, Director, Office of Enforcement, USNRC  
Dr. G. E. Edison, Project Manager, NRR, USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant  
R. E. Tallon, President, FPL

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PDR ADOCK 05000250  
R PDC

an FPL Group company

*Original  
To: Region 2*

*11  
D036*

## MANAGEMENT ON SHIFT (MOS)

### WEEKLY SUMARY REPORT

WEEK STARTING: 11/4/88

PAGE 1 OF 1

Four MOS Observers were on shift. J. B. Hosmer, Director of Nuclear Engineering (11/04-06/88, days); J. W. Patterson, Westinghouse Electric Corporation (11/04-09/88, nights); M. H. Mosley, Quality Assurance, St. Lucie Plant (11/07-11/88, days); and P. L. Walker, Westinghouse Electric Corporation (11/09-11/88, nights).

Unit 3 remained in mode 5 and Unit 4 remained defueled for the duration of the reporting period. No immediate safety problems were noted.

The observers did not note any questionable work practices. They did note five areas for improvement, as follows:

- One recommendation for staff to visit other plants
- One item on hardware
- One item on shift briefing attendance
- One item of personnel access control
- One item on procedure training.

The Plant Supervisors-Nuclear noted two questionable work practices. One concerned inspection of valves without proper authorization or clearance. The other had to do with foreign material placed in public address speakers. They also noted three areas for improvement, as follows:

- One item regarding control of hot work
- One item on control of battery test equipment
- A suggestion to apply a protective coating to riprap bags

Date 11/04/88

# Shift Report

Shift Mids

## Shift Management

P Schimkus APSN Vetromile NWE Spence

### A. Questionable Work Practices/Actions Taken/Recommendations

None

### B. Areas for Improvement/Recommendations/Actions Taken

This morning at 0045, the Electrical Department completed 3A Intake Cooling Water (ICW) pump over current testing and 3A sequencer testing. The startup department was responsible to ensure all drawing updates, etc., were in order to allow returning both components back to operable condition, in turn allowing operations to declare 3A Reactor Heat Removal (RHR) loop operable. This would have enabled the outage to progress by allowing Reactor Coolant System (RCS) depressurization and partial drain down for priority jobs to progress.

Action: The Shift Director and Electrical Supervisor (Maxwell), coordinated call-outs of responsible individuals to complete required documentation.

Recommend: Analyze breakdown in completing this work process, to prevent recurrence of similar situations.  
(88-2977)

### C. Good Practices/Professionalism Observed

Approximately 6 months ago, the PSN had concern on our method of locating D.C. electrical grounds and submitted a shift report which explained the problem and requested engineering assistance. While writing the report the new plant manager offered assistance to procure an instrument used at Grand Gulf power station which was highly successful in locating D.C. grounds without opening individual breakers. The instrument arrived recently and the Electrical Department informed myself that they are extremely satisfied with it. The instrument was able to locate a ground which was intermittent, annoying, and distracting to the control room. The ground was found to be corrosion on a set of fuse clips (containing the fuse) conducting to ground. On-shift personnel appreciate the support we got from our shift report.

2

Date 11/04/88

# Shift Report

Shift \_\_\_\_\_ Days \_\_\_\_\_

## Shift Management

Jones

APSN

Singer

NWE Matuszewski

### A. Questionable Work Practices/Actions Taken/Recommendations

On dayshift, Friday, 11/04/88, both MOV-3-744 A and B were EQ inspected by Construction without proper authorization from the control room (OPS) or proper clearance orders (the valves were energized). Despite the fact that both valves post maintenance tested satisfactorily, workmen could have been endangered by energized electrical equipment and Residual Heat Removal (RHR) (unit cooling medium) could have been impaired.

