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 FACIL: 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME: AUTHOR. AFFILIATION
 UHRIG, R. E. Florida Power & Light Co.
 RECIP. NAME: RECIPIENT. AFFILIATION
 EISENHUT, D. G. Division of Operating Reactors.

SUBJECT: Forwards steam generator insp program planned for Apr 1980.

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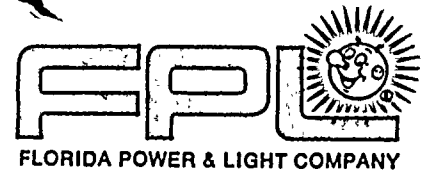
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March 14, 1980
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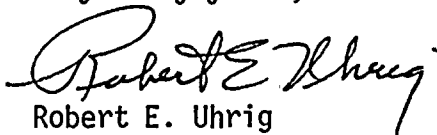
Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Acting Director
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Unit 4
Docket No. 50-251
Steam Generator Inspection Program

Attached for your information is a copy of the Turkey Point Unit No. 4
Steam Generator Inspection Program. This inspection is planned for
April, 1980.

Very truly yours,


Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/ah

Attachment

cc: Mr. James P. O'Reilly, Region II
Harold F. Reis, Esquire

*A001
5/3/80*

8003190484

TURKEY POINT UNIT NO. 4
STEAM GENERATOR INSPECTION PROGRAM
PLANNED FOR APRIL 1980

1. Eddy Current testing of U-bends is planned as follows:
 - a. Steam Generator B, rows 2-5, columns 1-92; unplugged tubes will be tested at 100 KHZ using beaded flex 0.540 probe.
 - b. Any tube(s) which give indication at 100 KHZ will be reprobbed using 400 KHZ.
2. Hot leg tube gauging will be conducted on all three steam generators utilizing three different sized eddy current probes (.540 in., .610 in., and .650 in. diameters). The unshaded areas on the attached tube map identify the tubes to be probed.
3. Cold leg tube gauging will be conducted on all three steam generators utilizing two different sized eddy current probes (.540 in., and .610 in.). The blocked area on the attached tube map indicates the extent of the cold leg gauging.
4. Handhole inspections using TV and/or photographs will be used to inspect the flow slots and determine the extent of hourglassing on the #1 tube support plates in Steam Generators A, B, and C.
5. (A) Reg. Guide 1.83 inspection will be performed.
6. Preventive plugging will be based upon the inspection results.

