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ACCESSION NBR: 8711060155 DDC DATE: 87/10/30 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 WIIDY, C. O. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Informs of util intent to use ASME Boiler & Pressure Vessel
 Code Case N-237-2, "Hydrostatic Testing of Internal Piping,
 Section III, Div I, Classes 2 & 3" for second 10-yr insp
 intervals, per Reg Guide 1.84.

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OCTOBER 30 1987
L-87-435

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Gentlemen:


Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Request for ASME Code Case N-237-2 Approval

As discussed with your Staff, Florida Power & Light Company intends to use ASME Boiler and Pressure Vessel Code Case N-237-2, "Hydrostatic Testing of Internal Piping, Section III, Division 1, Classes 2 and 3", during the Second Ten-Year Inspection Intervals for Turkey Point Unit 3 which began on February 24, 1984 and ends on February 24, 1994 and Turkey Point Unit 4, which began on April 15, 1984 and ends on April 15, 1994. A copy of Code Case N-237-2 is attached. The Inservice Inspection Program will be revised to document its use.

This Code Case is referenced in Regulatory Guide 1.84, "Design and Fabrication Code Case Acceptability ASME Section III, Division 1," Revision 24, dated June 1986, which lists those Section III ASME Code Cases oriented to design and fabrication that are generally acceptable to the NRC Staff.

If there should be any questions, please contact us.

Sincerely,


C. O. Woody
Group Vice President,
Nuclear Energy

Attachment

COW/TCG/gp

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

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THE
FEDERAL
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OF THE
DEPARTMENT OF JUSTICE
WASHINGTON, D. C.
20535

U. S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

TO : DIRECTOR, FBI (100-442100)
FROM : SAC, NEW YORK (100-100000)
SUBJECT: [REDACTED]

CASES OF ASME BOILER AND PRESSURE VESSEL CODE

Approval Date: May 25, 1983

*See Numeric Index for expiration
and any reaffirmation dates.*

**Case N-237-2
Hydrostatic Testing of Internal Piping
Section III, Division 1, Classes 2 and 3**

Inquiry: For Section III, Division 1 construction, may Class 2 or Class 3 piping terminating in spargers or sprays and discharging into Class 2 or Class 3 vessels or tanks or into the gaseous (nonpressure suppression) atmosphere of Class MC or CC containment vessels be exempt from hydrostatic testing?

Reply: For Section III, Division 1 construction, it is not required to hydrostatically test that portion of Class 2

or Class 3 piping terminating in spargers or spray devices and discharging into Class 2 or Class 3 vessels or tanks or into the gaseous (nonpressure suppression) atmosphere of Class MC or CC containment vessels provided:

(1) The connecting joints to the vessels, tanks or the MC or CC containment vessels and all welds upstream from these connecting joints are hydrostatically tested.

(2) The piping internal to the vessel, tank, or MC or CC containment vessel is constructed to all other requirements of the appropriate Subsection of Section III, except that the examination requirements for piping welds shall be the same as those required for Class 2 piping.

(3) This Case number shall be identified in the documentation for this work.