Proper communications and safe work practices would avoid these situations. Prior to working on equipment, the clearance should have been walked down to assure equipment SAFE to work. All personnel should be knowledgeable of safe work practices.  
(88-2998)

### B. Areas for Improvement/Recommendations/Actions Taken

None

### C. Good Practices/Professionalism Observed

Routine operations

①

*LW*

11/14/88

Date 11/04/88

# Shift Report

Shift Peaks

## Shift Management

Anderson

APSN

Dallau

NWE Spence

### A. Questionable Work Practices/Actions Taken/Recommendations

I found 22 PA speakers stuffed with rags on my plant tour tonight. This problem was identified by the NRC in past outages. The concern is that this communications system is a part of our safe shutdown and emergency operation of the plant as well as important to normal operation.

Recommend: That all crafts and vendors be made aware of the problem and to not allow this to happen and then enforce disciplinary action on anyone found stuffing rags in or otherwise disabling the speakers.  
(88-2997)

### B. Areas for Improvement/Recommendations/Actions Taken

None

### C. Good Practices/Professionalism Observed

I want to thank George King, Bechtel Construction, on his immediate action in correcting and then supplying a helper to identify PA speakers that were disabled.

2

Reviewed By

*SW Ponce*

Date

11/14/88

Date: 11/04/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

John Hosmer

(Observer)

Shift:

Day

A. Plant Evolutions Observed

- Portion of control turnover
- Unit 3 in mode 5
- Unit 4 defueled
- 6 A.M. outage meeting
- 2 P.M. outage meeting
- Two plant tours (one tag out check and one unsafe practice tour)
- Read control room procedures related to clearances control and PWO processing

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

1. Good example - Gordon Jones, (PSN on shift), gave direct and concise briefing to his operations crew concerning professionalism with emphasis on "no horseplay" at anytime or anywhere.
2. Spent most of the shift evaluating clearance control with emphasis on start-up blue tags and evaluating the PWO process associated with an 11/01/88 initiated leaking reactor head vent valve PWO on unit 3 (PWO-WA-88110-2123218). Found no programatic on procedure or teamwork related issues.
3. Validated that the control room understands the intent of the 11/03/88 Pierce clarification memo concerning requirements associated with placing one diesel out-of-service.

Reviewed By:

*Ru Plaine*

Operations Superintendent- Nuclear

Date:

11/14/88

Management  
Review By:

*KC*  
M-N

11/17/88  
Date

*BC*  
SVP

11/17/88  
Date

VP

Date

Date: 11/04-05/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

John Patterson  
(Observer)

Shift: Night

A. Plant Evolutions Observed

- Unit 3 shutdown, Unit 4 defueled
- Shift turnover/briefing
- Tour of Radiation Control Area (RCA)
- Tour of unit 4 containment
- Tour of intake structure

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine shift operations.

Reviewed By:

SW Pearce

Operations Superintendent- Nuclear

Date:

11/14/88

(9)

Management  
Review By:

KE  
PM-N

11/17/88  
Date

RC  
SVP

11/17/88  
Date

VP

1  
Date



# Shift Report

Date 11/05/88

Shift        Mids       

## Shift Management

Schimkus

APSN

Haley

NWE Eddinger

### A. Questionable Work Practices/Actions Taken/Recommendations

None

### B. Areas for Improvement/Recommendations/Actions Taken

The PSN investigated a call that hot grinding chips were falling onto the floor (walkway) by the Auxiliary Building "old" control point. Construction was grinding supports on the mezzanine level directly overhead.

Actions: The PSN requested that workers stop and rope off the area. The PSN inspected the hot work permit which was valid. The PSN contacted the Construction supervisor to survey the area and ensure all areas associated with "hot work" were roped off properly to prevent personnel injury.

Recommend: Bechtel hot work permits state to rope off all areas for grinding work. (88-2999)

### C. Good Practices/Professionalism Observed

On the above incident described (hot work) the PSN questioned the two Bechtel employees on the requirements of their hot work permit. The requirement was that the workers know the location of a portable fire extinguisher closest to their job. Both workers immediately pointed to a portable CO2 extinguisher located 25 feet away without having to see their hot work permit. This is excellent.

