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ACCESSION NBR: 8010280297 DOC. DATE: 80/10/22 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
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 RECIP. NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

SUBJECT: Application to amend License DPR-31, permitting return to power operation. Results of steam generator insps conducted during Oct 1980 power outage forwarded. Class III fee encl.

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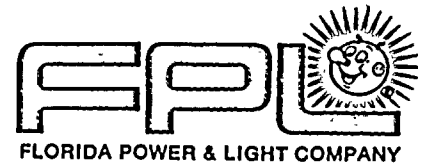
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October 22, 1980
L-80-349

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Unit 3
Docket No. 50-250
Steam Generator Inspections

The results of the Turkey Point Unit 3 steam generator inspections conducted during the current outage are attached. The inspections which were performed in accordance with Turkey Point Unit 3 operating license DPR-31 showed no new phenomena and verified that the general pattern of denting in Unit 3 is within predictable limits and consistent with previous inspections of the Turkey Point Units.

The general criteria applied for steam generator inspections and preventive plugging are the same as previously applied to Turkey Point Units 3 and 4 to provide in excess of six months of operation. This approach provides reasonable assurance of steam generator tube integrity such that safe operation of the unit during normal full power operation and during hypothetical accident conditions is assured for an operating period in excess of six effective full power months. Therefore, the implementation of this program with the resulting preventive plugging, enables continued safe full power operation of Turkey Point Unit 3 for a period in excess of six months.

Total steam generator tube plugging at the conclusion of the current outage will be approximately 20.4%. This is conservatively bounded by the 25% tube plugging ECCS analysis.

The results of this inspection and the preventive tube plugging program have been reviewed by the Turkey Point Plant Nuclear Safety Committee and the Florida Power & Light Company Nuclear Review Board. They have concluded that based on the inspection results, the implemented plugging pattern, and previously submitted analyses, that the return of Turkey Point Unit 3 to full power operation for at least six effective months does not involve an unreviewed safety question.

In accordance with condition E.5 of operating license DPR-31, Florida Power & Light Company requests permission to return Unit 3 to power operation.

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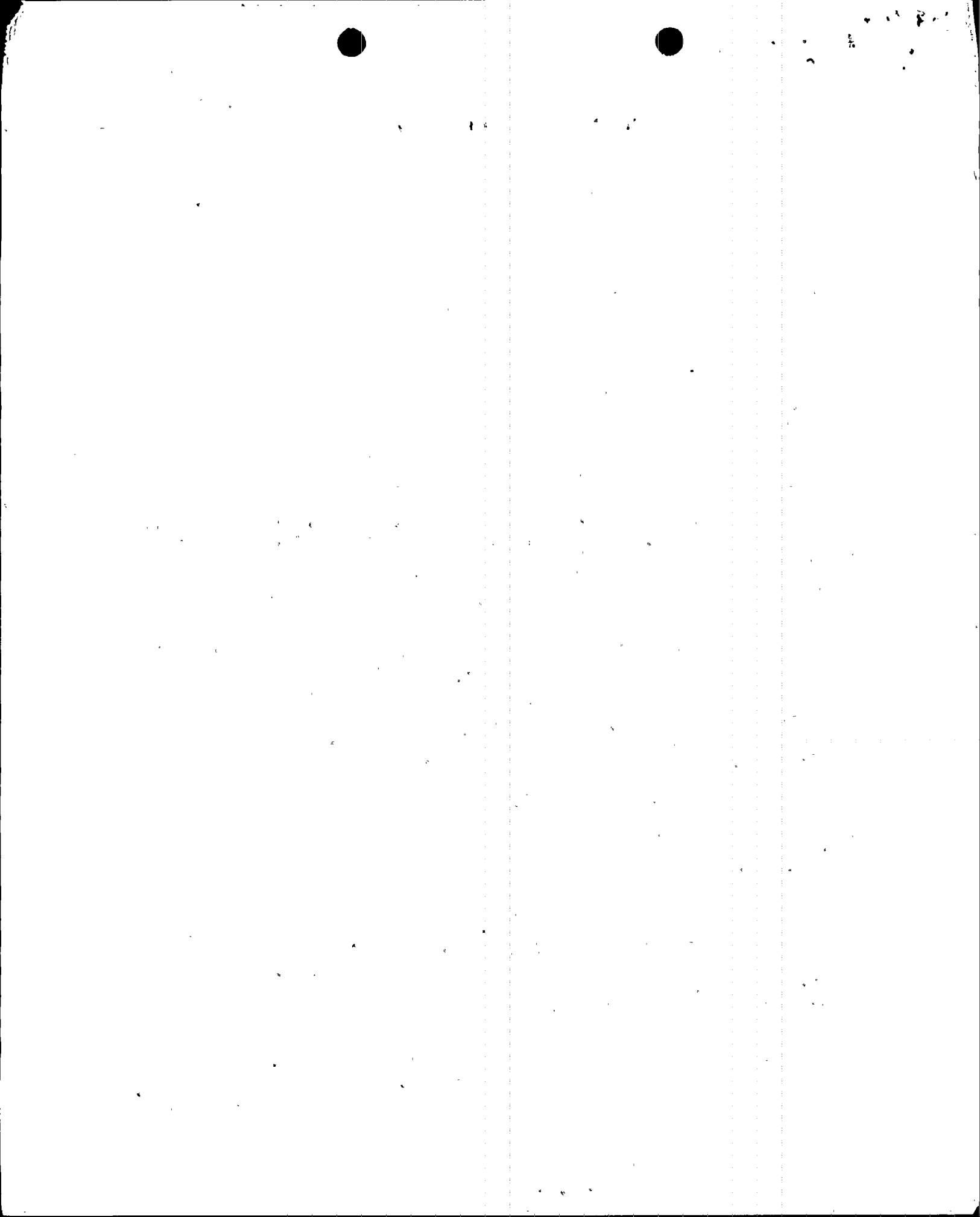
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Darrell G. Eisenhu
Office of Nuclear Reactor Regulation
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Based on our current schedule, we could be ready to resume power operation by October 27, 1980. We will keep you advised of any significant changes.

We have determined that this is a Class III request in accordance with 10 CFR 170. Accordingly, a check for \$4,000 is enclosed.

Very truly yours,



Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/RJA/pah

Attachment

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire

