

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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ACCESSION NBR: 8004080550 DOC. DATE: 80/04/02 NOTARIZED: NO DOCKET #  
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-291 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 AUTH. NAME AUTHOR AFFILIATION  
 ONCAVAGE, M.P. Oncavage, Mark  
 RECIP. NAME RECIPIENT AFFILIATION  
 GROTENHUIS, M. Division of Operating Reactors

SUBJECT: Requests temporary suspension of 800301 petition for leave to intervene, pending informal resolution of safety issues re time extensions between steam generator insps. Provides list of terms & questions for NRC review.

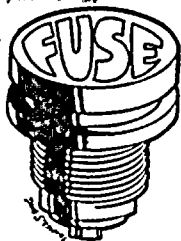
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	GROFF, M. W/ORIG	1	MURRAY, J.	1
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APR 3 1980

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# FLORIDIANS UNITED for SAFE ENERGY

Mark P. Oncavage  
12200 S.W. 110th Ave.  
Miami, Florida 33176

April 2, 1980

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Jerry Brown, Ph.D.  
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Norma L. Watkins, Ph.D.  
Vice President

Thomas W. Brott  
Secretary-Treasurer

Richard A. Marshall, Jr.  
General Counsel

CITIZEN/INTERVENER  
Mark P. Oncavage

Mr. Marshall Grotenhuis  
Mailstop 316  
Division of Operating Reactors  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Grotenhuis:

Please temporarily suspend the Petition For Leave to Intervene, filed March 1, 1980, pending informal resolution of safety issues concerning time extensions between steam generator inspections, requested by Florida Power and Light Co. for Turkey Point Nuclear Units 3 and 4.

I have not been able to locate definitions of the necessary following terms. Would you define or list parameters and factors that explain the following:

1. 15% hoop strain
2. 17.5% hoop strain contour
3.  $F_q$  equals 1.99
4.  $P/1.99$
5. tube lane area
6. wedge area
7. patch plate region
8. periphery
9. full closure of tube support plate flow slots
10. MIMS

I am concerned with the scope of the inspection recently performed on the steam generators in Unit no. 3.

P.O. Box 161018, Miami, Florida 33116 / 305-667-1227

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S  
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11. How many tubes were not inspected for .650", .610", and .540" restrictions in:
  - a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side
12. If all tubes in each area were not inspected during the most recent inspection, please specify the longest time interval, for any unplugged tube, between inspections for .650", .610", and .540" restrictions in areas:
  - a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side
13. During the most recent inspection, how many tubes lost previously inserted plugs in areas:
  - a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side

The following questions concern the status of steam generator 2A at Surry Unit no. 2, when it developed an 80 gpm primary to secondary leak on September 15, 1976.

14. What plugging criteria was in effect for 2A when the leak occurred ?

15. What percentage of the tubes in 2A were plugged, when the leak occurred ?
16. In which area was the tube that leaked located ?
17. What was the interval of time between the inception of the leak and Unit no. 2 achieving cold shutdown ?

The following questions concern the status of safe operation in regard to the present condition of Turkey Point Unit nos. 3 and 4.

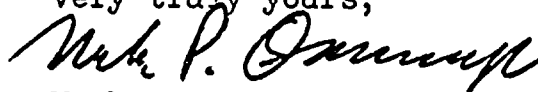
18. Describe the operation of MIMS.
19. Explain the value of MIMS if it cannot detect metal fragments or shattered tube plug skirts in the steam generators.
20. Will the plant be shut down until MIMS is redesigned, rebuilt, and proven reliable ?
21. Will MIMS be redesigned, rebuilt, and proven reliable at the next outage for steam generator inspection and repair ?
22. Is a malfunctioning MIMS an unreviewed safety question ?
23. Is a malfunctioning MIMS an unresolved safety issue ?
24. What is the bursting strength (in psi) for new inconel tubes at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
25. What is the bursting strength for inconel tubes that are unable to pass the .650" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
26. What is the bursting strength for inconel tubes that are unable to pass the .610" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered

in unit 3's operating experience ?

27. What is the bursting strength for inconel tubes that are unable to pass the .540" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
28. What is the bursting strength for inconel tubes indicating 20% wastage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
29. What is the bursting strength for inconel tubes indicating 40% wastage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
30. What is the bursting strength for inconel tubes indicating severe stress corrosion cracking at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
31. What is the bursting strength for inconel tubes indicating leakage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
32. Provide calculations and a description of an event where shattered tube support plate pieces, resulting from islanding, cause loss of tube integrity.
33. Provide calculations and a description of an event where the loss of appropriate support (tsp), due to islanding, causes loss of tube integrity.

34. What is the lowest calculated secondary side pressure as a result of a postulated main steam line break ?
35. Provide calculations demonstrating the pressure (psi) ECCS coolant may enter the reactor considering (singly):
  - a. optimum performance of ECCS
  - b. mechanical failure of ECCS components
  - c. instrumentation malfunction
  - d. operator error
36. Provide calculations demonstrating the maximum pressure that may be generated in the primary loop due to (collectively):
  - a. multiple tube ruptures
  - b. core partially uncovered
  - c. water hammer
  - d. inadequate or untimely response of ECCS
37. Provide calculations and data or an ECCS model that involves all the following factors simultaneously:
  - a. 22% tubes plugged
  - b. lost plugs
  - c. all operating tubes experiencing various degrees of wastage, denting, and stress corrosion cracking
  - d. full closure of tube support plate flow slots
  - e. islanding
  - f. one leaking tube
  - g. water hammer
  - h. main steam line break
38. Does the model represented in question represent:
  - a. an unreviewed safety question
  - b. an unresolved safety issue ?

Thank you for your cooperation,  
very truly yours,



Mark P. Oncavage

cc: Steven Goldberg, Esq.  
Darrell Eisenhut, DOR

# REGULATORY DOCKET FILE COPY

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

DISTRIBUTION:  
Docket 50-250/251 w/encl.  
ORB#1 Reading, w/encl.  
CSParrish, w/encl.  
MGrotenhuis, w/encl.

ACNS

Docket No. 50-250  
and 50-251

See Attached List

Subject: FLORIDA POWER AND LIGHT COMPANY  
(Turkey Point 3 and 4)

The following documents concerning our review of the subject facility  
are transmitted for your information:

- ☐ Notice of Receipt of Application.
- ☐ Draft/Final Environmental Statement, dated \_\_\_\_\_.
- ☐ Safety Evaluation, or Supplement No. \_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Notice of Hearing on Application for Construction Permit.
- ☐ Notice of Consideration of Issuance of Facility Operating License.
- ☐ Application and Safety Analysis Report, Vol. \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to Application/SAR, dated \_\_\_\_\_.
- ☐ Construction Permit No. CPPR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Facility Operating License No. DPR-\_\_\_\_\_, NPF-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: Order Relative to Motion to Amend Contentions
- ☐ (April 9, 1980).

Division of Operating Reactors, ORB#1  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	DOOR:ORB#1					
SURNAME	CSParrish:ph					
DATE	04 / 100					

Dr. Robert E. Uhrig  
Florida Power and Light Company.

cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660 Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

Dr. David B. Hall  
400 Circle Drive  
Santa Fe, New Mexico 87501

Michael A. Bauser, Esquire  
Lowenstein, Newman, Reis,  
Axelrad and Toll  
1025 Connecticut Avenue, N.W.  
Washington, D. C. 20036

Mr. Mark P. Oncavage  
12200 S.W. 110th Avenue  
Miami, Florida 33176

Normal A. Coll, Esquire  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

Docket No. 50-250  
and 50-251

MAR 21 1980

ACIS  
1

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- ☐ Facility Operating License No. DPR-\_\_\_\_\_, NPF-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: March 11, 1980 Order Granting Motion to Withdraw from
- ☐ Richard A. Marshall, Jr.

Division of Operating Reactors, ORB#1  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	BOR:ORB#1					
SURNAME	CSParrish:ph					
DATE	03/180					

MAR 21 1980

Dr. Robert E. Uhrig  
Florida Power and Light Company

cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660 Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

Dr. David B. Hall  
400 Circle Drive  
Santa Fe, New Mexico 87501

Michael A. Bauser, Esquire  
Lowenstein, Newman, Reis,  
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1025 Connecticut Avenue, N.W.  
Washington, D. C. 20036

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12200 S.W. 110th Avenue  
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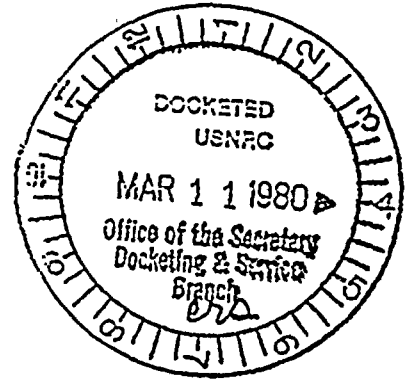
Normal A. Coll, Esquire  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION  
ATOMIC SAFETY AND LICENSING BOARD

Elizabeth S. Bowers, Chairman  
Dr. Emmeth A. Luebke, Member  
Dr. Oscar H. Paris, Member



In the Matter of )

FLORIDA POWER & LIGHT COMPANY )

(Turkey Point Nuclear Generating )  
Units 3 and 4) )

Docket Nos. 50-250-SP  
50-251-SP

(Proposed Amendments to  
Facility Operating  
License to Permit Steam  
Generator Repairs)

ORDER GRANTING MOTION TO  
WITHDRAW FROM RICHARD A. MARSHALL, JR.

A Motion to Withdraw was serviced by Richard A. Marshall, Jr. on February 29, 1980. Mr. Marshall is one of several attorneys representing Intervenor Mark P. Oncavage and he states that he accepted employment as an Assistant United States Attorney on February 25, 1980.

THE MOTION IS GRANTED.

FOR THE ATOMIC SAFETY AND  
LICENSING BOARD

*Elizabeth S. Bowers*

Elizabeth S. Bowers, Chairman

Dated at Bethesda, Maryland  
this 11th day of March 1980.

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of )

FLORIDA POWER AND LIGHT COMPANY )

(Turkey Point, Units 3 and 4) )  
)  
)  
)  
)  
)

Docket No.(s) 50-250SP  
50-251SP

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document(s) upon each person designated on the official service list compiled by the Office of the Secretary of the Commission in this proceeding in accordance with the requirements of Section 2.712 of 10 CFR Part 2 - Rules of Practice, of the Nuclear Regulatory Commission's Rules and Regulations.

Dated at Washington, D.C. this

12<sup>th</sup> day of March 1980.

Edward T. Downing  
Office of the Secretary of the Commission

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of

FLORIDA POWER AND LIGHT COMPANY

(Turkey Point, Units 3 and 4)

Docket No.(s) 50-250SP  
50-251SP

SERVICE LIST

Elizabeth S. Bowers, Esq., Chairman  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. Emmeth A. Luebke  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Florida Power and Light Company  
ATTN: Dr. Robert E. Uhrig  
Vice President  
P.O. Box 529100  
Miami, Florida 33152

Michael A. Bauser, Esq.  
Lowenstein, Newman, Reis, Axelrad & Toll  
1025 Connecticut Avenue, N.W.  
Washington, D.C. 20036

Mr. Mark P. Oncavage  
12200 Southwest 110th Avenue  
Miami, Florida 33176

Norman A. Coll, Esq.  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Bruce S. Rogow, Esq.  
Nova University Center for the  
Study of Law  
3301 College Avenue  
Fort Lauderdale, Florida 33314

Joel V. Lumer, Esq.  
245 Catalonia Avenue  
Coral Gables, Florida 33134

Richard A. Marshall, Jr., Esq.  
18450 Southwest 212th Street  
Miami, Florida 33187

# REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8004080550 DOC. DATE: 80/04/02 NOTARIZED: NO DOCKET #  
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 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 AUTH. NAME AUTHOR AFFILIATION  
 ONCAVAGE, M. P. Oncavage, Mark  
 RECIP. NAME RECIPIENT AFFILIATION  
 GROTENHUIS, M. Division of Operating Reactors

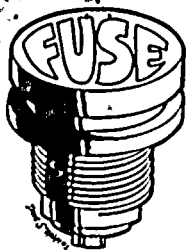
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	<u>NRC PDR</u>	1	OELD	1
	<u>REG FILE</u>	1		
EXTERNAL:	LPDR	1		

*[Handwritten signature: Eisenhut]*



# FLORIDIANS UNITED for SAFE ENERGY

Mark P. Oncavage  
12200 S.W. 110th Ave.  
Miami, Florida 33176

April 2, 1980

OFFICERS  
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Norma L. Watkins, Ph.D.  
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10. MIMS

I am concerned with the scope of the inspection recently performed on the steam generators in Unit no. 3.

