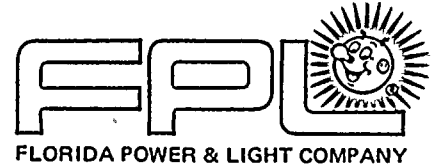


USNRC REGION II  
ATLANTA, GEORGIA



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December 29, 1981  
L-81-541

Mr. James P. O'Reilly  
Regional Administrator, Region II  
U. S. Nuclear Regulatory Commission  
101 Marietta Street, Suite 3100  
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: Turkey Point Units 3 & 4  
Docket Nos. 50-250, 50-251  
IE Inspection Report 81-25

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems & Technology

REU/PLP/cab

cc: Harold F. Reis, Esquire

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RE: TURKEY POINT UNITS 3 & 4  
DOCKET NO. 50-250, 50-251  
IE INSPECTION REPORT 81-25

FINDING:

Technical Specification 6.8.1 requires that written procedures be implemented for maintenance of safety related equipment. Maintenance Procedure 7307.4, Auxiliary Feedwater Pump Turbine Throttle Trip Valve Overhaul, is provided for maintenance and specifies retention as a Quality Assurance record.

Contrary to the above, procedure MP 7307.4 was not implemented or retained as required during the performance of plant work order PW0-2838 on September 30, 1981, for maintenance related to the "A" Auxiliary Feedwater Pump.

RESPONSE:

1. FPL concurs with the finding.
2. This finding occurred because the preparer of the work order did not know a procedure existed to do the maintenance. Prior to the job, the procedure index was reviewed seeking a procedure that addressed the Emergency Trip Valve for the auxiliary feed pumps (this is the name given in the Technical Manual for this unit). There was no procedure listed with a title that specifically addressed this item by that name. The procedure that actually addresses this valve is titled "Auxiliary Feedwater Pump Turbine Throttle Trip Valve Overhaul". During this review of the Index the person did not realize that this valve was included in this maintenance procedure. (A more thorough review concluded this valve was included). The work was accomplished under a Quality Control approved Plant work order which gave sufficient written instructions for the maintenance work to be performed. The mechanic assigned to perform this task was instructed to document a detailed description of this task for the future development of a procedure to cover this task.
3. After the task was completed on the "A" auxiliary feed pump it was discovered that Maintenance Procedure 7307.4 did in fact cover this work. The mechanic's detailed description was reviewed and contained all the steps in the approved procedure. After this review it was concluded that the unit could be returned to service and the test conducted proved satisfactory.
4. Mechanical Maintenance Department Supervisors, Generation Equipment Maintenance System Planners, and Coordinators have been reminded to review the procedure index and to ensure that they are familiar with the content of the procedures to preclude a recurrence.
5. Full compliance was achieved by December 23, 1981.

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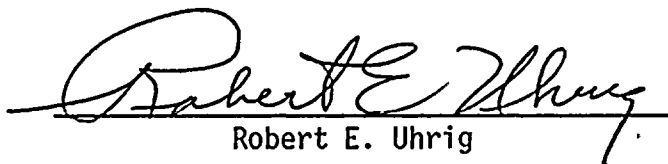


STATE OF FLORIDA     )  
                              )  
COUNTY OF DADE     )     ss.

Robert E. Uhrig, being first duly sworn, deposes and says:

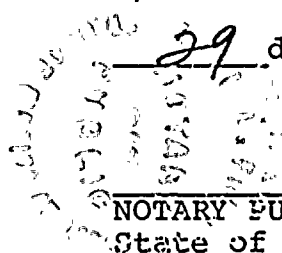
That he is Vice President of Florida Power & Light Company, the herein;

That he has executed the foregoing document; that the statements made in this said document are true and correct to the best of his knowledge, information, and belief, and that he is authorized to execute the document on behalf of said

  
Robert E. Uhrig

Subscribed and sworn to before me this

29 day of December, 19 81

  
Cheryl Z. Friedman  
NOTARY PUBLIC, in and for the County of Dade,  
State of Florida

My commission expires: Notary Public, State of Florida at Large  
My Commission Expires October 30, 1983  
Bonded thru Maynard Bonding Agency

APR 19 1964