



May 26, 1981

PRN-LI-81-254

Mr. James P. O'Reilly, Director, Region II  
Office of Inspection and Enforcement  
U.S. Nuclear Regulatory Commission  
101 Marietta Street, Suite 3100  
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

REPORTABLE OCCURRENCE 251-81-07  
TURKEY POINT UNIT 4  
DATE OF OCCURRENCE: APRIL 26, 1981  
TECHNICAL SPECIFICATION 3.4.4.3  
COMPONENT COOLING WATER LEAKAGE

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30 day notification of the subject occurrence.

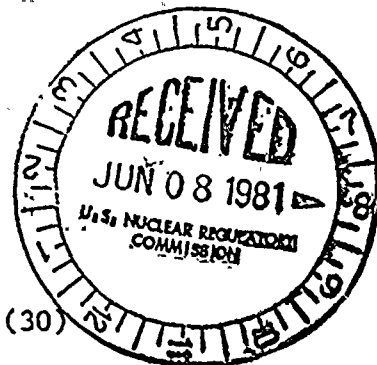
Very truly yours,

*C. D. Schmidt*  
A.D. Schmidt  
Vice President  
Power Resources

PLP/cab

Attachment

cc: Director, Office of Inspection and Enforcement (30)  
Harold F. Reis, Esquire  
File 933.1 TP



8106080359

## LICENSEE EVENT REPORT

CONTROL BLOCK:                      ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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LICENSEE CODE 14 15 LICENSE NUMBER 23 24 LICENSE TYPE 30 31 CAT 33 34

CCW-T  
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REPORT SOURCE 60 61 SOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 81

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

① ② During power operation, the low Component Cooling Water (CCW) surge tank  
③ ④ level alarm and an increasing containment sump level led operations person-  
⑤ ⑥ nel to a failed flexitallic gasket on the inlet flange of the excess let-  
⑦ ⑧ down heat exchanger. CCW was isolated to the heat exchanger. This failure  
⑨ ⑩ is reportable because T.S. 3.4.4.3 requires all valves, piping, and  
⑪ ⑫ interlocks to be operable.

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SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 14 COMPONENT CODE 15 16 COMP. SUBCODE 17 18 VALVE SUBCODE 19 20

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LER/RO REPORT NUMBER 21 22 EVENT YEAR 23 24 SEQUENTIAL REPORT NO. 25 26 OCCURRENCE CODE 27 28 REPORT TYPE 29 30 REVISION NO. 31 32

ACTION TAKEN 33 34 FUTURE ACTION 35 36 EFFECT ON PLANT 37 38 SHUTDOWN METHOD 39 40 HOURS 41 42 ATTACHMENT SUBMITTED 43 44 NPRO-4 FORM 358 45 46 PRIME COMP. SUPPLIER 47 48 COMPONENT MANUFACTURER 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ②⑦

① ② The excess letdown heat exchanger was identified as the source of the  
③ ④ leakage by using an off normal operations procedure. The heat exchanger was  
⑤ ⑥ isolated and will be repaired during the next outage.

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FACILITY STATUS 9 10 % POWER 11 12 OTHER STATUS 13 14 METHOD OF DISCOVERY 15 16 DISCOVERY DESCRIPTION 17 18

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ACTIVITY CONTENT 19 20 RELEASED OF RELEASE 21 22 AMOUNT OF ACTIVITY 23 24 LOCATION OF RELEASE 25 26

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PERSONNEL EXPOSURES 27 28 NUMBER 29 30 TYPE 31 32 DESCRIPTION 33 34

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PERSONNEL INJURIES 35 36 NUMBER 37 38 DESCRIPTION 39 40

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LOSS OF OR DAMAGE TO FACILITY 41 42 TYPE 43 44 DESCRIPTION 45 46

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PUBLICITY 47 48 ISSUED DESCRIPTION 49 50

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