Handwritten notes and stamps:  
XEO3  
dupl<sup>s</sup>  
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8004080  
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11. How many tubes were not inspected for .650", .610", and .540" restrictions in:
- a. 3A hot side
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- a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side

The following questions concern the status of steam generator 2A at Surry Unit no. 2, when it developed an 80 gpm primary to secondary leak on September 15, 1976.

14. What plugging criteria was in effect for 2A when the leak occurred ?

15. What percentage of the tubes in 2A were plugged, when the leak occurred ?
16. In which area was the tube that leaked located ?
17. What was the interval of time between the inception of the leak and Unit no. 2 achieving cold shutdown ?

The following questions concern the status of safe operation in regard to the present condition of Turkey Point Unit nos. 3 and 4.

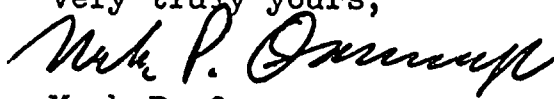
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23. Is a malfunctioning MIMS an unresolved safety issue ?
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  - b. highest historical transient temperature encountered in unit 3's operating experience ?
25. What is the bursting strength for inconel tubes that are unable to pass the .650" probe at:
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  - b. highest historical transient temperature encountered in unit 3's operating experience ?
26. What is the bursting strength for inconel tubes that are unable to pass the .610" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered

in unit 3's operating experience ?

27. What is the bursting strength for inconel tubes that are unable to pass the .540" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
28. What is the bursting strength for inconel tubes indicating 20% wastage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
29. What is the bursting strength for inconel tubes indicating 40% wastage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
30. What is the bursting strength for inconel tubes indicating severe stress corrosion cracking at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
31. What is the bursting strength for inconel tubes indicating leakage at:
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very truly yours,

  
Mark P. Oncavage

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Darrell Eisenhut, DOR

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NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

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K. Parrish  
ORB#4 Rdg.

Acas

Docket No. 50-250/  
50-251  
50-335

April 22, 1980

Addressees: See next page

Subject: TURKEY POINT PLANT, UNITS NOS. 3 AND 4  
ST. LUCIE PLANT, UNIT NO. 1

The following documents concerning our review of the subject facility  
are transmitted for your information:

- ☐ Notice of Receipt of Application.
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- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: Forwards monthly operating reports for January and February 1980.
- ☐ \_\_\_\_\_

Division of Operating Reactors, ORB#4  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	ORB#4:DOR					
SURNAME	R. Ingram nd / /80					
DATE						

Florida Power & Light Company - 2 -

Chief  
Division of Ecological Services  
Bureau of Sport Fisheries & Wildlife  
U. S. Department of the Interior  
Washington, D. C. 20240

Director  
National Oceanographic Data Center  
Environmental Data Service  
National Oceanic & Atmospheric Administration  
U. S. Department of Commerce  
Washington, D. C. 20235

Dr. James T. Tanner  
National Bureau of Standards  
Reactor Building 235  
Washington, D.C. 20234

Director, Technical Assessment  
Division  
Office of Radiation Programs  
(AW-459)  
U. S. Environmental Protection Agency  
Crystal Mall #2  
Arlington, Virginia 20460

U. S. Environmental Protection Agency  
Region IV Office  
ATTN: EIS COORDINATOR  
345 Courtland Street, N.E.  
Atlanta, Georgia 30308

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

Distribution:  
Docket Files  
R. Ingram  
K. Parrish  
ORB#4 Rdg.

ACRS

April 21, 1980

Docket No. 50-250  
50-251  
50-335

Addressees: See next page

Subject: TURKEY POINT PLANT, UNITS NOS. 3 AND 4  
ST. LOECIE PLANT, UNIT NO. 1

The following documents concerning our review of the subject facility  
are transmitted for your information:

- ☐ Notice of Receipt of Application.
- ☐ Draft/Final Environmental Statement, dated \_\_\_\_\_.
- ☐ Safety Evaluation, or Supplement No. \_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Notice of Hearing on Application for Construction Permit.
- ☐ Notice of Consideration of Issuance of Facility Operating License.
- ☐ Application and Safety Analysis Report, Vol. \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to Application/SAR, dated \_\_\_\_\_.
- ☐ Construction Permit No. CPPR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Facility Operating License No. DPR-\_\_\_\_\_, NPF-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: Forwards monthly operating rept for March 1980.
- ☐ \_\_\_\_\_

Division of Operating Reactors, ORB#4  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	ORB#4:DOR					
SURNAME	R. Ingram					
DATE	4/21/80					

Florida Power & Light Company - 2 -

Chief  
Division of Ecological Services  
Bureau of Sport Fisheries & Wildlife  
U. S. Department of the Interior  
Washington, D. C. 20240

Director  
National Oceanographic Data Center  
Environmental Data Service  
National Oceanic & Atmospheric Administration  
U. S. Department of Commerce  
Washington, D. C. 20235

Dr. James T. Tanner  
National Bureau of Standards  
Reactor Building 235  
Washington, D.C. 20234

Director, Technical Assessment  
Division  
Office of Radiation Programs  
(AW-459)  
U. S. Environmental Protection Agency  
Crystal Mall #2  
Arlington, Virginia 20460

U. S. Environmental Protection Agency  
Region IV Office  
ATTN: EIS COORDINATOR  
345 Courtland Street, N.E.  
Atlanta, Georgia 30308

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NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

DISTRIBUTION:  
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CSParrish, w/enc1.  
MGrotenhuis, w/enc1.

ACRS  
1

Docket No. 50-250  
and 50-251

APR 15 1980

See Attached List

Subject: FLORIDA POWER AND LIGHT COMPANY  
(Turkey Point 3 and 4)

The following documents concerning our review of the subject facility  
are transmitted for your information:

- ☐ Notice of Receipt of Application.
- ☐ Draft/Final Environmental Statement, dated \_\_\_\_\_.
- ☐ Safety Evaluation, or Supplement No. \_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Notice of Hearing on Application for Construction Permit.
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- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: Order Relative to Motion to Amend Contentions
- ☐ (April 9, 1980).

Division of Operating Reactors, DOR#1  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	DOR:ORB#1					
SURNAME	CSParrish:ph					
DATE	04/ 15 /80					

Dr. Robert E. Uhrig  
Florida Power and Light Company

cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660 Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

Dr. David B. Hall  
400 Circle Drive  
Santa Fe, New Mexico 87501

Michael A. Bauser, Esquire  
Lowenstein, Newman, Reis,  
Axelrad and Toll  
1025 Connecticut Avenue, N.W.  
Washington, D. C. 20036

Mr. Mark P. Oncavage  
12200 S.W. 110th Avenue  
Miami, Florida 33176

Normal A. Coll, Esquire  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U. S. Nuclear Regulatory Commission  
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Counsel for NRC Staff  
Office of the Executive Legal Director  
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REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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ACCESSION NBR:8004080550 DOC DATE: 80/04/02 NOTARIZED: NO DOCKET #  
 FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
 AUTH.NAME AUTHOR AFFILIATION  
 ONCAVAGE,M.P. Oncavage,Mark  
 RECIP.NAME RECIPIENT AFFILIATION  
 GROTENHUIS,M. Division of Operating Reactors

SUBJECT: Requests temporary suspension of 800301 petition for leave to intervene,pending informal resolution of safety issues re time extensions between steam generator insps.Provides list of terms & questions for NRC review.

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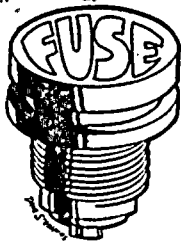
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INTERNAL:	DIR NRR	1	ERTTER,G.	1
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APR 9 1980

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# FLORIDIANS UNITED for SAFE ENERGY

Mark P. Oncavage  
12200 S.W. 110th Ave.  
Miami, Florida 33176

April 2, 1980

#### OFFICERS

Jerry Brown, Ph.D.  
President

Norma L. Watkins, Ph.D.  
Vice President

Thomas W. Brott  
Secretary-Treasurer

Richard A. Marshall, Jr.  
General Counsel

CITIZEN/INTERVIEWER  
Mark P. Oncavage

Mr. Marshall Grotenhuis  
Mailstop 316  
Division of Operating Reactors  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Grotenhuis:

Please temporarily suspend the Petition For Leave to Intervene, filed March 1, 1980, pending informal resolution of safety issues concerning time extensions between steam generator inspections, requested by Florida Power and Light Co. for Turkey Point Nuclear Units 3 and 4.

I have not been able to locate definitions of the necessary following terms. Would you define or list parameters and factors that explain the following:

1. 15% hoop strain
2. 17.5% hoop strain contour
3.  $F_q$  equals 1.99
4.  $P/1.99$
5. tube lane area
6. wedge area
7. patch plate region
8. periphery
9. full closure of tube support plate flow slots
10. MIMS

I am concerned with the scope of the inspection recently performed on the steam generators in Unit no. 3.

XED3  
S  
1/0

11. How many tubes were not inspected for .650", .610", and .540" restrictions in:
- a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side
12. If all tubes in each area were not inspected during the most recent inspection, please specify the longest time interval, for any unplugged tube, between inspections for .650", .610", and .540" restrictions in areas:
- a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side
13. During the most recent inspection, how many tubes lost previously inserted plugs in areas:
- a. 3A hot side
  - b. 3A cold side
  - c. 3B hot side
  - d. 3B cold side
  - e. 3C hot side
  - f. 3C cold side

The following questions concern the status of steam generator 2A at Surry Unit no. 2, when it developed an 80 gpm primary to secondary leak on September 15, 1976.

14. What plugging criteria was in effect for 2A when the leak occurred ?

15. What percentage of the tubes in 2A were plugged, when the leak occurred ?
16. In which area was the tube that leaked located ?
17. What was the interval of time between the inception of the leak and Unit no. 2 achieving cold shutdown ?

The following questions concern the status of safe operation in regard to the present condition of Turkey Point Unit nos. 3 and 4.

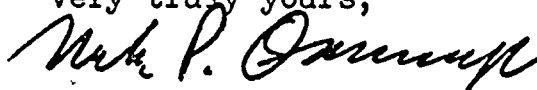
18. Describe the operation of MIMS.
19. Explain the value of MIMS if it cannot detect metal fragments or shattered tube plug skirts in the steam generators.
20. Will the plant be shut down until MIMS is redesigned, rebuilt, and proven reliable ?
21. Will MIMS be redesigned, rebuilt, and proven reliable at the next outage for steam generator inspection and repair ?
22. Is a malfunctioning MIMS an unreviewed safety question ?
23. Is a malfunctioning MIMS an unresolved safety issue ?
24. What is the bursting strength (in psi) for new inconel tubes at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
25. What is the bursting strength for inconel tubes that are unable to pass the .650" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
26. What is the bursting strength for inconel tubes that are unable to pass the .610" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered

in unit 3's operating experience ?

27. What is the bursting strength for inconel tubes that are unable to pass the .540" probe at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
28. What is the bursting strength for inconel tubes indicating 20% wastage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
29. What is the bursting strength for inconel tubes indicating 40% wastage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
30. What is the bursting strength for inconel tubes indicating severe stress corrosion cracking at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
31. What is the bursting strength for inconel tubes indicating leakage at:
  - a. normal operating temperatures
  - b. highest historical transient temperature encountered in unit 3's operating experience ?
32. Provide calculations and a description of an event where shattered tube support plate pieces, resulting from islanding, cause loss of tube integrity.
33. Provide calculations and a description of an event where the loss of appropriate support (tsp), due to islanding, causes loss of tube integrity.

34. What is the lowest calculated secondary side pressure as a result of a postulated main steam line break ?
35. Provide calculations demonstrating the pressure (psi) ECCS coolant may enter the reactor considering (singly):
  - a. optimum performance of ECCS
  - b. mechanical failure of ECCS components
  - c. instrumentation malfunction
  - d. operator error
36. Provide calculations demonstrating the maximum pressure that may be generated in the primary loop due to (collectively):
  - a. multiple tube ruptures
  - b. core partially uncovered
  - c. water hammer
  - d. inadequate or untimely response of ECCS
37. Provide calculations and data or an ECCS model that involves all the following factors simultaneously:
  - a. 22% tubes plugged
  - b. lost plugs
  - c. all operating tubes experiencing various degrees of wastage, denting, and stress corrosion cracking
  - d. full closure of tube support plate flow slots
  - e. islanding
  - f. one leaking tube
  - g. water hammer
  - h. main steam line break
38. Does the model represented in question represent:
  - a. an unreviewed safety question
  - b. an unresolved safety issue ?