(3)

*SW P...*

*11/4/88*

Date: 11/05/88

NSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

John Hosmer  
(Observer)

Shift:

Day

A. Plant Evolutions Observed

- Unit 3 in mode 5
- Unit 4 defueled
- 8 A.M. outage meeting
- 7-8 control room shift turnover
- 18 month diesel surveillance
- Inspection removal Component Cooling Water (CCW) Heat Exchanger

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

1. Unit 3-west condenser pit has covered electrical tray on entrance wall. Portion of tray cover is missing, remaining tray cover is rusted and bent, and portions of exposed tray section has rope left in tray (probable pull rope).

Recommend: Issue PWO and repair as a housekeeping item.  
(88-3001)

2. During this week, various non-operating personnel who are required to come to control room shift briefings (HP once, Construction once) did not show up. Operations needs to demand their presence if they expect to continue their efforts to take control of the units.  
(88-3002)

3. Additionally, "permission to enter" control area in the control room was seldom, if ever, enforced by Operations throughout the week.  
(88-3003)

E. Professionalism, Summary of Shift, Comments

Slow, routine day even for a dual unit outage.

Reviewed By:

*John Peace*  
Operations Superintendent-Nuclear

Date:

11/14/88

Management  
Review By:

*KE* 11/17/88 *KE* 11/17/88  
M-N Date SVP for Date VP Date

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

Date: 11/05-06/88

John Patterson  
(Observer)

Shift: Night

A. Plant Evolutions Observed

- Unit 3 shutdown, unit 4 defueled
- Shift turnover/briefing
- Tour of Radiation Control Area (RCA)
- Tour of unit 4 containment
- Tour of intake structure

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine operations.

Reviewed By:

*[Signature]*

Operations Superintendent- Nuclear

Date:

11/14/88

Management  
Review By:

*[Signature]*  
PM-N

Date

11/12/88

SVP

Date

11/12/88

VP

Date

Date 11/06/88

# Shift Report

Shift \_\_\_\_\_ Peaks \_\_\_\_\_

## Shift Management

Anderson

APSN

Dallau

NWE Spence

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvements/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Greg Rogers and his Bechtel crew were outstanding in their performance on getting the ICW piping put back together and isolating the leakage due to the isolation valve leaking through.

6

*[Handwritten signature]*  
Date 11/14/88

Date 11/06/88

# Shift Report

Shift \_\_\_\_\_ Days \_\_\_\_\_

## Shift Management

Jones

APSN

Haley

NWE

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

(5)

*[Handwritten signature]*

*11/11/88*

Date 11/06/88

# Shift Report

Shift Mids

## Shift Management

Schimkus

APSN

Haley

NWE Eddinger

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

(4)

Reviewed By (Signature) Date 11/14/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

Date: 11/06/88

John Hosmer  
(Observer)

Shift:

Day

A. Plant Evolutions Observed

- Unit 3 in mode 5, unit 4 defueled
- 7-8 A.M. control room turnover
- 8 A.M. outage meeting
- Diesel surveillance, 3A 4160 Bus maintenance
- Routine outage evolutions, very little work in progress

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

- With slow outage day, the control room personnel self-initiated a major control room clean-up effort. Good initiative and good attitude of ownership.
- Appreciated opportunity for this MOS tour. As agreed with Bill Pierce, will ensure Bechtel project engineer gets 1-2 day MOS observer tour during unit 3 mode changes. (Steve Hale as action to implement) also secured S. Franzones 11/05-06/88 suggestion as another way to get engineering more responsive and knowledgeable about operations.
- Suggest that operations management allow a few of the Operations Department leaders (PSNs, APSNs, etc.) to visit one or two troubled nuclear units where the owner and NRC are demanding improvements in professionalism and ownership/control. Sequoyah is one good example of a troubled unit that has drastically improved its operations department ownership and professionalism. Rather than make comments and comparisons of Turkey Point VS Sequoyah, I suggest operations go see for itself and form its own opinions.  
(88-3016)

