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 AUTH. NAME AUTHOR AFFILIATION
 WOODY, C. O. Florida Power & Light Co.
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SUBJECT: Forwards select sys assessment progress summary for
 Aug 1987.

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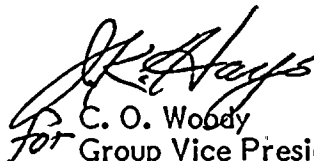
Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Select System Assessment Progress Summary

Attached please find the August 1987 progress summary of the Select System Assessment.

If you have any questions regarding this information, please contact us.

Very truly yours,


for C. O. Woody
Group Vice President
Nuclear Energy

COW/RG/gp

Attachment

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

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SELECT SYSTEM REVIEW
AUGUST 1987 PROGRESS

Safety Engineering Group (SEG) Review

The SEG has commenced its closeout review of Unit 3 Select Systems. The closeout report is expected to be completed on time, within sixty days following the end of the current Unit 3 outage.

Configuration Management

Efforts to identify and update affected drawings resulting from the implementation of select system modifications (reference L-86-527) has commenced. This effort is expected to be completed on time, within one-hundred and twenty days following the end of the current Unit 3 outage.

Other Significant Progress

- Implemented Component Cooling Water (CCW) heat exchanger cathodic protection electrical modifications
- Added instrument taps on CCW heat exchanger outlet
- Closed approximately thirty nonconformance reports (NCR's) on CCW (details available on request)
- Revised CCW procedure 3/4-OSP-30.5
- Reviewed INPO SOER 84-7 re: Pressure locking and thermal binding of gate valves
- Revised Emergency Containment Coolers (ECC) procedure 3/4 EOP-ECA-0.2
- Repaired ECC bypass control valve condulets
- Calibrated local ECC pressure indicators
- Developed DC switchgear criteria for inspection, testing and servicing

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