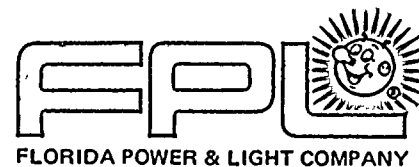


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L-86-152

Dr. J. Nelson Grace
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, Georgia 30303

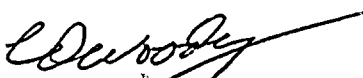
Dear Dr. Grace:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Inspection Report 250-86-05 & 251-86-05

Florida Power and Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,


C. O. Woody
Group Vice President
Nuclear Energy Department

COW/JA/ms/
Attachment

cc: Harold F. Reis, Esquire

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ATTACHMENT

Re: Turkey Point Units 3 and 4
Docket No. 50-250, 50-251
IE Inspection Report 250-86-05 & 251-86-05

FINDING:

Technical Specification (TS) 6.8.1 requires that written procedures and administrative policies be established, implemented and maintained that meet or exceed the requirements and recommendations of sections 5.1 and 5.3 of ANSI N18.7-1972 and Appendix A of USNRC Regulatory Guide 1.33.

ANSI N18.7-1972, section 5.3.5, requires that permission to release equipment for maintenance be granted by operating personnel. The equipment shall be made safe to work on. Measures shall provide for the protection of workers and equipment and strict control measures shall be enforced.

Administrative Procedure 0103.4, In-Plant Equipment Clearance Orders, dated August 28, 1985, implements ANSI N18.7-1972, section 5.3.5. Section 8.7 of the procedure requires completion of a request for temporary lift of clearance prior to manipulating a clearance tagged valve.

Contrary to the above, between November 19 and December 10, 1985, licensee personnel operated clearance tagged valves without obtaining the required temporary lift authorization.

RESPONSE:

- 1) FPL concurs with the finding.
- 2) During this time period the B emergency diesel generator (EDG) day tank sight glass was out of service on a clearance order while maintenance was in progress on a tank level switch. The same valves used to isolate the level switch also isolated the sight glass. The sight glass level is required to be recorded daily by plant operators. The operators opened the valves in order to record actual day tank levels, however they did not obtain permission for a temporary lift of the clearance as required.
- 3) The importance of adherence to procedural requirements to temporarily lift a clearance was re-emphasized to operations personnel.
- 4) A letter has been issued by the Plant Manager - Nuclear to operations personnel emphasizing the importance of clearances and the necessity of adherence to the requirements of the clearance procedure.
- 5) Full compliance for items 3 and 4 above was achieved by February 4, 1986.

