

NRC FORM 368  
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

## LICENSEE EVENT REPORT

CONTROL BLOCK: 1										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)																																					
01	F	L	T	P	S	3	2	0	0	-	0	0	10	0	-	0	0	3	4	1	1	1	1	4	5																						
LICENSEE CODE					LICENSE NUMBER					LICENSE TYPE					CAT																																
CON'T		REPORT SOURCE		L		0		5		0		0		2		5		0		7		0		1		2		8		1		3		0		4		2		9		8		1		9	
7		3		60		61		62		63		64		65		66		67		68		69		70		71		72		73		74		75		76		77		78		79		80			
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)																																															
02 During power operation, the 'A' Auxiliary Feedwater (AFW) pump failed to																																															
03 meet the acceptance criteria of the surveillance at TS 4.10.1. The 'B'																																															
04 and 'C' AFW pumps were operable. The problem was corrected, and the pump																																															
05 was tested and returned to service within 19 hours. Operation continued																																															
06 pursuant to TS 3.8.3. The most recent occurrences relating to the AFW																																															
07 system were reported as LER 250-80-18 and LER 251-80-6.																																															
08																																															
09																																															
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE																																															
H H 11 E 12 B 13 V A L V E X 14 E 15 H 16																																															
LEA/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.																																															
17 8 1 0 0 4 3 X 1																																															
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-1 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER																																															
A 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 A 25 F 1 3 5 26																																															
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																																															
10 The acceptance criteria was not met because the valve plug in CV-3705																																															
11 ('A' AFW steam turbine pressure control valve) was damaged. The root																																															
12 cause of the damage could not be determined. The stem and plug were																																															
13 replaced.																																															
14																																															
15																																															
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION																																															
E 28 1 0 0 29 NA 30 A 31 Operator Observation 32																																															
ACTIVITY CONTENT RELEASED OR RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE																																															
Z 33 Z 34 NA 35 NA 36																																															
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION																																															
0 0 0 37 Z 38 NA 39																																															
PERSONNEL INJURIES NUMBER DESCRIPTION																																															
0 0 0 40 NA 41																																															
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION																																															
Z 42 NA 43																																															
PUBLICITY ISSUED DESCRIPTION																																															
N 44 NA 45																																															
NAME OF PREPARER P. L. Pace PHONE: (305) 552-3801																																															

8105270314



Additional Cause Description and Corrective Actions:

The acceptance criteria was not met because the valve plug in CV-3705 ('A' AFW steam turbine pressure control valve) was damaged. The damage to the valve plug was apparently caused by a thin piece of metal (approximately  $\frac{1}{2}$ " x 2") which appeared to be surface hardened. An inspection of the piping upstream of the valve was performed, but the source of the metal could not be determined. The metal was removed, and the stem and plug were replaced.