Thank you for your cooperation,  
very truly yours,

  
Mark P. Oncavage

cc: Steven Goldberg, Esq.  
Darrell Eisenhut, DOR

DISTRIBUTION:  
Docket 50-250/50-251, w/encl.  
ORB#1 Reading, w/encl.  
CSParrish, w/encl.  
MGrotenhuis, w/encl.

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

MAR 21 1980

ACUS  
1

Docket No. 50-250  
and 50-251

See Attached List

Subject: FLORIDA POWER AND LIGHT COMPANY  
(Turkey Point, Units 3 and 4)

The following documents concerning our review of the subject facility  
are transmitted for your information:

- ☐ Notice of Receipt of Application.
- ☐ Draft/Final Environmental Statement, dated \_\_\_\_\_.
- ☐ Safety Evaluation, or Supplement No. \_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Notice of Hearing on Application for Construction Permit.
- ☐ Notice of Consideration of Issuance of Facility Operating License.
- ☐ Application and Safety Analysis Report, Vol. \_\_\_\_\_.
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- ☐ Construction Permit No. CPPR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Facility Operating License No. DPR-\_\_\_\_\_, NPF-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: March 11, 1980 Order Granting Motion to Withdraw from
- ☐ Richard A. Marshall, Jr.

Division of Operating Reactors, ORB#1  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	DOR:ORB#1					
SURNAME	CSParrish:ph					
DATE	03/ 20 /80					

MAR 21 1980

Dr. Robert E. Uhrig  
Florida Power and Light Company

cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660 Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

Dr. David B. Hall  
400 Circle Drive  
Santa Fe, New Mexico 87501

Michael A. Bauser, Esquire  
Lowenstein, Newman, Reis,  
Axelrad and Toll  
1025 Connecticut Avenue, N.W.  
Washington, D. C. 20036

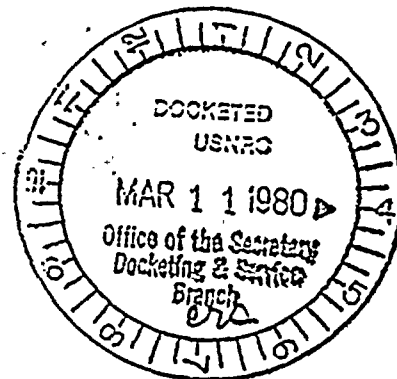
Mr. Mark P. Oncavage  
12200 S.W. 110th Avenue  
Miami, Florida 33176

Normal A. Coll, Esquire  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION  
ATOMIC SAFETY AND LICENSING BOARD



Elizabeth S. Bowers, Chairman  
Dr. Emmeth A. Luebke, Member  
Dr. Oscar H. Paris, Member

In the Matter of	)	Docket Nos. 50-250-SP
	)	50-251-SP
FLORIDA POWER & LIGHT COMPANY	)	(Proposed Amendments to
	)	Facility Operating
(Turkey Point Nuclear Generating	)	License to Permit Steam
Units 3 and 4)	)	Generator Repairs)

ORDER GRANTING MOTION TO  
WITHDRAW FROM RICHARD A. MARSHALL, JR.

A Motion to Withdraw was serviced by Richard A. Marshall, Jr. on February 29, 1980. Mr. Marshall is one of several attorneys representing Intervenor Mark P. Oncavage and he states that he accepted employment as an Assistant United States Attorney on February 25, 1980.

THE MOTION IS GRANTED.

FOR THE ATOMIC SAFETY AND  
LICENSING BOARD

*Elizabeth S. Bowers*  
Elizabeth S. Bowers, Chairman

Dated at Bethesda, Maryland  
this 11th day of March 1980.

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of )

FLORIDA POWER AND LIGHT COMPANY )

(Turkey Point, Units 3 and 4) )  
)  
)  
)  
)  
)

Docket No.(s) 50-250SP  
50-251SP

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document(s) upon each person designated on the official service list compiled by the Office of the Secretary of the Commission in this proceeding in accordance with the requirements of Section 2.712 of 10 CFR Part 2 - Rules of Practice, of the Nuclear Regulatory Commission's Rules and Regulations.

Dated at Washington, D.C. this

12<sup>th</sup> day of March 1970.

Robert T. Downing  
Office of the Secretary of the Commission

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of

FLORIDA POWER AND LIGHT COMPANY

(Turkey Point, Units 3 and 4)

Docket No.(s) 50-250SP  
50-251SP

SERVICE LIST

Elizabeth S. Bowers, Esq., Chairman  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. Emmeth A. Luebke  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Florida Power and Light Company  
ATTN: Dr. Robert E. Uhrig  
Vice President  
P.O. Box 529100  
Miami, Florida 33152

Michael A. Bauser, Esq.  
Lowenstein, Newman, Reis, Axelrad & Toll  
1025 Connecticut Avenue, N.W.  
Washington, D.C. 20036

Mr. Mark P. Oncavage  
12200 Southwest 110th Avenue  
Miami, Florida 33176

Norman A. Coll, Esq.  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Bruce S. Rogow, Esq.  
Nova University Center for the  
Study of Law  
3301 College Avenue  
Fort Lauderdale, Florida 33314

Joel V. Lumer, Esq.  
245 Catalonia Avenue  
Coral Gables, Florida 33134

Richard A. Marshall, Jr., Esq.  
18450 Southwest 212th Street  
Miami, Florida 33187



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

OFFICE OF THE  
SECRETARY

February 15, 1980

Director  
Office of the Federal Register  
National Archives and Records Service  
Washington, D.C. 20403

Dear Sir:

Enclosed for publication in the Federal Register are an original and two certified copies of a document entitled:

FLORIDA POWER AND LIGHT COMPANY

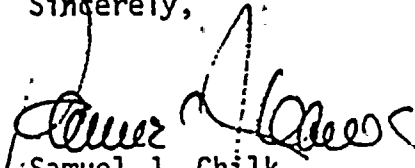
Docket No. 50-250

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE.

