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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 AUTH. NAME AUTHORITY AFFILIATION  
 WOODY, C. O. Florida Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 Document Control Branch (Document Control Desk)

SUBJECT: Forwards Sept 1987 progress summary of select sys  
 assessment. Responsibility of mgt & coordination of  
 performance enhancement project activities assigned to  
 JK Hays as result of reassignment.

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THE  
OFFICE OF THE  
ATTORNEY GENERAL  
STATE OF NEW YORK  
ALBANY, N. Y.  
JANUARY 1, 1901

TO THE  
COMMISSIONERS OF THE  
LAND OFFICE  
ALBANY, N. Y.

SIR:

I have the honor to acknowledge the receipt of your letter of the 27th inst. in relation to the application of the State of New York for the purchase of the land owned by the State of New York, and to inform you that the same has been referred to the proper authorities for their consideration.

I am, Sir, very respectfully,  
Yours very truly,  
J. B. ALLEN,  
Attorney General.



OCTOBER 27 1987

L-87-426

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Select System Assessment Progress Summary

Attached please find the September 1987 progress summary of the Select System Assessment.

With the recent reassignment of the Performance Enhancement Project (PEP) Manager to the Turkey Point Plant, the responsibility for management and coordination of PEP activities will now be assigned to Mr. J. K. Hays, Director of Licensing.

If you have any questions regarding this information, please contact us.

Very truly yours,

C. O. Woody  
Group Vice President  
Nuclear Energy

COW/SDF/gp

Attachment

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant

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*Handwritten initials: A-101*

At 10:00 A.M. on 10/10/54  
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**SELECT SYSTEM REVIEW**  
**SEPTEMBER 1987 PROGRESS**

**Safety Engineering Group (SEG) Review**

The SEG Unit 3 closeout report is on schedule for issuance by November 11, 1987. This date is in accordance with the commitment for report issuance within sixty (60) days following the end of the Unit 3 Refueling Outage which was completed on September 12, 1987.

**Configuration Management**

Revisions to the affected drawings resulting from implementation of Select System modifications during the Unit 3 Refueling Outage are scheduled for completion by January 11, 1988. This date is in accordance with the commitment of drawing update within one-hundred and twenty (120) days following the end of the Unit 3 Refueling Outage.

**Unit 3 Refueling Outage**

All outage related modifications and repairs identified in L-86-527 dated December 23, 1986, for the recently completed Unit 3 Refueling Outage were completed or extended with prior NRC concurrence.

**Other Significant Progress**

- Established a program to upgrade SIS accumulator test line solenoid valve coils on an as needed basis
- Closed various maintenance items on SIS (details available on request)
- Closed various Emergency Power System nonconformance reports (NCRs) (details available on request)
- Modified switches for Residual Heat Removal (RHR) valves 750/751 by PC/M's 86-168/169.
- Performed various maintenance activities on RHR System (details available on request)
- Added a bypass on Emergency Diesel Generator (EDG) fuel oil supply between day and skid tanks
- Improved EDG lube oil cooler installation
- Modified EDG start button
- Replaced "A" EDG thermocouples
- Closed out PC/M to shed Boric Acid Transfer Pumps & Heaters on Loss of Offsite Power (LOOP)
- Closed out PC/M to add Computer Room temperature indication in Control Room
- Revised EDG logic diagram
- Addressed cleaning and adjustment of EDG governor solenoid valves in preventive maintenance procedure
- Addressed calibration of EDG temperature switches in preventive maintenance procedure.

**POLYMER LETTERS**

[illegible][illegible]

1981-1982

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes. Once the causes have been identified, the next step is to develop a plan of action. This involves identifying the steps that need to be taken to solve the problem and determining the resources that will be needed to implement the plan. Once a plan of action has been developed, the next step is to implement the plan. This involves carrying out the steps that have been identified in the plan and monitoring the progress of the implementation. Finally, the last step in the process is to evaluate the results of the implementation. This involves assessing the effectiveness of the plan and determining whether the problem has been solved.

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1. The first of these is the fact that the Commission has not yet received any information from the Government of the Democratic Republic of the Congo regarding the situation in the country.

Other Significant Projects:

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