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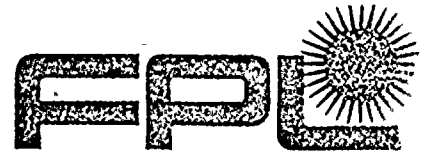
ACCESSION NBR: 8708200202 DOC. DATE: 87/08/17 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHORITY AFFILIATION
 WOODY, C. O. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Responds to NRC ltr re noncompliances noted in Insp Repts
 50-250/87-27 & 50-251/87-27. Corrective actions: surveillance
 procedures which address Tech Spec required surveillances
 reviewed & no other similar cases found.

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AUGUST, 17 1987

L-87-341

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Inspection Report 87-27

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,

C. O. Woody
Group Vice President
Nuclear Energy Department

COW/SDF/gp

Attachment

cc: J. Nelson Grace, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, Turkey Point Plant

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ATTACHMENT

RE: TURKEY POINT UNITS 3 AND 4
DOCKET NO. 50-250, 50-251
IE INSPECTION REPORT 250-87-27 & 251-87-27

FINDING:

Technical specification (TS) 4.1, Table 4.1-1, sheet 4, Channel Description Item 38.b, requires a monthly channel functional surveillance test be performed for the Unit 3 spent fuel exhaust monitor.

Contrary to the above, on May 14, 1987, the licensee discovered that the monthly TS required surveillance test of the Unit 3 spent fuel pit exhaust monitors had not been performed in the month of April. The surveillance was last performed on March 11, 1987 and was required to be performed by April 18, 1987.

RESPONSE:

- 1) FPL concurs with the finding.
- 2) The reason for the finding was personnel error as discussed in Licensee Event Report (LER) 250-87-013 which reported this TS non-compliance to the NRC. The person responsible for scheduling this surveillance, and the Quality Control (QC) surveillance technician were aware that this surveillance was to be performed on a monthly basis, and the next grace period expired on April 18, 1987. The Quality Control personnel alerted the Instrumentation and Control Department that the surveillance grace period ended on April 18, 1987. On April 18, 1987, the surveillance had not been performed and this concern was brought to the attention of the on shift operations personnel. The procedure that governs the scheduling of TS surveillances was reviewed and a footnote was misinterpreted to mean that the surveillance procedure was not required with both units in mode 6 (refueling). In actuality, the footnote meant that only the portion of the surveillance procedure testing the condenser air ejector and main steam line monitors were not required, the spent fuel pit exhaust monitor was still required to be surveillance tested. This misinterpretation resulted in the surveillance not being performed and the monitor not being declared out of service when the surveillance was not performed.
- 3)
 - a) The monthly surveillance was performed and the Unit 3 Spent Fuel Pit monitor passed satisfactorily.
 - b) The other surveillance procedures which address TS required surveillances have been reviewed to determine if they are also subject to similar misinterpretations and no other similar cases were found.



- 4) a) The surveillance test schedule will be changed to list each SPING monitor separately since the present one only lists them as a group. This will eliminate any confusion as to whether the surveillance applies to a specific unit in any given plant mode.
- b) The Plant Training Department will review this item to determine appropriate training methods to emphasize the importance of performing surveillances as required and the actions to be taken when a surveillance cannot be performed to the appropriate plant personnel.
- 5) a) Full compliance for item 3.a above was achieved on May 15, 1987.
- b) Full compliance for item 3.b above was achieved on July 29, 1987.
- c) Full compliance for item 4.a above will be achieved by September 25, 1987.
- d) Full compliance for item 4.b above will be achieved by December 31, 1987.