Publication of the above document at the earliest possible date would be appreciated.

This material is to be charged to requisition number F-131.

Sincerely,

  
Samuel J. Chalk  
Secretary of the Commission

Enclosures:  
Original & 2 certified copies

bcc: ~~Records Facility Branch~~  
Office of Public Affairs  
Executive Legal Director  
Office of Congressional Affairs  
Office of the General Counsel  
SECY - C&R Branch

UNITED STATES NUCLEAR REGULATORY COMMISSIONDOCKET NO. 50-250FLORIDA POWER AND LIGHT COMPANYNOTICE OF ISSUANCE OF AMENDMENT TO FACILITY  
OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 52 to Facility Operating License No. DPR-31 issued to Florida Power and Light Company (the licensee), which revised Technical Specifications for operation of the Turkey Point Nuclear Generating, Unit No. 3 (the facility) located in the Dade County, Florida. The amendment is effective as of the date of issuance.

The amendment permits continued operation of Turkey Point Plant Unit No. 3 for six equivalent full power months from January 24, 1980 at which time the steam generators shall be inspected.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

- 2 -

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated January 10, 1980, as supplemented by letter dated January 18, 1980, (2) Amendment No. 52 to License No. DPR-31, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Environmental and Urban Affairs Library, Florida International University, Miami, Florida 33199. A copy of items (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Operating Reactors.

Dated at Bethesda, Maryland, this 25th day of January, 1980.

FOR THE NUCLEAR REGULATORY COMMISSION



A. Schwencer, Chief  
Operating Reactors Branch #1  
Division of Operating Reactors

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON D.C. 20555

DISTRIBUTION:  
Docket, w/encl.  
ORB#1 Rdg w/encl.  
CParrish  
MGrotenhuis

February 12, 1980

Docket No. 50-250  
50-251

See Attached List

Subject: **FLORIDA POWER AND LIGHT COMPANY**

The following documents concerning our review of the subject facility  
are transmitted for your information:

- ☐ Notice of Receipt of Application.
- ☐ Draft/Final Environmental Statement, dated \_\_\_\_\_.
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- ☐ Amendment No. \_\_\_\_\_ to CPPR- \_\_\_\_\_ or DRR- \_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: The Comptroller General's Opinion Relative to Procedural  
Assistance in Adjudicatory Licensing Proceedings (December 16, 1980).

Division of Licensing  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE

ORB#1: DOR

SURNAME

CParrish, ds

DATE

2/17/81

Dr. Robert E. Uhrig  
Florida Power and Light Company

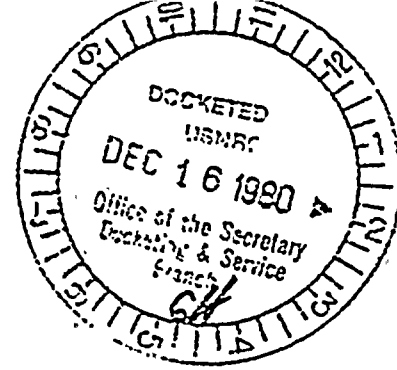
cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660. Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION  
ATOMIC SAFETY AND LICENSING BOARD

Before Administrative Judges:  
Elizabeth S. Bowers, Chairman  
Dr. Emmeth A. Luebke  
Dr. Oscar H. Paris



SERVED  
DEC 16 1980

In the Matter of:

FLORIDA POWER & LIGHT COMPANY

(Turkey Point Nuclear Generating  
Unit Nos. 3 and 4)

Docket Nos. 50-250-SP  
50-251-SP

December 16, 1980

THE COMPTROLLER GENERAL'S OPINION  
RELATIVE TO PROCEDURAL ASSISTANCE  
IN ADJUDICATORY LICENSING PROCEEDINGS

On July 25, 1980, the Commission published the notice of "Procedural Assistance in Adjudicatory Licensing Proceedings" (45 Fed. Reg. 49535). On December 3, 1980, the Comptroller General issued an opinion that this aid was not permitted under the law.

A copy of the Comptroller General's opinion and his letter to Chairman Ahearne is enclosed for your convenience.

FOR THE ATOMIC SAFETY AND  
LICENSING BOARD

Elizabeth S. Bowers  
ADMINISTRATIVE JUDGE



COMPTROLLER GENERAL OF THE UNITED STATES  
WASHINGTON, D.C. 20548

IN REPLY  
REFER TO: B-200585

December 3, 1980

The Honorable John F. Ahearne  
Chairman, Nuclear Regulatory Commission

Dear Mr. Chairman:

We are enclosing for your information our letter of this date to the Chairman, Subcommittee on Energy Research and Production, Committee on Science and Technology, House of Representatives. In our letter we conclude that the Nuclear Regulatory Commission may not lawfully use funds appropriated by the Energy and Water Development Appropriation Act, 1981, Pub. L. No. 96-367, 94 Stat. 1331, to implement the procedural cost reduction program announced by the Commission in the Federal Register on July 25, 1980 (45 Fed. Reg. 49535).

Sincerely yours,

Comptroller General  
of the United States

Enclosure



COMPTROLLER GENERAL OF THE UNITED STATES  
WASHINGTON, D.C. 20548

B-200585 .....

December 3, 1980 .....

The Honorable Mike McCormack  
Chairman, Subcommittee on Energy Research  
and Production  
Committee on Science and Technology  
House of Representatives

Dear Mr. Chairman:

You have requested our opinion on the propriety of the procedural cost reduction program for intervenors being instituted by the Nuclear Regulatory Commission. This program is designed to ease the economic burden on intervenors in the Commission's adjudicatory proceedings by providing free copies of transcripts and by copying and serving without charge certain of the documents the intervenors need to participate in the proceedings. Under the program the Commission has also reduced from 20 to 2 the number of copies of filings required of all parties.

For the reasons indicated below, we conclude that, with the exception of the reduction of required copies, the Commission may not lawfully use its fiscal year 1981 appropriation to implement the cost reduction program.