Reviewed By:


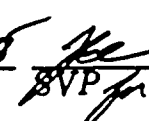

  
Operations Superintendent - Nuclear

Date:

11/14/88

14

Management  
Review By:

 PM-N  SVP  VP  
Date 11/7/88 Date 11/7/88 Date

Date: <u>11/06-07/88</u>	<b>ONSHIFT OVERSIGHT PROGRAM</b> <b>DAILY REPORT</b>	Page <u>1</u>
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John Parrerson  
(Observer)

Shift: Night

**A. Plant Evolutions Observed**

- Unit 3 shutdown, unit 4 defueled
- Shift turnover/briefing
- Tour of unit 3 containment
- Tour of intake structure
- Intake Cooling Water (ICW) leak isolation

**B. Immediate Safety Problems**

None

**C. Questionable Work Practices**

None

**D. Areas for Improvement**

None

**E. Professionalism, Summary of Shift, Comments**

Good teamwork and prompt corrective actions terminated a large leak on the 4 "A" ICW header flange. The PSN coordinated the efforts of Operations, Maintenance, Construction and Bechtel to establish sump pumps and isolate the leak.

Reviewed By:

*[Signature]*

Operations Superintendent- Nuclear

Date:

11/14/88

Management  
Review By:

*[Signature]*  
PM-N

11/17/88  
Date

*[Signature]*  
SWP

11/17/88  
Date

VP

1  
Date



# Shift Report

Date 11/07/88

Shift Peaks

## Shift Management

pt Salkeld APSN Guyer NWE Eddinger

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

①

*[Signature]*

*11/16/88*

Date 11/07/88

# Shift Report

Shift        Mids       

## Shift Management

Schimkus

APSN

Haley

NWE Spence

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvements/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

My observation of the midshift operations/maintenance/construction efforts during the past weekend (including tonight) has favorable comment. All efforts were concentrated on critical path work and all problems encountered were easily handled by the proper actions of all individuals. The peakshift operations shift took excellent actions when the 4A ICW header developed a large leak (approximately 150-200 GPM) as a flange was being pulled for inspection. A defective roll pin in isolation valve 4-307 was the cause of deficient header isolation. The leak was isolated and maintenance activated immediately to restore pipe flanges.

⑦

*[Handwritten signature]* Date 11/14/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

Date: 11/07/88

M. H. Mosley  
(Observer)

Shift:

Day

A. Plant Evolutions Observed

- 6 A.M. outage meeting
- Shift turnover (mid/day)
- 7:30 shift briefing
- Plant tour
- HP body count
- 2 P.M. outage meeting
- Day/peak shift turnover
- 3:30 shift briefing
- Night order discussion

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine operations

Reviewed By:

[Signature]  
Operations Superintendent- Nuclear

Date:

11/14/88

(3)

Management  
Review By:

[Signature] 11/18/88 [Signature] 11/8/88  
PM-N Date SVP Date VP Date

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Date: 11/07-08/88

Page

1

John Patterson  
(Observer)

Shift:

Night

A. Plant Evolutions Observed

- Unit 3 shutdown, Unit 4 defueled
- Shift turnover/briefing
- Tour of unit 4 containment
- Tour of intake structure
- Tour of diesel generator rooms

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine shift operations.

