

United States Senate

May 14, 1986

Mr. Carlton C. Kammerer, Director
Office of Congressional Affairs
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Kammerer:

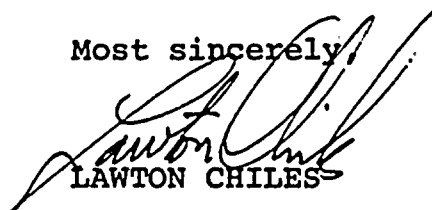
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With kind regards, I am

Most sincerely,



LAWTON CHILES

LC/cmj

Enclosure

RE: In reply, please refer to Mike Simonhoff.

8606270370 860624
PDR ADDCK 05000250
H PDR

EDO --- 001772

United States Senate

PLEASE PRINT

NAME: MIKE SIMONHOFF

ORGANIZATION: _____

ADDRESS: 3503 Main HighwayCoconut Grove, FL 33133PHONE: 305/442-2796 / _____
(Home) (Business)

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FROM (STAFF) Mark BaileyREFERRED TO CamilleDATE 4/30/86 INITIAL _____
CONTACT: YES X NO _____

VISITED _____ OFFICE DATE _____

PHONED X OFFICE DATE 4/30"TOWN HALL MEETING" IN _____
(CITY)

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JUN 24 1986

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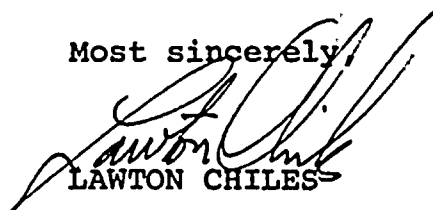
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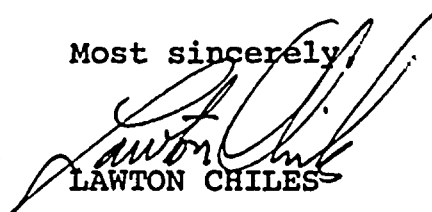
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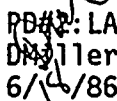
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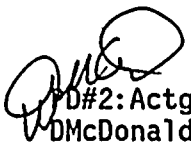
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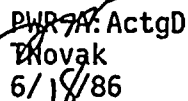
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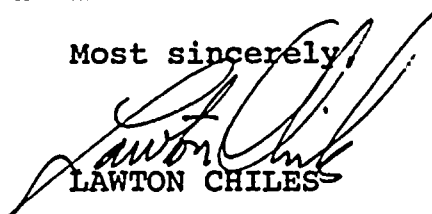
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