The Commission's adoption of the program was announced in the Federal Register on July 25, 1980, (45 Fed. Reg. 49535). The program was effected by means of three amendments to the Commission's regulations relating to adjudicatory licensing proceedings in 10 CFR Part 2. First, Section 2.708(d) of that part was amended by reducing from 20 to 2 the number of copies of pleadings or other documents that every party to the proceeding is required to file. Second, Section 2.712 was amended by adding a provision that, except in antitrust proceedings, the Commission will copy and serve, at no cost to the party, the party's testimony, proposed findings of fact and conclusions of law, and responses to discovery requests. This free copying and service is available to all parties to the proceeding except the applicant for the license. Third, Section 2.750 was amended by adding a provision allowing the presiding officer at the proceeding to provide a free transcript of the proceeding to any party, other than the applicant, at the same time that the Commission staff receives its copies.

Funds for carrying out the Commission's functions for fiscal year 1981, were appropriated by the Energy and Water Development Appropriation Act, 1981, Pub. L. No. 96-367, 94 Stat. 1331. Section 502 of this Act provides:

"None of the funds in this Act shall be used to pay the expenses of, or otherwise compensate, parties intervening in regulatory or adjudicatory proceedings funded in this Act." (94 Stat. 1345)

It is clear from this language that if the procedural cost reduction program will pay the expenses of intervenors in the Commission's adjudicatory proceedings the Commission may not use funds appropriated by the fiscal year 1981 Appropriation Act to implement the program.

Obviously the cost reduction program will apply to the Commission's adjudicatory proceedings. The very title of the Federal Register announcement ("Procedural Assistance in Adjudicatory Licensing Proceedings") and the Federal Register summary ("NRC is amending its regulations in order to provide a one-year pilot program of procedural assistance in adjudicatory proceedings \*\*\*") make this clear.

It is equally clear that the beneficiaries of the program are to be intervenors in the Commission's proceedings. The amended regulations state that the free transcripts, copies, and service, are to be provided to parties "other than the applicant." The explanatory material in the Federal Register announcement indicates that procedural assistance will be offered "to all intervenors without qualification" (45 Fed. Reg. 49535), that copies of transcripts will be "mailed to intervenors" (Id. at 49536), and that the free copies of documents will reduce costs "to intervenors" (Id.).

Finally, it is certain that the program will "pay the expenses of" the intervenors. Clearly if the Commission did not adopt the cost reduction program then the costs of purchasing transcripts and copying and serving documents would be expenses that the intervenors would have to bear if they were to participate in the Commission's proceedings. By bearing these costs itself, the Commission is necessarily paying expenses of the intervenors even though the Commission is not making any cash payments directly to the intervenors.

Although the Commission's amended regulations speak of copies "without cost" to the intervenor, and of "free" transcripts, these copies and transcripts will not be "without cost" or "free" to the

Commission.—The Commission will have to expend its appropriated moneys to make copies of documents and to pay the reporters the price of the transcripts.

The Commission itself, in its Federal Register announcement recognizes that it will be paying intervenor expenses. The announcement indicates that intervenors might ordinarily pay as much as \$1,000 per day to obtain transcripts and that by providing them to the intervenors at its own expense the Commission is providing "an expensive service," 45 Fed. Reg. 49535. Further, by providing free copies of certain documents and by serving them on behalf of the intervenors, the Commission would be performing "a service which would have high payoff in terms of reducing costs to intervenors \*\*\*" Id. at 49536.

Therefore, we must conclude that if the Commission implements its procedural cost reduction program using its fiscal-year 1981 appropriations it will be violating Section 502 of the Appropriation Act.

The Commission's legal analysis, submitted with the request for our opinion, discusses language in the House report on the fiscal year 1980 Commission Appropriations Act that "The budget request and the committee recommendation do not include funds for intervenors." (H.R. Report No. 96-243, 96th Cong., 1st session 136 (June 7, 1979). The language of Pub. L. No. 96-367, quoted above, however, is stronger because it precludes paying the expenses of or otherwise compensating intervenors in addition to precluding the direct provision of funds to intervenors. The legal analysis also asserts that our 1976 decision on Commission intervenor funding, B-92288, February 19, 1976, found "no legal problems" with procedural cost reductions of the sort now proposed. However, the context of the discussion of cost reduction in that decision was limited to "simplifying procedures and eliminating unnecessary or unduly burdensome requirements" rather than shifting the cost burden of unchanged procedures and requirements from intervenors to the Commission.

Our conclusion does not apply to the Commission's amended regulation which states that all parties to the proceeding need file only the original and 2 copies of pleadings and other documents instead of the original and 20 copies which was formerly required. In our opinion by making this amendment the Commission is not paying intervenors' expenses, but rather is eliminating an adjudication cost for all of the parties by modifying its procedural requirements. As indicated in the previous paragraph, we determined in our 1976 decision that the Commission does have the authority to simplify procedures or eliminate unnecessary or


B-200585

unduly burdensome requirements which increase parties' costs in participating in the Commission's proceedings. B-92288, February 19, 1976.

The Federal Register announcement indicates that the 20 copy requirement was "for the Commission's convenience for internal informational distribution \*\*\*" 45 Fed. Reg. 49536. Further, these 20 copies only partially met the Commission's needs and the Commission therefore produced additional copies. Therefore, the cost of producing the 20 copies was not a necessary expense of participating in the Commission's proceedings, but rather was an instance of the Commission requiring the parties to bear part of its own expenses. By eliminating this requirement for all parties, including intervenors, the Commission is not paying intervenor's expenses.

In your letter you posed questions concerning whether the Commission's program was consistent with the wishes of the Congress as expressed at H.R. Report No. 96-243, 96th Cong., 1st Sess. 139 (1979); with the Independent Offices Appropriation Act of 1952, 31 U.S.C. § 483a; and with Office of Management and Budget Circular No. A-25. The enactment of Pub. L. No. 96-367, after you sent your letter, makes it unnecessary, in our opinion, to address — the other questions posed in your letter. We have discussed this with a member of the subcommittee staff who indicated that in the interest of avoiding unnecessary delay we need not answer the other questions in your letter.

Sincerely yours,

  
Comptroller General  
of the United States

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of )

FLORIDA POWER AND LIGHT COMPANY )

(Turkey Point, Units 3 and 4) )  
)  
)  
)  
)  
)

Docket No.(s) 50-250SP  
50-251SP

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document(s) upon each person designated on the official service list compiled by the Office of the Secretary of the Commission in this proceeding in accordance with the requirements of Section 2.712 of 10 CFR Part 2 - Rules of Practice, of the Nuclear Regulatory Commission's Rules and Regulations.