Reviewed By:

JP  
Operations Superintendent- Nuclear

Date:

11/14/88

(4)

Management  
Review By:

EC 11/15/88 MD 11/16/88  
M-N Date SVR Date VP Date

Date 11/08/88

# Shift Report

Shift                      Days                     

## Shift Management

2 Jones APSN Haley NWE Matuszewski

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

(2)

Reviewed By [Signature] Date 11/14/88

# Shift Report

Date 11/08/88

Shift Mids

## Shift Management

PS

Schlmkus

APSN

Guyer/  
Haley

NWE

Eddinger/  
Matuszewski

### A. Questionable Work Practices/Actions Taken/Recommendations

None

### B. Areas for Improvement/Recommendations/Actions Taken

1. Turbine operators are required to obtain battery cell specific gravity calculations on mid shift to comply to station battery operability Technical Specifications. Today we were informed of Battery Hydrometer/Thermometer M & TE calibration requirements. This has placed our operator tools in the electric shop, to be obtained and returned each midshift in the course of operator rounds. The operators required readings are time consuming and this will be another time consuming task causing delays in supporting clearance hanging, etc.

Recommend: Key controlled lockers in each battery room, stocked daily by the Electrical department. The NWE and Electrical Department would have the controlled keys. Another recommendation: Let the Electrical Department be solely responsible to read, record and alert the PSN of deviations from required specific gravity.  
(88-3018)

2. At the north wall of intake, the Fibra Form Rip-Rap (bags) appear to be breaking down (eroding) from either water discharges from the Ecolochem trailer for rinsing in demineralizers or chemical breakdown of the bag surfaces.

Action: PWO submitted to replace/repair bags.

Recommend: Utilizing some type of polymer base surfacing to prevent erosion from chemical or water action on bags.  
(88-3019)

### C. Good Practices/Professionalism Observed

Routine operations

①

*[Handwritten signature]*  
Date 11/14/88

Date 11/08/88

# Shift Report

Shift Peaks

## Shift Management

pg Salkeld APSN Guyer NWE Eddinger

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations with dual unit outage.

(3)

*[Signature]* 11/14/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

Date: 11/08/88

M. H. Mosley  
(Observer)

Shift:

Day

A. Plant Evolutions Observed

- 6 A.M. outage meeting
- Mid/day Shift turnover (mid/day)
- Day shift briefing
- 2 P. M. outage meeting
- Peakshift PSN/APSN briefing
- Toured:
  - Plant
  - Training
  - Health Physics
  - Badgeing
  - Quality Assurance

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine operations

(5)

Reviewed By:

*[Signature]*  
Operations Superintendent- Nuclear

Date: 11/14/88

Management  
Review By:

*[Signature]* 11/9/88 *[Signature]* 11/9/88 *[Signature]* 11/9/88  
PM-N Date SVP Date VP Date



Date: 11/08-09/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

John Patterson

(Observer)

Shift:

Night

A. Plant Evolutions Observed

- Unit 3 shutdown, Unit 4 defueled
- Shift turnover/briefing
- Tour of unit 4 containment
- Control rod drive mechanism coil stack replacement
- Tour of intake structure
- Surveillance OP-4004.4 containment isolation racks periodic test

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine shift operations.

Reviewed By:

LW Plante  
Operations Superintendent- Nuclear

Date:

11/14/88

Management  
Review By:

JS  
PM-N

11/19/88  
Date

JS  
SVP

11/19/88  
Date

JS  
VP

11/19/88  
Date

# Shift Report

Date 11/09/88

Shift Peaks

## Shift Management

PSN Salkeld

APSN Guyer

NWE Eddinger

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

①

*S.D.*

*11/11/88*

# Shift Report

Date 11/09/88

Shift Days

## Shift Management

pg Jones

APSN

Haley

NWE

Matuszewski

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

①

*[Signature]*

11/11/88

# Shift Report

Date 11/09/88

Shift Mids

## Shift Management

PA Anderson APSN Dallau NWE Spence

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations with dual unit outage.