Dated at Washington, D.C. this

16<sup>th</sup> day of Dec 1971.

Perry T. Downing  
Office of the Secretary of the Commission

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of

FLORIDA POWER AND LIGHT COMPANY

(Turkey Point, Units 3 and 4)

Docket No.(s) 50-250SP

50-251SP

SERVICE LIST

Elizabeth S. Bowers, Esq., Chairman  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Mr. Emmeth A. Luebke  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Florida Power and Light Company  
ATTN: Dr. Robert E. Uhtig  
Vice President  
P.O. Box 529100  
Miami, Florida 33152

Michael A. Bauser, Esq.  
Lowenstein, Newman, Reis, Axelrad & Toll  
1025 Connecticut Avenue, N.W.  
Washington, D.C. 20036

Mr. Mark P. Oncavage  
12200 Southwest 110th Avenue  
Miami, Florida 33176

Norman A. Coll, Esq.  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Neil Chonin, Esq.  
Law Offices of Neil Chonin, P.A.  
New World Tower Bldg., 30th Floor  
100 North Biscayne Boulevard  
Miami, Florida 33132

Henry H. Harnage, Esq.  
Peninsula Federal Bldg., 10th Floor  
200 S.E. First Street  
Miami, Florida 33131

Robert A. Ginsburg, Esq.  
Dade County Attorney  
1626 Dade County Courthouse  
Miami, Florida 33130

# REGULATORY DOCKET FILE COPY

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

Distribution:  
Docket w/enc.  
ORB#1 "  
CSParrish "  
MGrotenhuis"

Docket No. 50-250  
50-251

February 5, 1980

See Attached List

Subject: FLORIDA POWER AND LIGHT COMPANY

The following documents concerning our review of the subject facility are transmitted for your information:

- ☐ Notice of Receipt of Application.
- ☐ Draft/Final Environmental Statement, dated \_\_\_\_\_.
- ☐ Safety Evaluation, or Supplement No. \_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Notice of Hearing on Application for Construction Permit.
- ☐ Notice of Consideration of Issuance of Facility Operating License.
- ☐ Application and Safety Analysis Report, Vol. \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to Application/SAR, dated \_\_\_\_\_.
- ☐ Construction Permit No. CPPR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Facility Operating License No. DPR-\_\_\_\_\_, NPF-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: January 24, 1980 Order Relative to Interrogatories in Dispute
- ☐ Between Florida Power and Light and Intervenor Mark P. Oncavage.

Division of Operating Reactors, ORB#1  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

cc:

OFFICE	ORB#1:DOR					
SURNAME	CSParrish					
DATE	2/5/80					

Dr. Robert E. Uhrig  
Florida Power and Light Company

cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660 Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

Dr. David B. Hall  
400 Circle Drive  
Santa Fe, New Mexico 87501

Michael A. Bauser, Esquire  
Lowenstein, Newman, Reis,  
Axelrad and Toll  
1025 Connecticut Avenue, N.W.  
Washington, D. C. 20036

Mr. Mark P. Oncavage  
12200 S.W. 110th Avenue  
Miami, Florida 33176

Normal A. Coll, Esquire  
Steel, Hector and Davis  
1400 S.E. First National Bank Building  
Miami, Florida 33131

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

# REGULATORY DOCKET FILE COPY

UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

Distribution:  
Docket w/enc.  
ORB#1 "  
C. S. Parrish w/enc  
M. Grotenhuis "

February 5, 1980

Docket Nos. 50-250  
50-251

See Attached List

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- ☐ Facility Operating License No. DPR-\_\_\_\_\_, NPF-\_\_\_\_\_, dated \_\_\_\_\_.
- ☐ Amendment No. \_\_\_\_\_ to CPPR-\_\_\_\_\_ or DRR-\_\_\_\_\_, dated \_\_\_\_\_.
- ☒ Other: January 22, 1980 Order Relative to the NRC Staff's
- ☐ Motion to Compel Discovery.

Division of Operating Reactors, ORB#1  
Office of Nuclear Reactor Regulation

Enclosures:  
As stated

CC:

OFFICE	ORB#1:DOR					
SURNAME	CSParrish					
DATE	2/5/80					



10-17-76  
10-17-76  
10-17-76

Dr. Robert E. Uhrig  
Florida Power and Light Company

cc: Honorable Dewey Knight  
County Manager of Metropolitan  
Dade County  
Miami, Florida 33130

Bureau of Intergovernmental Relations  
660 Apalachee Parkway  
Tallahassee, Florida 32304

Mr. Jack Shreve  
Office of the Public Counsel  
Room 4, Holland Building  
Tallahassee, Florida 32304

Dr. David B. Hall  
400 Circle Drive  
Santa Fe, New Mexico 87501

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12200 S.W. 110th Avenue  
Miami, Florida 33176

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1400 S.E. First National Bank Building  
Miami, Florida 33131

Dr. Oscar H. Paris  
Atomic Safety and Licensing Board  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Counsel for NRC Staff  
Office of the Executive Legal Director  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555



NRR



DIVISION OF  
CORPORATION FINANCE

SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

*Rose*  
*[Signature]*  
FEB 04 1980

Samuel Chilk, Secretary of the Commission  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Re: Florida Power & Light Company  
File No. 2-66524 and 22-10256

Dear Mr. Chilk:

Enclosed is a copy of a registration statement filed with this Commission on January 29, 1980 by the above-named company.

Since this Company is subject to your Agency's review, we would appreciate having the prospectus examined by your staff and receiving their comments, if any. Particular attention is directed to page 18.

Although this Commission does not pass upon the merits of a security, it is concerned with compliance by a registrant with the statutory requirements of fair and accurate disclosure of information to public investors. We would be interested in any comments regarding the accuracy of the information set forth in the prospectus. Also please advise us of any facts or additional information which should be included in the prospectus to make the disclosure more meaningful to a potential investor.

We anticipate completing our review of this Company's registration statement in the near future and we would appreciate any comments by February 13, 1980.

If you have any questions with regard to this matter, please call me at 272-3273 or Mr. Anthony Kolker at 272-3306.

Sincerely,

*John C. Roycroft*  
John C. Roycroft  
Branch Chief

Enclosure

*FRS/ST. 1*