(4)

*[Signature]*

11/16/88

Date: 11/09/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

M. H. Mosley  
(Observer)

Shift:

Day

A. Plant Evolutions Observed

- 6 A.M. outage meeting
- Mid/day Shift turnover (mid/day)
- Day shift briefing
- 2 P. M. outage meeting
- Peakshift operations briefing
- Control room operations
- Rotor placement in lathe
- Toured:
  - RCA/containment control point
  - HP change out facility
  - Auxiliary building
  - Containment
- Interviewed:
  - Plant Manager
  - QC personnel
  - Bechtel personnel
  - PSNs
  - Security personnel

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine operations

Reviewed By:

*[Signature]*

Operations Superintendent- Nuclear

Date:

11/10/88

Management  
Review By:

PM-N

Date

11/10/88

SVP

Date

11/10/88

VP

Date

11/10/88

Date: 11/10/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

P. L. Walker

(Observer)

Shift:

Night

A. Plant Evolutions Observed

- Unit 3 shutdown, steady state operations
- Unit 4 defueled
- Spent the evening getting re-acquainted with the units in their present condition - toured secondary plants and intake area
- Observed the 2330 hours shift turnover - well organized but busier than during power operation
- I was unable to enter the RCA tonight - resolvable difficulties with rad training recertification

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None tonight

E. Professionalism, Summary of Shift, Comments

Quiet, but productive shift.

Reviewed By:

P. L. Walker

Operations Superintendent- Nuclear

Date:

11/10/88

Management  
Review By:

PM-N

11/10/88  
Date

SVP

11/10/88  
Date

VP

11/10/88  
Date

Date 11/10/88

# Shift Report

Shift Mids

## Shift Management

Anderson

APSN

Dallau

NWE

Spence

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Steady work for dual unit outage.

2

*[Signature]*

11/10/88

# Shift Report

Date 11/10/88

Shift                      Days                     

## Shift Management

PSN Schimkus APSN Guyer NWE Spence

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

②

James D. [Signature] 11/10/88



# Shift Report

Date 11/10/88

Shift                      Peaks                     

## Shift Management

PSN Salkeld APSN Guyer NWE Eddinger

**A. Questionable Work Practices/Actions Taken/Recommendations**

None

**B. Areas for Improvement/Recommendations/Actions Taken**

None

**C. Good Practices/Professionalism Observed**

Routine operations

③

*D. D.*

*11/10/88*

Date: 11/10/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

M. H. Mosley  
(Observer)

Shift:

Day

A. Plant Evolutions Observed

- 6 A.M. outage meeting
- Mid/day Shift turnover
- Day ops shift briefing
- 2 P. M. outage meeting
- Day/peak ops turnover
- Peak ops shift briefing
- Fire Protection orientation of Metro Dade and Homestead AFB firefighters
- Unit 4 generator personnel and tool control on the job
- Bolt torquing unit 4 generator
- Security, vehicle and material entrance to site control
- Interviewed:
  - Security Supervisor
  - Fire Protection Supervisor
- Toured plant

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

None

E. Professionalism, Summary of Shift, Comments

Routine operations

Reviewed By: L. W. Pance  
Operations Superintendent - Nuclear

Date: 11/14/88

Management  
Review By:

JSC 11/14/88 YHO 11/14/88 JSC 11/14/88  
PM-N Date SVP Date VP Date

Date: 11/10-11/88

ONSHIFT OVERSIGHT PROGRAM  
DAILY REPORT

Page

1

P. L. Walker  
(Observer)

Shift: Night

A. Plant Evolutions Observed

- Unit 3 in mode 5
- Unit 4 defueled
- Toured containment (unit 4)
- Watched movement of rotor

B. Immediate Safety Problems

None

C. Questionable Work Practices

None

D. Areas for Improvement

Technical Specification training needs to be expanded to include a point-by-point comparison study. Questioning of operators yielded the fact that all the training is covering is the mechanics of the ADM-021 procedure, not on new (to the operators) material.  
(88-3020)

E. Professionalism, Summary of Shift, Comments

Quiet shift. Operators kept busy addressing concerns as they came up.

Reviewed By:

P. L. Walker  
Operations Superintendent- Nuclear

Date:

11/14/88

Management  
Review By:

PM-N 11/14/88 SVP 11/14/88 VP 11/14/88  
Date Date Date